

BULK GASOLINE PLANT
AIR GENERAL PERMIT REGISTRATION FORM

Part II. Notification to Permitting Office

(Detach and submit to appropriate permitting office; keep copy onsite)

Instructions: To give notice to the Department of an eligible facility's intent to use this air general permit, the owner or operator of the facility must detach and complete this part of the Air General Permit Registration Form and submit it to the appropriate Department of Environmental Protection or local air pollution control program office which has permitting authority. Please type or print clearly all information, and enclose the appropriate air general permit registration processing fee pursuant to Rule 62-4.050(4)(c), F.A.C. (\$100 as of the effective date of this form)

0251321-001

Registration Type

Check one:

INITIAL REGISTRATION - Notification of intent to:

- Construct and operate a proposed new facility.
- Operate an existing facility not currently using an air general permit (e.g., a facility proposing to go from an air operation permit to an air general permit).

RE-REGISTRATION (for facilities currently using an air general permit) - Notification of intent to:

- Continue operating the facility after expiration of the current term of air general permit use.
- Continue operating the facility after a change of ownership.
- Make an equipment change requiring re-registration pursuant to Rule 62-210.310(2)(e), F.A.C., or any other change not considered an administrative correction under Rule 62-210.310(2)(d), F.A.C.

General Facility Information

Facility Owner/Company Name (Name of corporation, agency, or individual owner who or which owns, leases, operates, controls, or supervises the facility.)

MacMillan Oil Co.
Daniel Alonso
2955 East 11th Ave. Hialeah, FL 33013

Site Name (Name, if any, of the facility site; e.g., Plant A, Metropolis Plant, etc. If more than one facility is owned, a registration form must be completed for each.)

MacMillan Oil Co.
FDEP ID # 17860975

Facility Location (Provide the physical location of the facility, not necessarily the mailing address.)

Street Address:

2955 EAST 11th Ave.

City:

Hialeah

County:

DADE

Zip Code:

33013-3509

Facility Start-Up Date (Estimated start-up date of proposed new facility.)(N/A for existing facility)

N/A

Facility Identification Number (DEP Use ONLY - do not fill in):

Owner/Authorized Representative

Name and Position Title (Person who, by signing this form below, certifies that the facility is eligible to use this air general permit.)

Print Name and Title: Daniel Alonso V. President (Corp. officer)

Owner/Authorized Representative Mailing Address

Organization/Firm: Macmillan Oil Company
Street Address: 2955 E. 11 AVE
City: Hialeah County: Dade Zip Code: 33013-3509

Owner/Authorized Representative Telephone Numbers

Telephone: 305 691-7814 Fax: (305) 693-1880
Cell phone (optional): 786 371-3347
Email: danny@macmillanoil.com

Facility Contact (If different from Owner/Authorized Representative)

Name and Position Title (Plant manager or person to be contacted regarding day-to-day operations at the facility.)
Print Name and Title: Same

Facility Contact Mailing Address

Organization/Firm:
Street Address:
City: Same County: Zip Code:

Facility Contact Telephone Numbers

Telephone: Fax:
Cell phone (optional):
Email: Same

Surrender of Existing Air Operation Permit(s) - For Initial Registrations Only

If the facility currently holds one or more air operation permits, such permit(s) must be surrendered by the owner or operator upon the effective date of this air general permit. In such case, check the first box, and indicate the operation permits being surrendered. If no air operation permits are held by the facility, check the second box.

- All existing air operation permits for this facility are hereby surrendered upon the effective date of this air general permit; specifically permit number(s): _____
- No air operation permits currently exist for this facility.

Owner/Authorized Representative Statement

This statement must be signed and dated by the person named above as owner or authorized representative

I, the undersigned, am the owner or authorized representative of the owner or operator of the facility addressed in this Air General Permit Registration Form. I hereby certify, based on information and belief formed after reasonable inquiry, that the facility addressed in this registration form is eligible for use of this air general permit and that the statements made in this registration form are true, accurate and complete. Further, I agree to operate and maintain the facility described in this registration form so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof.

I will promptly notify the Department of any changes to the information contained in this registration form.

Signature

11/18/09
Date

Throughput Rate

If this is an **initial registration** for bulk gasoline plant operations, provide an estimate of the facility's expected gasoline throughput rate (amounts received and distributed) over a 12-month period. Note: the general permit limits the throughput rate to 6.0 million gallons of gasoline in any consecutive 12 months. 6.0

If this is a **re-registration** for gasoline bulk plant operations, provide the highest 12-month gasoline throughput rate for the facility for the previous five years. Indicate the 12-month period over which this usage occurred.

Rule 62-296.418 Applicability

Check one:

- The facility is subject to subsection 62-296.418(1), F.A.C., because it is located in Miami-Dade, Broward, Palm Beach, Orange, Duval, Hillsborough or Pinellas counties; has an annual average daily throughput of more than 2,000 gallons; and began (or will begin) operation prior to August 1, 2007.
- The facility began (or will begin) operation prior to August 1, 2007, but is not subject to subsection 62-296.418(1) because it is not located in one of the seven listed counties, or it does not have an annual average daily throughput of more than 2,000 gallons.
- The facility is subject to subsection 62-296.418(2), F.A.C., because it is located anywhere in the state, has any throughput rate, and began (or will begin) operation on or after August 1, 2007.

Description of Facility

Below, or as an attachment to this form, provide a description of the bulk gasoline plant operations at the facility in sufficient detail to demonstrate the facility's eligibility for use of this air general permit and to provide a basis for tracking any future equipment or process changes at the facility. Describe all air pollutant-emitting processes and equipment at the facility, and identify any air pollution control measures or equipment used. Include the capacity of all gasoline storage tanks at the facility and note whether each such tank is equipped for submerged filling. Also, note whether the loading racks are equipped with a vapor collection and control system, and provide a description of any such system.

** See attached for capacity of VST's (existing VST's to be removed)*

** Shorter
p. 4*



Florida Department of Environmental Protection
 Bob Martinez Center, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400
 Division of Waste Management
 Bureau of Petroleum Storage Systems

Storage Tank Facility Inspection Cover Page Report

District: SOUTHEAST County: MIAMI-DADE Id: 8944028 Name: MACMILLAN OIL CO OF FL INC-BULK PLT 2955 E 11TH AVE HIALEAH, FL 33013-3509 Contact: MACMILLAN OIL CO OF FL INC Phone: (305) 691-7814	Type: Bulk Storage Facility Status: OPEN Latitude: 25° 50' 59.2872" Longitude: 80° 15' 38.8188" LL Method: DPHO LL Status: REVIEWED Status Date: 09/26/2003
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ACCOUNT OWNER INFORMATION

Name: MACMILLAN OIL CO OF FL INC 2955 E 11TH AVE HIALEAH, FL 33013-3509 Contact: AMANCIO ALONSO Phone: (305) 691-7814 32	Effective Date: 05/03/1989 Placard #/ Date: 316225 - 05/18/2009
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TANK OWNER INFORMATION

Name: MACMILLAN OIL CO OF FL INC 2955 E 11TH AVE HIALEAH, FL 33013-3509 Contact: AMANCIO ALONSO Phone: (305) 691-7814 32	Effective Date: 05/03/1989
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Tank	Size	Content	Installed	Placement	Status
19	3000	New/Lube Oil (O)		ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	
18	3000	New/Lube Oil (O)		ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	

Tank	Size	Content	Installed	Placement	Status
17	2000	New/Lube Oil (O)	07/01/1989	ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	
16	2000	New/Lube Oil (O)		ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	
20	3000	New/Lube Oil (O)	07/01/1989	ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	
14	2000	New/Lube Oil (O)		ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	
13	2000	New/Lube Oil (O)		ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	
12	400	New/Lube Oil (O)		UNDERGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(I) Not required	
15	2000	New/Lube Oil (O)		ABOVEGROUND	Closed In Place(A)
Constructions		Pipings		Monitorings	
(C) Steel		(B) Steel/galvanized metal		(Y) Unknown	
9	20000	Unleaded Gas (B)	07/01/1970	UNDERGROUND	In Service(U)
Constructions		Pipings		Monitorings	
(B) Internal lining		(E) Cathodic protection		(B) Manually sampled wells	
(C) Steel		(I) Suction piping system		(C) Groundwater Monitoring Plan	
(H) Impressed current CP				(E) Monitor UST/liner space	
				(I) Not required	
				(G) Electronic line leak detector	
				(M) Manual tank gauging - USTs	
				(S) Statistical Inventory Reconcile	

Tank	Size	Content	Installed	Placement	Status
					(T) Annual tightness test/Inventory
8	20000	Unleaded Gas (B)	07/01/1970	UNDERGROUND	In Service(U)

Constructions

- (B) Internal lining
- (C) Steel
- (H) Impressed current CP

Pipings

- (E) Cathodic protection
- (I) Suction piping system

Monitorings

- (B) Manually sampled wells
- (C) Groundwater Monitoring Plan
- (E) Monitor UST/liner space
- (I) Not required
- (G) Electronic line leak detector
- (M) Manual tank gauging - USTs
- (S) Statistical Inventory Reconcile
- (T) Annual tightness test/Inventory

7	20000	Unleaded Gas (B)	07/01/1970	UNDERGROUND	In Service(U)
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Constructions

- (B) Internal lining
- (C) Steel
- (H) Impressed current CP

Pipings

- (E) Cathodic protection
- (I) Suction piping system

Monitorings

- (B) Manually sampled wells
- (C) Groundwater Monitoring Plan
- (E) Monitor UST/liner space
- (I) Not required
- (G) Electronic line leak detector
- (M) Manual tank gauging - USTs
- (S) Statistical Inventory Reconcile
- (T) Annual tightness test/Inventory

6	20000	Unleaded Gas (B)	07/01/1970	UNDERGROUND	In Service(U)
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Constructions

- (B) Internal lining
- (C) Steel
- (H) Impressed current CP

Pipings

- (E) Cathodic protection
- (I) Suction piping system

Monitorings

- (E) Monitor UST/liner space
- (I) Not required
- (M) Manual tank gauging - USTs
- (S) Statistical Inventory Reconcile
- (T) Annual tightness test/Inventory
- (G) Electronic line leak detector
- (C) Groundwater Monitoring Plan
- (B) Manually sampled wells

5	20000	Unleaded Gas (B)	07/01/1970	UNDERGROUND	In Service(U)
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Constructions

- (B) Internal lining
- (C) Steel
- (H) Impressed current CP

Pipings

- (E) Cathodic protection
- (I) Suction piping system

Monitorings

- (B) Manually sampled wells
- (C) Groundwater Monitoring Plan
- (E) Monitor UST/liner space
- (I) Not required
- (M) Manual tank gauging - USTs
- (G) Electronic line leak detector

Tank	Size	Content	Installed	Placement	Status
					(S) Statistical Inventory Reconcile (T) Annual tightness test/Inventory
4	10000	Kerosene (K)	07/01/1970	UNDERGROUND	In Service(U)

Constructions

(B) Internal lining

Pipings

(E) Cathodic protection
(I) Suction piping system

Monitorings

(B) Manually sampled wells
(C) Groundwater Monitoring Plan
(E) Monitor UST/liner space
(I) Not required
(M) Manual tank gauging - USTs
(G) Electronic line leak detector
(S) Statistical Inventory Reconcile
(T) Annual tightness test/Inventory

3	8000	Other Non Regulated (Z)	07/01/1970	UNDERGROUND	In Service(U)
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Constructions

(B) Internal lining
(C) Steel
(H) Impressed current CP

Pipings

(E) Cathodic protection
(I) Suction piping system

Monitorings

(B) Manually sampled wells
(C) Groundwater Monitoring Plan
(I) Not required
(E) Monitor UST/liner space
(M) Manual tank gauging - USTs
(S) Statistical Inventory Reconcile
(T) Annual tightness test/Inventory

2	10000	Vehicular Diesel (D)	07/01/1970	UNDERGROUND	In Service(U)
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Constructions

(B) Internal lining
(C) Steel
(H) Impressed current CP

Pipings

(E) Cathodic protection
(I) Suction piping system

Monitorings

(B) Manually sampled wells
(C) Groundwater Monitoring Plan
(E) Monitor UST/liner space
(G) Electronic line leak detector
(I) Not required
(M) Manual tank gauging - USTs
(S) Statistical Inventory Reconcile
(T) Annual tightness test/Inventory

11	4000	Unleaded Gas (B)	07/01/1970	UNDERGROUND	In Service(U)
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Constructions

(B) Internal lining
(C) Steel
(H) Impressed current CP

Pipings

(E) Cathodic protection
(I) Suction piping system

Monitorings

(B) Manually sampled wells
(C) Groundwater Monitoring Plan
(E) Monitor UST/liner space
(I) Not required
(M) Manual tank gauging - USTs
(G) Electronic line leak detector

Tank	Size	Content	Installed	Placement	Status
					(S) Statistical Inventory Reconcile (T) Annual tightness test/Inventory
1	10000	Vehicular Diesel (D)	07/01/1970	UNDERGROUND	In Service(U)

Constructions

- (B) Internal lining
- (C) Steel
- (H) Impressed current CP

Pipings

- (E) Cathodic protection
- (I) Suction piping system

Monitorings

- (B) Manually sampled wells
- (C) Groundwater Monitoring Plan
- (E) Monitor UST/liner space
- (G) Electronic line leak detector
- (I) Not required
- (M) Manual tank gauging - USTs
- (S) Statistical Inventory Reconcile
- (T) Annual tightness test/Inventory

10	4000	Unleaded Gas (B)	07/01/1970	UNDERGROUND	In Service(U)
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Constructions

- (B) Internal lining
- (C) Steel
- (H) Impressed current CP

Pipings

- (E) Cathodic protection
- (I) Suction piping system

Monitorings

- (B) Manually sampled wells
- (C) Groundwater Monitoring Plan
- (E) Monitor UST/liner space
- (I) Not required
- (G) Electronic line leak detector
- (M) Manual tank gauging - USTs
- (S) Statistical Inventory Reconcile
- (T) Annual tightness test/Inventory

Insurance Documents

FR Type	Effective Date	Expiration Date	Company Name
INSURANCE	01/22/2008	01/22/2011	ZURICH-AMERICAN

Legacy Compliance Activity Information

Activity Code	Date Initiated	Date Complete	Results	Inspector	AST/UST Count	Project Description
TCI	08/27/1999	09/07/1999	IN-COMPLIANCE	SHER, R	0/11	COMPLIANCE ASSURANCE
TCI	07/28/2000	08/09/2000	IN-COMPLIANCE	SHER, R	0/11	COMPLIANCE ASSURANCE
TCI	07/18/2001	07/30/2001	SIGNIFICANT OUT-OF-COMPLIANCE	SHER, R	0/11	COMPLIANCE ASSURANCE

Legacy Compliance Activity Information

Activity Code	Date Initiated	Date Complete	Results	Inspector	AST/UST Count	Project Description
TCR	08/24/2001	09/25/2001	IN-COMPLIANCE	SHER, R	0/11	COMPLIANCE ASSURANCE
TCI	06/18/2003	06/20/2003	MINOR OUT-OF-COMPLIANCE	DAHTAKI, K	0/11	COMPLIANCE ASSURANCE
TCR	07/22/2003	07/25/2003	IN-COMPLIANCE	DASHTAKI, K	0/1	COMPLIANCE ASSURANCE
TCI	01/29/2004	02/02/2004	IN-COMPLIANCE	DASHTAKI, K	7/9	COMPLIANCE ASSURANCE
TCI	12/09/2004	12/17/2004	IN-COMPLIANCE	DASHTAKI, K	7/9	COMPLIANCE ASSURANCE
TCI	07/27/2005	07/29/2005	SIGNIFICANT OUT-OF-COMPLIANCE	DASHTAKI, K	7/11	COMPLIANCE ASSURANCE
TCR	11/10/2005	11/22/2005	IN-COMPLIANCE	DASHTAKI, K	7/11	COMPLIANCE ASSURANCE

Compliance Activity Information

Activity Code	Date Done	Results	Inspector	AST/UST Count	Project Name
Site Inspection Activity	05/29/2009	Minor Out of Compliance	RUNTE_CS	0/10	Annual Compliance Project
Issue Non-Compliance Letter Activity	05/29/2009	Satisfied	RUNTE_CS	/	Non-Compliance Project
Site Inspection Activity	09/15/2009	In Compliance	REYES_DV	0/10	Annual Compliance Project
Enforcement Referral Activity	05/29/2009	Accepted	RUNTE_CS	/	Enforcement Project
Site Inspection Activity	07/05/2007	In Compliance	SHER_R	0/10	Annual Compliance Project
Emergency Preparedness Information Activity	02/12/2007		DASHTAKI_KX	/	Annual Compliance Project
Issue Document Activity	05/29/2009	Satisfied	RUNTE_CS	/	Enforcement Project

No Open Violations found

Discharge Information

Discharge Date	Cleanup Status	Score	Eligibility Info	Site Manager	Phone
05/25/1989	COMPLETED	10	PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM-ELIGIBLE		
05/25/1989	COMPLETED	10			



Carlos Alvarez, Mayor

Environmental Resources Management
Air Quality Management Division
701 NW 1st Court • 8th Floor
Miami, Florida 33136-3912
T 305-372-6925 F 305-372-6954

miamidade.gov

ADA Coordination
 Agenda Coordination
 Animal Services
 Art In Public Places
 Audit and Management Services
 Aviation
 Building
 Building Code Compliance
 Business Development
 Capital Improvements
 Citizens' Independent Transportation Trust
 Commission on Ethics and Public Trust
 Communications
 Community Action Agency
 Community & Economic Development
 Community Relations
 Consumer Services
 Corrections & Rehabilitation
 Cultural Affairs
 Elections
 Emergency Management
 Employee Relations
 Empowerment Trust
 Enterprise Technology Services
Environmental Resources Management
 Fair Employment Practices
 Finance
 Fire Rescue
 General Services Administration
 Government Information Center
 Historic Preservation
 Homeless Trust
 Housing Agency
 Housing Finance Authority
 Human Services
 Independent Review Panel
 International Trade Consortium
 Juvenile Services
 Medical Examiner
 Metro-Miami Action Plan
 Metropolitan Planning Organization
 Park and Recreation
 Planning and Zoning
 Police
 Procurement Management
 Property Appraisal
 Public Library System
 Public Works
 Sale Neighborhood Parks
 Seaport
 Solid Waste Management
 Strategic Business Management
 Team Metro
 Transit
 Task Force on Urban Economic Revitalization
 Vizcaya Museum And Gardens
 Water & Sewer

Dear Permittee:

Be advised that the State of Florida's Department of Environmental Protection, Division of Air Resources Management, previously announced new gasoline vapor recovery rules, adopted May 9th, 2007, that affected gasoline dispensing facilities and bulk gasoline plants statewide. A brief summary of the changes made by FDEP is attached for your information.

A complete summary of the rule requirements is available on the FDEP website <http://www.dep.state.fl.us/air/msc/industry.htm>, through a link under the section entitled "New Changes for Gas Station Owners and Fuel Distributors." The summary contains many changes to the State's Vapor Recovery Rule (62-252) that are of significance to gasoline dispensing facilities in Miami-Dade County.

Specifically, new gasoline dispensing facilities that begin operation in Palm Beach, Broward and Miami-Dade counties on or after May 15, 2007, are no longer required to install Stage II vapor recovery systems. Existing facilities in Palm Beach, Broward and Miami-Dade counties that are currently required to have Stage II vapor recovery systems must continue to use, maintain, and test those systems through December 31, 2009, or until the facility's stationary storage tanks and/or integral piping are upgraded to comply with the State secondary containment requirements.

In addition, while Stage I Vapor Recovery is currently required at facilities in Miami-Dade County, the new rules require that Stage I vapor recovery systems must be installed and used statewide at new facilities with a monthly throughput of 10,000 gallons or more that begin operation on or after August 1, 2007. Those interested in learning more about the State's rule changes should consult the referenced website.

Consistent with the State's rule changes to Stage II Vapor Recovery, DERM proposed a variance for consideration by the Environmental Quality Control Board at its July meeting. On July 12th, 2007, the EQCB approved the proposed Class Action Variance to remove the requirement to install Stage II Vapor Recovery Systems for new dispensing facilities or for dispensing facilities at which the storage tanks or integral piping are upgraded to meet the secondary containment requirements of Rule 62-761.510, F.A.C. A copy of the final Board Order can be obtained from DERM's Code Coordination and Public Hearing Division at telephone (305) 372-6789.

Based on the State's rule change, some facility owners have submitted plans to replace their single-wall storage tank(s) and integral piping to meet secondary containment requirements. If the facility meets the State's requirements, they shall not be required to install, operate, test or maintain Stage II vapor recovery systems after such upgrade or replacement. If you have recently removed your Stage II vapor recovery system, or if you are currently in the process of submitting plans to upgrade your facility, you should contact our staff at telephone (305) 372-6925 to determine the future applicability of a Stage II vapor recovery permit.

Delivering Excellence Every Day

New FDEP Gasoline Vapor Recovery Rules

The Florida Department of Environmental Protection, Division of Air Resource Management, announces new gasoline vapor recovery rules that affect gasoline dispensing facilities and bulk gasoline plants statewide. The recently adopted rule requirements are summarized below.

Requirements for New Gasoline Dispensing Facilities

- Stage I vapor recovery systems must be installed and used at new facilities statewide that begin operation on or after August 1, 2007, with a monthly throughput of 10,000 gallons or more.
- Stage II vapor recovery systems, applicable in Palm Beach, Broward and Miami-Dade counties only, are no longer required at new facilities that begin operation on or after May 15, 2007.

Requirements for Existing Gasoline Dispensing Facilities

- Existing facilities in Duval, Pinellas, Hillsborough, Orange, Palm Beach, Broward, and Miami-Dade counties that are currently required to have Stage I vapor recovery systems must continue to use and maintain those systems.
- Existing facilities statewide with a monthly throughput of 10,000 gallons or more that are not currently required to have Stage I vapor recovery systems; that are upgrading or replacing their stationary storage tanks to comply with secondary containment requirements; and that are returned to operation after August 1, 2007, must install and begin using Stage I systems upon their return to operation.
- All other existing facilities statewide with a monthly throughput of 10,000 gallons or more and that are not currently required to have Stage I vapor recovery systems must install and begin using Stage I systems by January 1, 2010.
- Existing facilities in Palm Beach, Broward and Miami-Dade counties that are currently required to have Stage II vapor recovery systems must continue to use, maintain, and test those systems through December 31, 2009, or until the facility's stationary storage tanks are replaced or upgraded to comply with secondary containment requirements, whichever comes first.

Requirements for Bulk Gasoline Plants

- New bulk gasoline plants statewide that begin operation on or after August 1, 2007, must have submerged fill equipment and vapor recovery systems at the loading racks.
- Existing bulk gasoline plants in Duval, Pinellas, Hillsborough, Orange, Palm Beach, Broward, and Miami-Dade counties that are currently required to have submerged fill equipment and only load gasoline cargo tanks equipped for submerged filling must continue to comply with those requirements.

What are Stage I and Stage II Vapor Recovery Systems and Why are They Important?

Gasoline vapors in the head space of a gasoline dispensing facility's stationary storage tank are displaced when the storage tank is filled from a gasoline cargo tank (delivery tanker truck, trailer or railcar). A Stage I vapor recovery system routes these displaced vapors back into the vapor-tight cargo tank, thereby preventing their release into the atmosphere. Similarly, gasoline vapors in a vehicle's fuel tank are displaced when the vehicle is refueled. A Stage II gasoline recovery system routes these displaced vapors back into dispensing facility's stationary storage tank. However, newer model vehicles are equipped with onboard vapor recovery systems, making Stage II systems less necessary.

In the atmosphere, gasoline vapors contribute to the formation of ground-level ozone, or "smog," and can be hazardous to health. The department has made these rule changes to more effectively reduce air pollution in Florida. We appreciate your help in making them work. For additional information, please contact our Small Business Assistance Program (SBEAP) toll free number 1-800-722-7457, or Martin Costello at (850)-921-9578, or see the website link . <http://www.dep.state.fl.us/air/msc/industry.htm>



Transmitted Via U.S. Mail

January 4, 2010

Florida Department of Environmental Protection
Division of Air Resource Management

**Re: Description of Facility
MacMillan Oil Company
2955 E 11th Avenue
Hialeah, Florida 33013
FDEP ID#178507975**

To Whom It May Concern:

This letter is an attachment to the Air General Permit Registration Form. The following is a description of the facility (page 9 of the form):

Install One (1) 30,000 Gallon Single Compartment tank for Diesel; One (1) 30,000 Gallon 2-Compartment Tank, Split 20,000 gallons for Regular Gasoline + 10,000 for Regular Gasoline Reserve or Future Fuels; One (1) 30,000 Gallon 3-Compartment Tank, Split 12,000 Gallons for Bio-Diesel + 12,000 Gallons for Off-Road Bio-Diesel + 6,000 for Super Gasoline; and One (1) 30,000 Gallons 3-Compartment Tank, Split 20,000 Gallons for Standard Off-Road Diesel + 5,000 Gallons for Mineral Spirits Low + 5,000 Gallons Mineral Spirits High.

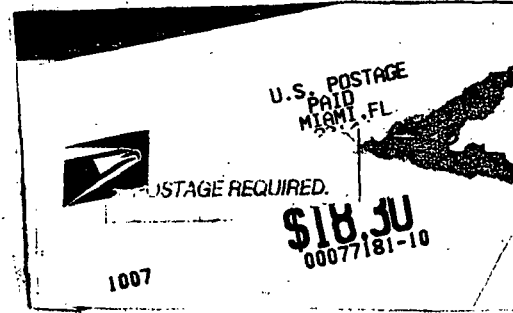
Each tank is equipped for submerged filling.

Based on discussion with Broward County DEP representatives, no air pollution control measures are required and the loading racks will not be equipped with a vapor collection and control system.

Sincerely,
BTEX ENGINEERING, INC.

A handwritten signature in black ink, appearing to read "David J Chuslo".

David J Chuslo, P.E.
President



EH 736052193 US



Mailing Label
Label 11-B, March 2004

UNITED STATES POSTAL SERVICE® Post Office To Addressee

ORIGIN (POSTAL SERVICE USE ONLY)			
PO ZIP Code 33144	Day of Delivery <input checked="" type="checkbox"/> Next <input type="checkbox"/> 2nd <input type="checkbox"/> 2nd Del. Day	Postage \$ 18.30	
Date Accepted 1/6/10 Mo. Day Year	Scheduled Date of Delivery 1/7/10 Month Day	Return Receipt Fee \$	
Time Accepted 1-18 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM	Scheduled Time of Delivery <input checked="" type="checkbox"/> Noon <input type="checkbox"/> 3 PM Military	COD Fee \$	Insurance Fee \$
Flat Rate <input checked="" type="checkbox"/> or Weight	<input type="checkbox"/> 2nd Day <input type="checkbox"/> 3rd Day	Total Postage & Fees \$ 18.30	
lbs. ozs.	Int'l Alpha Country Code	Acceptance Emp. Initials J	

DELIVERY (POSTAL USE ONLY)		
Delivery Attempt Mo. Day 1/7/10	Time <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM	Employee Signature <i>[Signature]</i>
Delivery Attempt	Time <input type="checkbox"/> AM <input type="checkbox"/> PM	Employee Signature
Delivery Date Mo. Day	Time <input type="checkbox"/> AM <input type="checkbox"/> PM	Employee Signature
CUSTOMER USE ONLY		
PAYMENT BY ACCOUNT Express Mail Corporate Acct. No.	<input type="checkbox"/> WAIVER OF SIGNATURE (Domestic Mail Only) Additional merchandise insurance is void if customer requests waiver of signature.	
Federal Agency Acct. No. or Postal Service Acct. No.	I wish delivery to be made without obtaining signature of addressee or addressee's agent (if delivery employee judges that article can be left in secure location) and I authorize that delivery employee's signature constitutes valid proof of delivery.	
<input type="checkbox"/> NO DELIVERY: <input type="checkbox"/> Weekend <input type="checkbox"/> Holiday <input type="checkbox"/> Mailing Signature		

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FROM: (PLEASE PRINT) PHONE ()

Lily mirete
13803 SW 50 terr.
Miami FL 33175
786-273-0008

TO: (PLEASE PRINT) PHONE ()

FDEP
Receipts
P.O. Box 3070
Tallahassee, FL 32315-3070
ATTN: Dick Dibble

ZIP + 4 (U.S. ADDRESSES ONLY. DO NOT USE FOR FOREIGN POSTAL CODES.)
3 2 3 1 5 + 3 0 7 0

FOR INTERNATIONAL DESTINATIONS, WRITE COUNTRY NAME BELOW.

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