FEA RECEIPT #509958 JUN 28 2010

HUMAN CREMATORY AIR GENERAL PERMIT REGISTRATION FORM

Part II. Notification to Permitting Office

(Detach and submit to appropriate permitting office; keep copy onsite)

Instructions: To give notice to the Department of an eligible facility's intent to use this air general permit, the owner or operator of the facility must detach and complete this part of the Air General Permit Registration Form and submit it to the appropriate Department of Environmental Protection or local air pollution control program office which has permitting authority. Please type or print clearly all information, and enclose the appropriate air general permit registration processing fee pursuant to Rule 62-4.050, F.A.C. (\$100 as of the effective date of this form)

Registration Type 0250537-00
Check one:
 INITIAL REGISTRATION – Notification of intent to: ☐ Construct and operate a proposed new facility. ☐ Operate an existing facility not currently using an air general permit (e.g., a facility proposing to go from an air operation permit to an air general permit).
RE-REGISTRATION (for facilities currently using an air general permit) - Notification of intent to: Continue operating the facility after expiration of the current term of air general permit use. Continue operating the facility after a change of ownership. Make an equipment change requiring re-registration pursuant to Rule 62-210.310(2)(e), F.A.C., or any other change not considered an administrative correction under Rule 62-210.310(2)(d), F.A.C.
Surrender of Existing Air Operation Permit(s) - For Initial Registrations Only
If the facility currently holds one or more air operation permits, such permit(s) must be surrendered by the owner or operator upon the effective date of this air general permit. In such case, check the first box, and indicate the operation permits being surrendered. If no air operation permits are held by the facility, check the second box.
All existing air operation permits for this facility are hereby surrendered upon the effective date of this air general permit; specifically permit number(s):
No air operation permits currently exist for this facility.
General Facility Information
Facility Owner/Company Name (Name of corporation, agency, or individual owner who or which owns, leases, operates, controls, or supervises the facility.) Van Orsdel Funeral Chapel
Site Name (Name, if any, of the facility site; e.g., Plant A, Metropolis Plant, etc. If more than one facility is owned, a registration form must be completed for each.) Van Orsdel Funeral Chapel
Facility Location (Provide the physical location of the facility, not necessarily the mailing address.) Street Address: 3333 NE 2 nd Avenue
City: Miami County: Dade Beach Zip Code:33137 - 380 1
Facility Start-Up Date (Estimated start-up date of proposed new facility.) (N/A for existing facility) July - August 2010

Owner/Authorized Representative Name and Position Title (Person who, by signing this form below, certifies that the facility is eligible to use this air general permit.) Print Name and Title: Donald Van Orsdel, President Owner/Authorized Representative Mailing Address Organization/Firm: Van Orsdel Funeral Chapel Street Address: 11240 N. Kendall Drive City: Miami County: Dade Zip Code: 33176 Owner/Authorized Representative Telephone Numbers Telephone: 305-271-1222 Fax: 305-271-1622 Cell phone (optional): 305-496-5005 Facility Contact (If different from Owner/Authorized Representative) Name and Position Title (Plant manager or person to be contacted regarding day-to-day operations at the facility.) Print Name and Title: Facility Contact Mailing Address Organization/Firm: Street Address: County: Zip Code: City: Facility Contact Telephone Numbers Telephone: Fax: Cell phone (optional): Owner/Authorized Representative Statement This statement must be signed and dated by the person named above as owner or authorized representative I, the undersigned, am the owner or authorized representative of the owner or operator of the facility addressed in this Air General Permit Registration Form. I hereby certify, based on information and belief formed after reasonable inquiry, that the facility addressed in this registration form is eligible for use of this air general permit and that the statements made in this registration form are true, accurate and complete. Further, I agree to operate and maintain the facility described in this registration form so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I will promptly notify the Department of any changes to the information contained in this registration form. mold Van Orsolel 6-22-10

DEP Form No. 62-210.920(2)(c) Effective: January 10, 2007

NOTE: EXESTENG EQUEPMENT NOT LISTED - MUST PRONDE AL EQUIP. DATA - SEE BELOW.

Design Calculations

If this is an initial registration for a proposed new human crematory unit, provide design calculations to confirm a sufficient volume in the secondary chamber combustion zone to provide for at least a 1.0 second gas residence time at 1800 degrees F.
Manufacturer's' design calculations attached See Attachment 1 for compliance test report
Registration is not for proposed new human crematory unit(s).

Description of Facility

Below, or as an attachment to this form, provide a description of all crematory operations at the facility in sufficient detail to demonstrate the facility's eligibility for use of this air general permit and to provide a basis for tracking any future equipment or process changes at the facility. Describe all air pollutant-emitting processes and equipment at the facility, and identify any air pollution control measures or equipment used.

The scope of this application is to replace an IE43-PPII with a new U.S. Cremation Equipment model "Classic" human crematory. The site ID is 0250537-004-AG.

Equipment Description

The "Classic" is a multi-chamber unit having an average 150 - 200 lbs/hr fired with natural gas. The primary chamber burner is rated at 500,000 Btu/hr, and the secondary chamber burner is rated at 1,500,000 Btu/hr, for a total of 2,000,000 Btu/hr. Control of air pollution is achieved through the design of the "Classic" crematory, including its ability to operate the secondary chamber between 1600 - 1850 degrees Fahrenheit at a residence time in excess of 1.0 second. The design also includes fully automatic PLC based controls, independent fuel/air systems, preheated combustion air, secondary chamber temperature monitor an recorder, primary burner temperature interlock (prevents primary burner from firing prior to the secondary chamber reaching it's set point temperature), UV continuous scanning flame detectors on burners, and an opacity sensor which can temporarily suspends operation of the primary chamber burner. In attachment 2 we have include a copy of the crematory spec.

Emissions Summary

Emission Summary and Calculations – Air pollution control is demonstrated through identical source stack testing. (see Attachment 1). See Attachment 3 for tabular summary of emissions. Criteria pollutant emissions values, except CO and PM are based on emission factors from AP-42, Table 2.1-12. The emission for CO and PM are derived from results of the identical source stack test.

Retention Time

The retention time was measured on an identical unit at 1.75 seconds at 1800F.

* SER ATTACHED HODENOUM FOR OTHER EXISTING
EQUIDMENT & RELATED DATA.

Dibble, Dickson

* ADDENOUM TO #0250537-005 PAGE 9 DESCRIPTION OF FACILITY.

From: Sent:

Luis Llorens [ai@cfl.rr.com] Tuesday, July 06, 2010 1:32 PM

To:

Dibble, Dickson

Cc: Subject: cwilkerson@uscremationequipment.com Van Orsdel - Dade County 0250537-004-AG

Attachments:

BL N20AA.pdf

Dear Dick:

I spoke with Don Van Orsdel today. He said that the B&L crematory at his site is model N20AA. This crematory was installed in 1997.

Attached is a brochure for the unit that should give you the information you need.

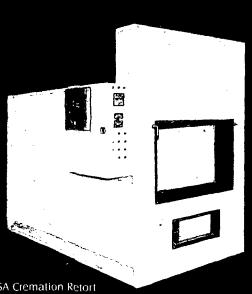
Luis

Since our inception, **B & L Cremation Systems**, **Inc.** has been perfecting the packaged cremation retort. Our commitment to Research and Development is unsurpassed.

Designs engineered by B & L have changed not only today's crematories, but have changed the entire industry. B & L was the first to introduce the hot hearth system, fuel saving materials and the separate remains removal system to the human crematory market.

For over twenty years, B & L has grown to become the recognized leader of the cremation industry. Our first class reputation is worldwide with installations in more than 50 countries. B & L will continue to improve every aspect of the human crematory. We set the standards which others follow.

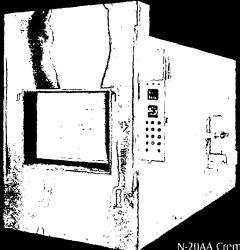
Why accept less... B & L - Built Better to Last Longer.





N-20 Cremation Refort

N-20SA Cremation Retort



N-20AA Cremation Retort

Operation

is made simple by the fully automatic control sequence. A microprocessor temperature controller, with a digital readout, ensures optimum control while providing the lowest fuel consumption. Visual verification of each stage is provided on the control panel. Operator override is achieved at a turn of a switch for semi-manual control.

First introduced by B & L, this design allows for wasted afterburning heat to be recycled through the floor, eliminating fluid problems, lowering fuel consumption and extending the hearth life.

entire combustion process is completed within the air controlled chambers eliminating burning in the stack, allowing for 24 hour operation and providing for greater fuel efficiency over excess air designs.

system constantly monitors the stack gases to prevent visible emissions. Integrated with the automatic system, this feature enables the unit to make all necessary adjustments automatically.

A three inch insulating liner is provided as a safety feature. While gases seldom exceed 1000 F, the liner reduces heat penetration under every condition, preventing the possibility of fire. A ten year warranty is offered on the stack liner.

The secondary combustion blower has been manufactured and installed to allow for low noise operation. The N-20 series retorts are the quietest units available.

* Push button operated, this feature enables the operator to open the door to the desired height from the control panel, an important safety feature for busy installations, providing better fuel efficiency and longer refractory life.

** More than just aesthetics. Stainless steel is easy to clean, while providing a professional finish to your equipment...an important feature when considering a viewing.

A separate remains removal door, located on the side of the unit, is included to enable the operator to push the remains to the rear of the chamber, reducing heat loss and thermal shock as the loading door needs only to be opened 6"-8" for removal. A stainless steel cooling pan is located on the outside of the unit to prevent fluid contamination.

' Optional on N-20SA

" Optional on N-20 & N-20SA

VORLDWIDE SALES AND

N-20SA SPECIFICATIONS

Dimensions:

ວໍ່ດີ ດໝ lbs.

Power Requirements: 220 volts, 1-phase, 25 AMPS

Natural Gas 7° W.C. Propane Gas 11° W.C.

Gas Pressure:

150 Pounds per Hour

Cremation Rate:

Aaximum input Rating: 1,500,000 BTU's per Hour fterourner Maximum: 1,000,000 BTU's per Hour Full Modulation 100%)

300,000 BTU's per Hour 500,000 BTU's per Hour

Air Requirements:

Outside air inlet louvers in the room located at or below burner helder cannot be to om tocated at or below imer height, capable of issing 2.500 CFM of free air.

N-20 SPECIFICATIONS

Dimensions:

Power Requirements: 220 volts, 1-phase, 30 AMPS

Gas Pressure:

Natural Gas 7' W.C. Propane Gas 11' W.C. 150 Pounds per Hour

Cremation Rate:

Burner Output:

1,500,000 BTU's per Hour 1,000,000 BTU's per Hour

Maximum input Rating: Afterburner Maximum: (Full Modulation 100%) Ignition Burner: Cremation Burner:

300,000 BTU's per Hour 500,000 BTU's per Hour

Air Requirements:

height, capable of 2,500 CFM of hee al.

N-20AA SPECIFICATIONS

Dimensions:

12'-0* 24,000 lbs.

Power Requirements: 220 volts, 1-phase, 30 AMPS

Gas Pressure:

Natural Gas 7' W.C. Propane Gas 11' W.C.

Cremation Rate:

150 Pounds per Hour

Burner Output:

Maximum Input Rating: Afterburner Maximum: (Full Modulation 100%) Ignition Burner: Cremation Burner:

1,500,000 BTU's per Hour 1,000,000 BTU's per Hour

300,000 BTU's per Hour 500,000 BTU's per Hour

Air Requirements:

ie air inlet louvers in the located at or below height, capable of a 2,500 CFM of free at

Florida, U.S.A. 1-800-622-5411 727-541-4666 Facsimile 727-547-0669 e-mail BLCREMSYS@AOL.com www.BLCREMATIONSYSTEMS.com

Attachment 1 Compliance Test Report



Arlington Environmental Services, Inc.

"Specializing in Visible Emission and Stack Testing"

April 7, 2010

ELECTRONIC CORRESPONDENCE

Broward County Air Quality Division 1 North University Drive, Suite 203 Plantation, Florida 33324

Re: Guiding Light Cremations LLC, Unit 2 AIRS ID: 0112701

To Whom It May Concern:

On March 03 and 04, 2010, source tests for particulate, visible and carbon monoxide (EPA Methods 1-5, 9 and 10) were conducted on the exhaust stack servicing the crematory incinerator, Unit #2 at Guiding Light Cremations, LLC, ID 0112701 located at 2431 SW 56th Terrace in West Park, Florida.

The tests were performed in order to comply with the Broward County Department of Planning and Environmental Protection, Air Quality Division, Chapter 27 Article IV, Air Quality, Section 27-179(c)(2). The results comply with Florida's Human Crematory Rule 62-296.401(5), FAC.

The following emission point was tested:

EU002 Exhaust stack servicing the afterburner

To the best of my knowledge, this completes all of the required initial tests. If, for any reason, this is incorrect, please contact me as soon as possible.

Sincerely,

Delera M. Carter

Debra Carter

/dc

Electronic Copy to: Geronimo Mena, Jr., Guiding Light Cremations LLC David Krohn, Guiding Light Cremations, LLC

Source Test Report for Particulate, Visible and CO Emissions

EPA Methods 1-5, 9 and 10

Report 2985-S

March 03 and 04, 2010

prepared for

Guiding Light Cremations, LLC Unit #2 Facility ID 0112701



Arlington Environmental Services, Inc.

Post Office Box 657 ~ Okeechobee, Florida 34973 ~ Telephone 863.467.0555

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1.0 Introduction

Guiding Light Cremations LLC operates a human crematory located at 2431 SW 56th Terrace in West Park, FL. On March 03 and 04, 2010, source tests for particulate, visible and carbon monoxide emissions (EPA Methods 1-5, 9 and 10) were conducted on Unit #2 exhaust stack servicing the crematory incinerator.

The tests were performed in order to comply with the Broward County Department of Planning and Environmental Protection, Air Quality Division, Chapter 27 Article IV, Air Quality, Section 27-179(c)(2). The results comply with Florida's Human Crematory Rule 62-296.401(5), FAC.

Courtney Pitters of the Broward County Division of Environmental Protection, Air Quality Division was present for a portion of the tests.

The retention time for this unit during the test was 1.75 seconds. The substantiating calculations are presented in Appendix D.

The average particulate emission rate, as determined by EPA Method 5, was 0.0159 gr/dscf . (corrected to 7% O₂). The allowable particulate emission rate is 0.080 gr./dscf . (corrected to 7% O₂).

The average carbon monoxide emission rate as determined by EPA Method 10, was 0.86 ppm . (corrected to 7% O₂). The allowable carbon monoxide emission rate is 100 ppm (corrected to 7% O₂).

The average visible emission rate as determined by EPA Method 9, was 0.0%. The allowable visible emission rate (highest six minute average) is 5% with up to 15% allowed in a one hour period.

The results of this test verify compliance with the Florida Department of Environmental Protection Human Crematory Rule 62-296.401(5), Florida Administrative Code.

2.0 Certification of Test Results

Facility Tested: Guiding Light Cremations LLC 2431 SW 56th Terrace West Park, FL 33325

Type Process - Human Crematory

Abatement Device - Afterburner

Report 2985-S

March 03 and 04, 2010

Run Numbers 1, 2 and 3

Actual Particulate Emissions – 0.0159gr/dscf (corrected to 7% O₂) Allowable Particulate Emissions – 0.0800 gr./dscf (corrected to 7% O₂)

Actual Carbon Monoxide Emissions – 0.86 ppm (corrected to 7% O₂) Allowable Carbon Monoxide Emissions – 100 ppm (corrected to 7% O₂)

Actual Visible Emissions – 0.0% Allowable Visible Emissions – 5% with up to 15% allowed in a one hour period

All testing and analysis were performed in accordance with the Florida Department of Environmental Protection Human Crematory Rule 62-296.401(5), Florida Administrative Code

I hereby certify that to my knowledge, all information and data submitted in this report is true and correct.

William D. Arlington Project Director

il alington

3.0 Allowable Emission Determination

The allowable emissions were determined in accordance with 62.296.401(5) F.A.C. Substantiating data and calculations are presented in the Appendix D.

4.0 Cyclonic Flow Determination

Due to the configuration of the system, cyclonic flow was considered to be non-existent at the sampling site.

5.0 Summary of Results
Guiding Light Cremations, LLC
Unit #2
Report 2985-S

	Run 1	Run 2	Run 3	Average
Date	3/3/2010	3/4/2010	3/4/2010	
Start Time	16:20	9:30	11:00	
Stop Time	17:23	10:33	12:05	
Process Rate (lbs.)	175	180		178
Particulate Emission Rate (gr./dscf @ 7% O ₂)	0.0188	0.0099	0.0189	0.0159
Allowable Particulate Emission Rate (gr./dscf @7% O ₂)	0.080	0.080	0.080	0.080
Visible Emission Rate (%) (highest six minute average) Allowable Visible Emission Rate (%) (with up to 15% for 6 min. per hour)				0.00 5
Carbon Monoxide Emission Rate (ppm @7% O ₂)	0.79	1.04	0.74	0.86
Allowable Carbon Monoxide Emission Rate (ppm @7% O ₂)	100	100	100	100

6.0 Particulate Emission Results Guiding Light Cremations, LLC Unit #2 Report 2985-S

	Run 1	Run 2	Run 3
Area (square feet)	3.08	3.08	3.08
Stack Pressure (inches Hg)	29.88	30.07	30.07
Meter Pressure (inches Hg)	30.06	30.26	30.29
Sample Volume (Std. Cu. Ft.)	52.965	54.952	57.861
Water Vapor (Cubic Feet)	5.52	5.85	6.03
Sample Moisture (percent)	9.44	9.62	9.43
Saturation Moisture (percent)	100.00	100.00	100.00
Molecular Weight (lbs/lb Mole wet)	28.29	28.18	28.27
Velocity (fpm)	887	879	985
Volumetric Flow Rate (acfm)	2734	2710	3036
Volumetric Flow Rate (scfm)	891	933	963
Concentration (gr/dscf)	0.0101	0.0051	0.0104
Concentration@7% O2 (gr/dscf)	0.0188	0.0099	0.0189
Mass Emission Rate (lbs./hr.)	0.08	0.04	0.09
Percent Isokinetic	99.51	98.54	100.56

7.0 Visible Emission Results Guiding Light Cremations, LLC Unit #2 Report 2985-S

Emission Point	Allowable Emission Rate (highest six minute average)	Emission Rate (highest six minute average)	Average Opacity
Exhaust Stack	0	0.00	0.00

8.0 Carbon Monoxide Emission Results Guiding Light Cremations, LLC Unit #2 Report 2985-S

	Run1	Run 2	Run 3	Average
Date	3/3/2010	3/4/2010	3/4/2010	
Start Time	16:20	9:30	11:00	
Stop Time	17:23	10:33	12:05	
Percent Oxygen	13.43	13.79	13.23	
Carbon Monoxide (PPM)	0.42	0.53	0.41	
Carbon Monoxide Emissions (PPM @ 7% O ₂)	0.79	1.04	0.74	0.86
Carbon Monoxide Allowable (PPM@ 7% O ₂)	100	100	100	100

9.0 Overview of Field and Analytical Procedures

9.1 EPA Method 1 - Sample and Velocity Traverses for Stationary Sources

Principle - To aid in the representative measurement of pollutant emissions and/or total volumetric flow rate from a stationary source, a measurement site where the effluent stream is flowing in a known direction is selected and the cross-section of the stack is divided into a number of equal areas. A traverse point is then located within each of these equal areas. See Sampling Point Determination.

Applicability – This method is applicable to flowing gas streams in ducts, stacks and flues. This method cannot be used when: 1) flow is cyclonic or swirling 2) a stack is smaller than about 12 inches in diameter, or 0.071 cross-sectional area or 3) the measurement site is less than two stack or duct diameters downstream or less than a half diameters upstream from a flow disturbance. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

9.2 EPA Method 2 - Determination of Stack Gas Velocity and Volumetric Flow Rate

Principle - Type S Pitot Tube - The average gas velocity in a stack is determined from the gas density and from measurement of the average velocity head with a Type S pitot tube.

Applicability - This method is applicable for measurement of the average velocity of a gas stream and for quantifying gas flow.

This procedure is not applicable at measurement sites which fail to meet the criteria of Method 1. This method cannot be used for direct measurement in cyclonic or swirling gas streams. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

9.3 Method 3 - Gas Analysis for the EPA Determination of Dry Molecular Weight

Principle - A gas sample is extracted from a stack by one of the following methods 1) Single-point grab sampling 2) single-point, integrated sampling or 3) multi-point, integrated sampling, the gas sample is analyzed for percent CO₂, percent O₂, and if necessary for CO. For dry molecular weight determination, either an Orsat or a Fyrite analyzer may be used for the analysis.

Applicability – This method is applicable for determining carbon dioxide and oxygen concentrations and dry molecular weight of a sample from a gas stream of a fossil fuel combustion process. The method may also be applicable to other processes where it has been determined that compounds other than CO₂, O₂, CO, and nitrogen are not present in concentrations sufficient to affect the results. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

9.4 EPA Method 4 - Determination of Moisture Content in Stack Gases

Principle - A gas sample is extracted at a constant rate from the source; moisture is removed from the sample stream and determined either volumetrically or gravimetrically.

Applicability – This method is applicable for determining the moisture content of stack gas. There are two procedures given to determine the moisture. The procedure for the reference method to determine the moisture content was used to calculate the emission data. The reference method was conducted simultaneously with the pollutant emission measurement run, calculation of percent isokinetic, pollutant emission rate, etc. for the run is based upon the results of the reference method or its equivalent. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

9.5 EPA Method 5 - Determination of Particulate Emissions from Stationary Sources

Principle – Particulate matter is withdrawn isokinetically from the source and collected on a glass fiber filter maintained at a temperature in the range of 120 - 248° For such other temperature as specified by an applicable subpart of the standards or approved by the Administrator, U.S. Environmental Protection Agency, for a particular application.

The particulate mass which includes any material that condenses at or above the filtration temperature, is determined gravimetrically after removal of uncombined water.

Applicability – This method is applicable for the determination of particulate emissions from stationary sources. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

Impinger Train Optional, Mey Be Replaced By An Equivalent Condenser Temperature Stack Well Heat Traced Glass-Filter Heated Area Manameter Temperature Water Temp

Diagram of EPA Method 5 Sampling Train

9.6 EPA Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources

Principle – The opacity of emissions from stationary sources is determined visually by a qualified observer.

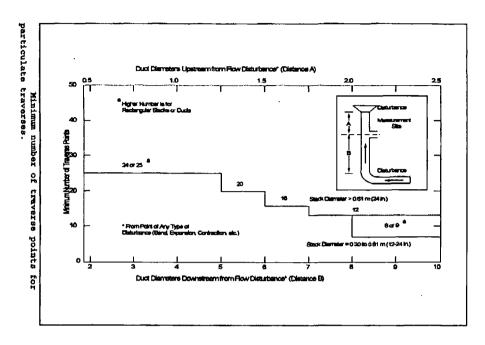
Applicability – This method is applicable for the determination of the opacity of emissions from stationary sources pursuant to 60.11(b) and for qualifying observers for visually determining the opacity of emissions.

9.7 EPA Method 10 - Determination of Carbon Monoxide Emissions from Stationary Sources

Principle - An integrated or continuous gas sample is extracted from a sampling point and analyzed for carbon monoxide (CO) content using a Luft-type nondispersive infrared analyzer or equivalent.

Applicability – This method is applicable for the determination of carbon monoxide emissions from stationary sources only when specified by the test procedures for determining compliance with new source performance standards. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

10.0 Sampling Point Determination Minimum Number of Sampling Points



Per Particulate Traverse

Circular Stacks

The number of sampling points is selected according to the above diagram, with the number of points equaling the next higher multiple of four.

Rectangular Stacks

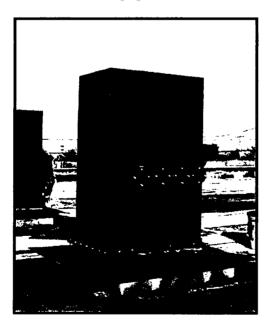
The number of sampling points is determined using the matrix below.

Number of Traverse Points	Subarea Layout Matrix
9	3 x 3
12	4 x 3
16	4 x 4
20	5 x 4
25	5 x 5
30	6 x5
36	6 x 6
42	7 x 6
49	7 x 7

10.1 Sampling Point Determination Guiding Light Cremations, LLC Unit #2 Report 2985-S

Stack Configuration	Rectangular
Side 1 - with ports (inches)	24
Side 2 - (inches)	18.5
Equivalent Diameter	20.89
Distance A - Ports to Downstream Disturbance (inches)	24
Distance A - Ports to Downstream Disturbance (diameters)	1.15
Distance B - Ports to Upstream Disturbance (inches)	48
Distance B - Ports to Upstream Disturbance (diameters)	2.30
Number of Test Ports	6
Number of Sampling points per Traverse	5
Number of Points Sampled	25

Photograph of Stack



Traverse Point Location			
Traverse Point No.	Inches to Stack Wall		
1	1.9		
2	5.6		
3	9.3		
4	13.0		
5	16.7		

11.0 Summary of Field and Laboratory Data Guiding Light Cremations, LLC Unit #2 Report 2985-S

	· Run 1	Run 2	Run 3
Date	3/3/2010	3/4/2010	3/4/2010
Start Time	16:20	9:30	11:00
Stop Time	17:23	10:33	12:05
СР	0.84	0.84	0.84
Υ	0.9947	0.9947	0.9947
^Ha (inches H2O)	1.7304	1.7304	1.7304
Diameter of Nozzle (inches)	0.7503	0.7503	0.7503
Stack Diameter or Equivlant (inches)	20.89	20.89	20.89
Static Pressure (inches H2O)	-0.02	-0.02	-0.02
Barometric Pressure (inches Hg)	29.88	30.07	30.07
Test Time (minutes)	60	60	60
Meter Volume (cubic feet)	53.623	54.165	57.845
Square Root ^P (inches H2O)	0.156	0.159	0.171
Orifice Pressure ^H (inches H2O)	2.458	2.583	3.000
Average Meter Temperature (Deg. F)	74.0	63.4	71.4
Average Stack Temperature (Deg. F)	1004.4	931.5	1054.1
Particulate Sample Weight (grms)	0.0347	0.0181	0.0391
Water Collected (grms)	117.1	124.1	127.8
Percent CO2	5.1	4.5	5.0
Percent O2	13.4	13.8	13.2
Molecular Weight (lbs/lb Mole)	29.36	29.27	29.33
Nozzle Area (square feet)	0.00307	0.00307	0.00307

Attachment A - Field Data

Arlington Environmental Services, Inc. Particulate Field Data

Plant G	uiding Light Cremations, LLC	Y _{qa}	0.98	71	
Report	2985-S-1	^Ha	1.73	04	
Date	03/03/10	Dn	0.75	03	
Operator	WA	Diameter (in.)		24 X 18.	5
Time	16:20 - 17:23	Traverses X Points	4	Х	6
K Factor	100.0	Static Pressure		-0.015	
Assumed Moisture	∍% 12	Barometric Pressure (i	n. Hg)	2	9.88
Dry Gas Meter No	1	Test Time (min.)	_	60	
Nozzle ID No.	#24	Metered Volume	_	53.623	
Wet Bulb Tempera	ature NA	Avg. Sq Rt ^P		0.156	
Post Leak Check	.004 cfm @ 20" Hg	Avg. ^H	2.45	58	_
Cp Factor	0.84	Avg. Meter Temp.		74.0	
Υ	0.9947	Avg. Stack Temp.		1004.4	

Traverse	Sampling	DG METER	Velocity	Pressure	Meter	Pump	Impinger	Filter	Stack
Point	Time	(cu.ft.)	Head	Orifice Meter	Temperature	Vacuum	Temperature	Temperature	Temperature
Number	(min.)	518.024	(^P) in. H20	(^H) in. H20	(F)	(in. Hg.)	(F)	(F)	(F)
1	2.5	520.21	0.020	2.00	71	4.5	63	234	1075
2	2.5	522.23	0.025	2.50	71	5.0	52	239	1083
3	2.5	524.34	0.025	2.50	70	5.5	52	237	1090
4	2.5	526.58	0.025	2.50	71	5.5	53	245	1069
5	2.5	528.96	0.025	2.50	71	5.5	54	245	979
_ 6	2.5	531.43	0.025	2.50	71	5.5	53	247	1015
1	2.5	533.52	0.020	2.00	72	5.0	56	247	976
2	2.5	535.52	0.020	2.00	72	5.0	53	251	1036
3	2.5	537.56	0.025	2.50	72	6.0	53	241	1024
4	2.5	540.47	0.030	3.00	73	7.0	54	256	1024
5	2.5	542.64	0.030	3.00	74	7.0	54	258	1017
6	2.5	545.12	0.030	3.00	75	7.0	55	232	1011
1	2.5	547.22	0.020	2.00	75	5.5	57	232	1004
2	2.5	549.65	0.020	2.00	75	5.5	55	242	987
3	2.5	551.54	0.025	2.50	75	6.0	57	249	984
4	2.5	553.82	0.025	2.50	76	6.0	56	244	971
5	2.5	556.31	0.030	3.00	76	7.0	56	253	963
6	2.5	558.78_	0.030	3.00	76	7.0	56	246	952
1	2.5	561.11	0.020	2.00	76	6.0	58	244	964
2	2.5	563.03	0.020	2.00	77	6.0	55	245	1011
3	2.5	565.76	0.020	2.00	77	6.0	55	246	1012
_ 4	2.5	567.21	0.025	2.50	77	7.0	56	243	972
5	2.5	569.42	0.025	2.50	77	7.0	56	248	958
6	2.5	571.647	0.030	3.00	77	7.5	56	253	928
				_					
					[



Arlington Environmental Services, Inc. Particulate Field Data

Plant	Guiding Light Cremations, LLC	Y _{qa}	0.98	84	
Report	2985-S-2	^Ha	Ha 1.7304		
Date	03/04/10	Dn _/	0.75	03	
Operator	WA	Diameter (in.)		24 X 18.	5
Time	9:30 - 10:33	Traverses X Points	4	Х	6
K Factor	100.0	Static Pressure	ssure -0.015		
Assumed Moist	ture % 10	Barometric Pressure (ir	n. Hg)	3	30.07
Dry Gas Meter	No1	Test Time (min.)		60	
Nozzle ID No.	#24	Metered Volume		54.165	
Wet Bulb Temp	perature NA	Avg. Sq Rt ^P		0.159	
Post Leak Che	ck .008 cfm @ 20 " Hg	 Avg. ^H	2.58	33	-
Cp Factor	0.84	Avg. Meter Temp.		63.4	
Υ	0.9947	Avg. Stack Temp.		931.5	

Traverse	Sampling	DG METER	Velocity	Pressure	Meter	Pump	Impinger	Filter	Stack
Point	Time	(cu.ft.)	Head	Orifice Meter	Temperature	Vacuum	Temperature	Temperature	Temperature
Number	(min.)	572.759	(^P) in. H20	(^H) in. H20	(F)	(in. Hg.)	(F)	(F)	(F)
1	2.5	574.24	0.010	1.00	58	3.5	61	245	800
_2	2.5	576.21	0.015	1.50	58	5.0	54	242	881
3	2.5	577.91	0.020	2.00	57	6.0	52	245	866
4	2.5	579.98	0.020	2.00	57	6.5	51	247	847
5	2.5	582.01	0.020	2.00	58	7.0	51	249	821
6	2.5	584.31	0.020	2.00	58	7.0	51	246	794
1	2.5	586.31	0.020	2.00	59	7.0	51	248	838
2	2.5	588.28	0.020	2.00	60	7.0	52	249	891
3	2.5	590.68	0.025	2.50	61	8.0	52	250	886
4	2.5	592.77	0.025	2.50	62	8.0	53	244	873
5	2.5	595.24	0.030	3.00	62	9.0	53	247	848
6	2.5	597.52	0.025	2.50	63	8.5	54	247	833
1	2.5	600.02	0.025	2.50	64	9.0	56	250	928
2	2.5	602.01	0.025	2.50	65	9.0	54	243	986
3	2.5	604.31	0.030	3.00	65	9.0	54	244	985
4	2.5	606.91	0.035	3.50	66	10.5	55	255	979
5	2.5	609.88	0.035	3.50	67	10.5	55	246	969
_6	2.5	612.21	0.035	3.50	67	10.5	55	243	968
	_								
1	2.5	614.46	0.025	2.50	68	9.0	57	248	1044
2	2.5	617.45	0.030	3.00	68	10.5	56	249	1056
3	2.5	619.48	0.035	3.50	69	12.0	57	246	1060
4	2.5	622.34	0.035	3.50	69	12.0	57	248	1064
5	2.5	624.56	0.035	3.50	70	12.0	57	251	1065
6	2.5	626.924	0.025	2.50	70	10.5	57	252	1073



Arlington Environmental Services, Inc. Particulate Field Data

Plant Gui	ding Light Cremations, LLC	Y _{qa}	1.00	45	
Report	2985-S-3	^Ha	1.73	04	
Date	03/04/10	Dn	0.75	03	
Operator	WA	Diameter (in.)		24 X 18	.5
Time	11:00 - 12:05	Traverses X Points	4	X	6
K Factor	100.0	Static Pressure		-0.015	5
Assumed Moisture	%8	Barometric Pressure (in. H	g)		30.07
Dry Gas Meter No.	11	Test Time (min.)		60	
Nozzle ID No.	#24	Metered Volume		57.84	5
Wet Bulb Temperat	ure NA	Avg. Sq Rt ^P		0.171	
Post Leak Check	.004 cfm @ 20" Hg	Avg. ^H	3.00	00	
Cp Factor	0.84	Avg. Meter Temp.		71.4	
Υ	0.9947	Avg. Stack Temp.		1054.	1

Traverse	Sampling	DG METER	Velocity	Pressure	Meter	Pump	Impinger	Filter	Stack
Point	Time	(cu.ft.)	Head	Orifice Meter	Temperature	Vacuum	Temperature	Temperature	Temperature
Number	(min.)	627.279	(^P) in. H20	(^H) in. H20	(F)	(in. Hg.)	(F)_	(F)	(F)
1	2.5	630.02	0.045	4.50	68	8.5	65	227	1056
2	2.5	632.64	0.045	4.50	68	8.5	54	235	1188
3	2.5	635.76	0.050	5.00	68	10.5	56	247	1212 ⁻
4	2.5	639.12	0.050	5.00	68	11.0	57	250	1222
5	2.5	641.87	0.035_	3.50	68	11.0	59	236	1164
6	2.5	644.20	0.030	3.00	69	10.0	59	248	1091
1	2.5	646.66	0.025	2.50	70	7.0	60	247	1093
2	2.5	649.11	0.030	3.00	70	8.0	58	250	1101
3	2.5	651.33	0.025	2.50	70	8.0	58	249	1086
4	2.5	653.53	0.030	3.00	71	9.0	58	248	1088
5	2.5	656.76	0.035	3.50	71	9.5	58	252	1016
6	2.5	658.94	0.035	3.50	71	9.5	58	242	1013
1	2.5	661.05	0.020	2.00	72	7.0	60	243	1018
2	2.5	663.27	0.025	2.50	72	9.5	59	241	1045
3	2.5	665.30	0.020	2.00	72	8.5	58	249	1038
4	2.5	667.71	0.030	3.00	73	9.5	<u>5</u> 8	245	1022
5	2.5	670.28	0.030	3.00	73	9.5	58	247	1004
6	2.5	672.48	0.030	3.00	73	10.0	_58	247	989
1	2.5	674.18	0.015	1.50	74	7.0	59	246	968
2	2.5	676.26	0.020	2.00	74	8.5	59	238	1015
3	2.5	678.14	0.020	2.00	74	9.0	59	248	1006
4	2.5	680.41	0.025	2.50	74	9.5	59	243	977
5	2.5	682.68	0.025	2.50	75	10	59	244	939
6	2.5	685.124	0.025	2.50	75	75	60	_240	947
			· —						

Arlington Environmental Services, Inc. (863) 467-0555

VISIBLE EMISSION TEST

Method Used (Circle One) Method 9	203A 203B	Report 2	985-5	Observati 3	on Date - 4- /	10		Start
Company Name	, A			Sec	0 .	15	30	4
Company Namo Ever 1/0	des trema	for ium	2701	1	0	0	0	C
Clarent Address			4,0,	2	0	0	0	0
2431 SW 56		Zip 2	3023	3	0	0	0	C
Phone No. (954) 381	FL		3023	4	0	0	0	0
<u> </u>				5	Ø	0	0	0
Process Human Lrem	natury 2	Operating	80 16 S	6	0	0	0	0
Control Equiptment AFTER burner		Operating I	25°F	7	0	0	0	0
Describe Emission Point				8	0	0	0	0
Rectangular Sto	Ht Rei to Observe	er		9	0	0	0	(
Distance to Emis. Pt.		s. Pt (Degrees) ~ 3		10	0	0	0	С
	·			11	0	0	0	0
Verticle Angle to Obs. < 18 °	Direction to Obs.	Pt. (Degrees) ~ 3	34°	12	0	0	0	C
Distance and Direction to Obs. Pi from	n Emission Pt			13	0	0	0	C
Describe Emissions				14	0	0	0	C
Emission Color	Water Droplet Plu	ume		15	0	0	0	0
Clear	Attached Detache	ed	None_X	16	0	0	0	0
Describe Plume Background				17	0	0	0	0
Background color Blue & White	te Sky Conditions	5c.,	Hered	18	0	0	0	0
Wind Speed ~ 12-15 MPH	IWind Direction	νω		19	0	0	0	C
Ambient Temp. ~ 58°F	Wet Bulb Temp.		% RH	20	0	0	0	0
	Source Layout Sketch		Draw North Arrow	21	0	0	0	0
		İ	□ IN □ MN	22	0	0	0	C
				23	0	0	0	C
uniti	Un:+2			24	0	0	0	C
	Observation Point			25	0	0	0	0
Back Top	-1 -1			28	0	0	0	C
1 }	1	11 11	Feet	27	0	0	0	C
	Observer's Position	<u>\$</u> 21	900 Feet	28	0	0	0	C
//			Side View	29	0	0	Q	c
			Stack	30	0	0	0	
	Sun Location Line		Sun +	Number	of Read	ings Abo % were	ove	
Latitude	Longitude	Declination	on	Range of Min (of opacity	/ Readin Max (95 Ö	
				Observers	Name (Pr	int)	Stev	e V
Comments				Observer	Signature		chu_	_ (
				Organizat	lon	Arlin	gton	Enν
				Certified E	3y 	Whit	low E	nte
· · · 								

Observati	on Date			Start Time	30		Stop Time	020	, 1
Min 3	- 4- 1	15	30	45	Min	0	15	030	45
Sec	_			ļ	Sec		├		
1	0	0	0	0	31	0	0	0	0
2	0	0	0	0	32	0	0	0	0
3	0	0	0	0		0	0	0	0
	0	0	0	0	34	0	0	0	0
5	Ø	0	0	0	35	0	0	0	0
6	0	0	0	0	36	0	0	0	0
7	0	0	0	0	37	0	0	0	0
L°.	0	0	0	0	38	0	0	0	0
9	0	0	0	0	39	0	0	0	0 0
10	0	0	0	0	40	0	0	0	
11	0	0	0	0	41	0	0	0	0
12	0	0	0	0	42	0	Ő	0	0
13	0	0	0	0	43	0	0	0	0
14	0	0	0	0	44	0	0	0	0
15	0	0	0	0	45	0	O.	0	00
16	0	0	0	0	46	0	Ö	0	0
17	0	0	0	0	47	0	0	0	0
18	0	0	0	0	48	0	0	0	00
19	0	0	0	0	49	0	0	0	0
20	0	0	0	0	50	0	0	0	
21	0	0	0	0	51	O	0	0	0
22	0	0	0	0	52	0	0	0	0
23	0	0	0	0	53	0	0	Ō	0
24	0	0	0	0	54	0	0	0	0
25	0	0	0	0	65	0	0	0	0
26	0	0	0	0	58	0	0	0	0
27	0	0	0	0	57	0	0	0	0
28	0	0	0	0	58	Q	0	0	0
29	0	0	0	0	59	0	0	0	0
30	0	0	0	0	60	0	0	0	0
Number	of Read	ings Abo	ve		Average Highest			0	
Range o		Readin	gs		Average Highest	Opacity	for 2nd	0	
	Name (Pr		Stev	e We		S WILL P			
Observers	Signature	84.	chi_		W 2	11/2	Date	3-4.	-10
Organizati	lon	•		Envir					
Certified E	Ву						Date		
Ь	Whitlow Enterprises 1/15/10								



Attachment B - Laboratory Data

Particulate Laboratory Data Guiding Light Cremations, LLC Unit #2 Report 2985-S

Run 1

Filter	Number

1484

Final Weight Tare Weight Difference 0.3891 grams 0.3713 grams 0.0178 grams

Beaker Number

1C

Final Weight Tare Weight Difference 114.0708 grams 114.0533 grams 0.0175 grams

Filter Blank Number

1483

Final Weight Tare Weight Difference 0.3700 grams 0.3699 grams 0.0001 grams

Wash Down Blank

Volume of Rinse Solution of Residue Total Residue 70 mls 0.00000784 grams/mls 0.0005488 grams/mls

Total Particulate Weight

0.0347 grams

Water Collected

Final Impinger Water Initial Impinger Water Final Silica Weight Silica Tare Weight 309 MLS 200 MLS 208.3 GRAMS 200.0 GRAMS

Total Water Collected

117.1 GRAMS

Analyst	

Particulate Laboratory Data **Guiding Light Cremations, LLC** Unit #2 Report 2985-S

Run 2

Filter Number	1485	
	Final Weight	0.3827 grams
	Tare Weight	0.3704 grams
	Difference	0.0123 grams
Beaker Number	2C	
beaker Number		117.5130 grams
	Final Weight Tare Weight	117.5160 grams
	Difference	0.0066 grams
	Difference	o.ooo grans
Filter Blank Number	1483	
	Final Weight	0.3700 grams
	Tare Weight	0.3699 grams
	Difference	0.0001 grams
Wash Down Blank		
, vadir 2000. plana	Volume of Rinse	95 mls
	Solution Residue	0.00000784 grams/ml
	Total Residue	0.0007448 grams/ml
Tetal Particulate Minisht		0.0191 (212.20)
Total Particulate Weight		0.0181 grams
Water Collected		
	Final Impinger Water	315 MLS
	Initial Impinger Water	200 MLS
	E1 - 1 C11 - 147-1-1-1	200.2 CD AMC

Final Silica Weight Silica Tare Weight

Analyst

Total Water Collected

124.1 grams

209.3 GRAMS 200.0 GRAMS Particulate Laboratory Data Guiding Light Cremations, LLC Unit #2 Report 2985-S

Run 3

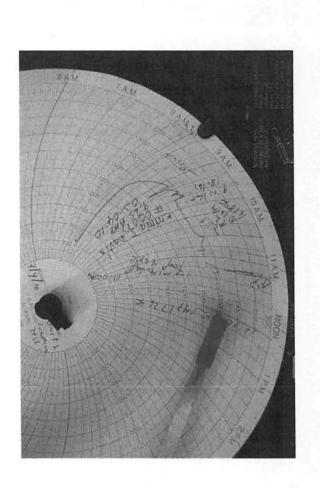
Analyst

Filter Number	1486	
	Final Weight	0.4004 grams
	Tare Weight	0.3677 grams
	Difference	0.0327 grams
Beaker Number	3C	
	Final Weight	114.4563 grams
	Tare Weight	114.4492 grams
	Difference	0.0071 grams
Filter Blank Number	1483	
	Final Weight	0.3700 grams
	Tare Weight	0.3699 grams
	Difference	0.0001 grams
Wash Down Blank		
	Volume of Rinse	75 mls.
	Solution Residue	0.00000784 grams/ml.
	Total Residue	0.000588 grams
Total Particulate Weight		0.0391 grams
3		
Water Collected		
	Final Impinger Water	317 mls.
	Initial Impinger Water	200 mls.
	Final Silica Weight	211.0 grams
	Silica Tare Weight	200.0 grams
Total Water Collected		127.8 grams
. :		

Attachment C - Process Data

Emission Control Device and Process Data

Company Galling high	T Crem	Tiese	
Installation LATES			
Date 3-4-10	Report No.	2985-	
Type of Installation Comments	r Caj		
Type of Material Processed Huma	Rem	and or C	
Type(s) of Fuel Used Nature			
Type of Pollution Control System			
General Condition of Control Equipmen			
·			
	- 1 :		
Run No.	3-3-10	2 3-4-10	3-4-10
Start Time		1 _	1
Stop Time	16:20	9-30	11:00
Fuel Used	17:23	10:33	12:05
, "	NG	NG	NB
Scrubber Water Flow Rate (GPM)	NA	NA	NA
Pressure Drop (in. H2O)	NA	NA	NA
Total Operating temp of	1680	1630	1720
Process Rate ('\b, s/Hr.)	ITS	-18	
Percent Recycle	NA	NA	NA
Signature Col. Confe	Title		
Name			
(Please Print)			



Attachment D - Calculations for Run 1

CALCULATIONS FOR RUN 1 Guiding Light Cremations, LLC Unit #2 Report 2985-S

Page 1 of 2

STACK AREA

(SIDE 1) X (SIDE 2) / 144 24.00 X 18.50 / 144 3.08 SQ.FT.

STACK PRESSURE

BAROMETRIC PRESSURE + (STATIC PRESSURE/ 13.6)
29.88 + (-0.02 /13.6)
29.88 IN.HG

METER PRESSURE

BAROMETRIC PRESSURE + (ORIFICE PRESURE/13.6)
29.88 + (2.46 / 13.6)
30.06 IN.Hq

SAMPLE VOLUME

17.64 X (Y) X METER VOLUME X METER PRESSURE / (METER TEMP. + 460)
17.64 X 0.9947 X 53.623 X 30.06 / (74.0 + 460)
52.965 STD.CU.FT.

WATER VAPOR VOLUME

.04715 X WATER COLLECTED 0.04715 X 117.1 5.52 STD.CU.FT.

SAMPLE MOISTURE

100 X WATER VAPOR VOLUME / (WATER VAPOR VOLUME + SAMPLE VOLUME)
100 X 5.52 / (5.52 + 52.965)
9.44 %

SATURATION MOISTURE

100 X (VAPOR PRESSURE @ STACK TEMP. / STACK PRESSURE) 100 X (######### / 29.88) 100.00 %

STACK MOISTURE FRACTION

(THE LESSER OF SAMPLE MOISTURE OR SATURATION MOISTURE) / 100 0.094

DRY MOLECULAR WEIGHT OF STACK GAS

(.28 X (100-%N2)) + (.44 X %CO2) + (.32 X %O2)

(.28 X (100 - (5.14 + 13.43) + (.44) 5.1 + (.32) 13.43) 29.36 **CALCULATIONS FOR RUN 1 Guiding Light Cremations, LLC** Unit #2 Report 2985-S

Page 2 of 2

MOLECULAR WEIGHT OF STACK GAS

MOLECULAR WEIGHT X (1 - MOISTURE) + (18 X MOISTURE)

29.36 X (1 -0.094) + (18 X 0.094)

STACK VELOCITY

85.49 X CP X 60 X SQ.(^P) X SQ.(STACK TEMP + 460)/SQ.(STACK PRESSURE X MOLECULAR WT.)

85.49 X 0.840 X 60 X 0.156

X SQ.(

1004.4 + 460) / SQR(29.88 X 28.29

887 **FPM**

VOLUMETRIC FLOW RATE (ACFM)

STACK AREA X STACK VELOCITY

3.08

Х 887

2734 **ACFM**

VOLUMETRIC FLOW RATE (SCFM) DRY

17.64 X (ACFM) X STACK PRESSURE X (1-MOISTURE) / (STACK TEMP. + 460)

17.64 X 2734 Х 29.88 X (1 - 0.094)/(1004.4 + 460)

891 SCFM (DRY)

CONCENTRATION (gr/dscf)

Total Particulate Weight X 15.43 / Sample Volume

0.0347 X 15.43 / 52.96

0.0101

CONCENTRATION@7% O2 (gr/dscf)

Concentration X 13.9 / (20.9 - %o2)

0.0101 X 13.9 / (20.9 - 13.43)

0.0188

MASS EMISSION RATE (LBS./HR.)

CONCENTRATION X (SCFM- DRY) X 60 / 7000 Х

0.0101

891

X 60 / 7000

0.08 LBS/HR

PERCENT ISOKINETIC

.0945 X (STACK TEMP. + 460) X SAMPLE VOLUME X 60

. (STACK PRES. X VELOCITY X NOZZLE AREA X TEST TIME X (1-MOISTURE))

1004.38 + 460) 52.96 Χ 29.88 Х 887 0.00307 Х 60.00 X (1- 0.094) % 99.51

ResidenceTime Unit 2

				1	
	RESIDENCE TI	ME	CALCULATIO	N	
	TEOIDENGE 11		T T T T T T T T T T T T T T T T T T T		
	CORRECTION FO	R OI	IENCHED AIR A	TOU	TI FT
	CONNECTION	11 040	LITOTIED AIR A	1 00	
PLANT:	Guiding Light				
SOURCE:	Unit #2				
LOCATION:	Offic #2			<u> </u>	
DATE:					
STACK PRESSURE:	30.07				
CHARGE RATE:	30.07				
OTATOL TATE.	-				
		SOL	RCE PARAMET	FRS	
		000	IOLIAIGIEI		
	OUTLET STACK		AMBIENT AIR		SECONDARY CHAMBER
	COTELTOTACK		AMDILITIAN	-	DESCRIBERY STRAINBER
TEMPERATURE,F	1064		65		1624
AIR FLOW, ACFMD	2662			 	1024
AIR FLOW, ACFM	2826				
H2O FLOW, ACFM	164		-		
PRESSURE,PSI	14.77		14.77		14.77
AIR ENTHALPY,BTU/LB	375.5		125.4		528.0
H2O ENTHALPY,BTU/LB	709.8		231.2	1	1012.2
SCC VOLUME,CFT	7		1	1	71
HUMIDITY RATIO			0.02		
	EQUATIONS				
	1. MASS = PVM/R	Т	M = MOLECUL	AR W	EIGHT
		·	R = 1545 ft-lbf/ll		
	MASS (lbm/min) =	(psia			ol) x (144 sq.in/sq.ft)
			5 ft-lbf/lbm-mol x		
		(1 1 1 1 1 1	
	2. HEAT LOSS FR	OM S	CC = HEAT GA	NED	BY AMBIENT AIR
	M(AIR,SCC) = N				
	M(H2O,SCC) = 1				
		•			
	OUTLET FLOWS				
· · · · · · · · · · · · · · · · · · ·	M(DRY AIR) =		69.66	lb/mi	n
	M(H2O) =		2.67	lb/mi	n
	M(TOTAL) =		72.33	lb/mii	n
		-			
· · · · · · · · · · · · · · · · · · ·					
	1				
	RESIDENCE TI	ME	CALCULATIO	N	
					

ResidenceTime Unit 2

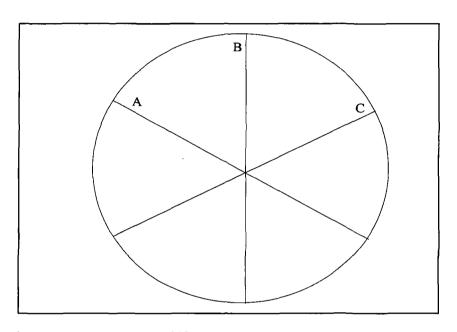
CORRECTION FOR SCC DRY AIR (M x ENTHALPY H(Mscc) = H(Mamb) = M(amb) = M(scc) + M(amb) M(scc)AIR =	CHANG	GE)scc = (M x E 152.5 250.1	NTHALPY CHANGE BTU/lbm BTU/lbm x M(scc) lb/min	E)amb.
(M x ENTHALPY H(Mscc) = H(Mamb) = M(amb) = M(scc) + M(amb)		152.5 250.1 0.610 69.660	BTU/lbm BTU/lbm x M(scc) lb/min	amb.
(M x ENTHALPY H(Mscc) = H(Mamb) = M(amb) = M(scc) + M(amb)		152.5 250.1 0.610 69.660	BTU/lbm BTU/lbm x M(scc) lb/min	amb.
H(Mscc) = H(Mamb) = M(amb) = M(scc) + M(amb)		152.5 250.1 0.610 69.660	BTU/lbm BTU/lbm x M(scc) lb/min	amb.
H(Mscc) = H(Mamb) = M(amb) = M(scc) + M(amb)		152.5 250.1 0.610 69.660	BTU/lbm BTU/lbm x M(scc) lb/min	amb.
H(Mamb) = M(amb) = M(scc) + M(amb)	=	250.1 0.610 69.660	BTU/lbm x M(scc) lb/min	
M(amb) = M(scc) + M(amb)	=	0.610 69.660	x M(scc)	
M(scc) + M(amb)	=	69.660	lb/min	
	=			
M(scc)AIR =	-	43.274	lb/min	
	1			
	1 1			
200 1100	+			
SCC H2O	+			
84/aaa) 120 + 84/a		0 - 14/24/24/1/10		
M(scc)H2O + M(a M(amb.) H2O =	IMB)HZ			
	 	26.39	lb/lb dry air	
M(amb.) AIR = M(amb.) H2O =	 		lb/min	
M(scc) H2O =	++		lb/min	
IVI(SCC) H2O -		2.14	10/11/11	
SCC VOLUMETR	IC FLO	w	 	
000 (010)				
V = MRT/PM	@	1624	F	
		14.77	psi	
AIR:				
	V =	2261.3	ACFM	
H2O:				
	V =	179.9	ACFM	
TOTAL SCC:				
	V =	2441.2	ACFM	
	$\perp \perp \perp$			
SCC RESIDENCE	TIME			
RESIDENCE TIM	┸		SECONDS	

Attachment E - Calibration Data

ANNUAL METER	CALIBRATION	-	METER NO	0. 002047	ORIFICE SE	ET NO. JC40-7	<u>'3</u>											
DATE BAROMETRIC P	RESSURE	9/20/2009 29.98		Υ= ^Ha=	0.9947 1.7304	MAX % VAR MAX % VAR		1.8562% 1.2487%	PASS PASS									
CRITICAL ORIFIC	CE DATA																	
ORIFICE SERIAL NO. 40 40 40 AVERAGE	ORIFICE K' FACTOR 0.2435 0.2435 0.2435	ACTUAL VACUUM 24.0 24.0 24.0	^H (IN H2O) 0.31 0.31 0.31	TIME (MIN.) 10 10	AMBIENT TEMP INITIAL 83 83 83	AMBIENT TEMP. FINAL 83 83 83	METER TEMP. INITIAL 82 83 85	METER TEMP. FINAL 83 84 85	METER READING INITIAL 719.500 722.767 726.050	METER READING FINAL 722.767 726.050 729.337	VM (CU.FT.) 3.2670 3.2830 3.2870	VM ORRECTE 3.1872 3.1969 3.1920	Ver STD 3.1328 3.1328 3.1328	Vcr NOMINAL 3.2166 3.2166 3.2166	Y 0.9829 0.9799 0.9814	VARIATION 0,0015 -0.0015 0,0000	^H (IN. H2O) 1.7327 1.7295 1.7247	VARIATION 0.0037 0.0005 -0.0042
48 48 48	0.3557 0.3557 0.3557	22.5 22.5 22.0	0.66 0.66 0.66	10 10 10	84 84 85	84 84 85	86 86 87	86 87 87	730.400 735.138 739.858	735.138 739.858 744.580	4.7380 4.7200 4.7220	4.5966 4.5749 4.5727	4.5721 4.5721 4.5679	4.7031 4.7031 4.7074	0.9814 0.9947 0.9994 0.9990	0.0186 -0.0030 0.0017 0.0013	1.7290 1.7208 1.7193 1.7208	0.0008 0.0005 -0.0011 0.0005
55 55 55 55 AVERAGE	0.4616 0.4616 0.4616	19.5 18.0 18.0	1.15 1.15 1.10	10 10 10	86 87 88	86 87 88	88 90 91	89 90 91	745.400 751.583 757.678	751.583 757.678 763,873	6.1830 6.0950 6.1950	5.9783 5.8771 5.9620	5.9224 5.9170 5.9116	6.1145 6.1201 6.1257	0.9977 0.9907 1.0068 0.9916 0.9963	0.0023 -0.0057 0.0105 -0.0048 0.0037	1,7203 1,7788 1,7772 1,7000 1,7520	0.0058 0.0268 0.0252 -0.0520 0.0125
63 63 63 AVERAGE	0.5916 0.5916 0.5916	20,5 20.5 20.5	1,85 1,85 1,85	10 10 10	88 88 88	88 88 88	91 92 93	92 92 93	765,300 773,178 781,098	773,178 781.096 789.010	7.8780 7.9180 7.9140	7.5887 7,6203 7.6027	7.5765 7.5765 7.5765	7.8509 7.8509 7.8509	0.9984 0.9943 0.9966 0.9964	0.0020 -0.0021 0.0002 0.0036	1.7390 1.7375 1.7343 1.7369	0.0021 0.0005 -0.0026 0.0038
73 73 73 AVERAGE	0.8234 0.8234 0.8234	17.5 17.5 17.5	3.55 3.55 3.55	10 10 10	88 88 88	88 88 88	93 94 95	94 95 95	790,000 800,963 811,885	800.963 811.885 822.812	10.9630 10.9220 10.9270	10.5659 10.5074 10.5028	10.5451 10.5451 10.5451	10.9270 10.9270 10.9270	0,9980 1,0036 1,0040 1,0019	-0,0039 0,0017 0,0021 0,0019	1.7164 1.7133 1.7118 1.7139	0.0026 -0.0005 -0.0021 0.0096
SEMI ANNUAL C	ALIBRATION		DATE	3/21/2009		BAROMETR			30.12		_							
ORIFICE SERIAL NO.	ORIFICE K' FACTOR	ACTUAL VACUUM	^H (IN H2O)	TIME (MIN.)	AMBIENT TEMP INITIAL	AMBIENT TEMP. FINAL	METER TEMP. INITIAL	METER TEMP. FINAL	METER READING INITIAL	METER READING FINAL	VM (CU.FT.)	VM :ORRECTE	Vcr STD	Ver NOMINAL	Y	VARIATION	^H (IN. H2O)	VARIATION
55 55 55 AVERAGE	0.4616 0.4616 0.4616	21.0 21.0 21.0	1.15 1.15 1.15	10 10 10	76 75 75	75 75 74	82 81 80	81 80 80	679,000 685,182 691,342	685.182 691.342 697.478	6.1820 6.1600 6.1360	6.0828 6.0723 6.0543	6.0082 6.0110 6.0138	6.0555 6.0526 6.0498	0.9877 0.9899 0.9933 0.9903	-0.0086 -0.0064 -0.0030 -0.0060 PASS	1,7590 1,7606 1,7606 1,7600	-0.0011 0.0005 0.0005 0.0171 PASS
METER COMPAR	RISON CHECK (Yqa)		Y _{ea}	(O / Vm) X	mT x 916.)npa	X 29 / (^Ha	x (Pb + (Havg	/ 13.6) x Md)	X sqq ^H av	9							
Y _{qa}		Run 1 0.9871	Run 2 0.9884	Run 3 1.0045	Average 0.9934													
THERMOCOUPL DATE	E CALIBRATIO 9/20/2009	N				<u></u>										<u>_</u>		
ICE BOILING H2O OIL	TC-1 (DEG F) 31 211 _354	ASTM THERMOMET (DEG F) 32 212 352	TER .													_		
NOZZLE CALIBE	RATION																	
DATE READINGS IN (II #24	3/4/2010	0.750	0,751	AVERAGE 0.7503														
\vdash																		
PITOT TUBE	CP≈.84 /	CCORDING	TO DESIGN	SPECIFICA	TIONS													

Nozzle Calibration

Nozzle ID	#24
A =	0.750
B≈	0.750
C =	0.751
Average	0.7503



Calibration Date

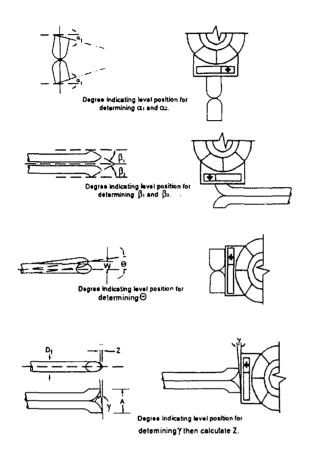
3/4/2010

Calibrated by

us

PITOT CALIBRATION

(Type S Pitot Tube Inspection)



Level and Perpendicular?	Yes
Obstruction?	No
Damaged?	No
α_1 (-10° \leq $\alpha_1 \leq$ + 10°)	2
α_2 (-10° \leq $\alpha_2 \leq$ +10°)	0
$\beta_1 \left(-5^{\circ} \leq \beta_1 \leq +5^{\circ}\right)$	1
$\beta_2 \ (-5^{\circ} \leq \beta_2 \leq +5^{\circ})$	1
Y	1
θ	-2
$z = A \tan \gamma \ (\leq 0.125^{\circ})$	0.017
$w = A \tan \theta (\le 0.03125^{\circ})$	-0.034
$D_t (3/16 " \le D_t \le +3/8")$	0.375
A	0.961
$A/2 D_t (1.05 \le P_A / D_t \le 1.51)$	1.281

Certification

I hereby certify that type S pitot tube ID# P-5AC meets or exceeds all specifications, critera and applicable design features, and is hereby assigned a pitot tube calibration factor of 0.84.

Certified by: Date: 9/20/09

Guiding Light Cremations, LLC

DATE: RUN: UNIT:

3/3/2010

1

AVG. ADJUSTED CO ppmvd @ 7% 02 CORRECTED O2 % CORRECTED CO2 % CORRECTED CO ppmvd 0.79 13.43 5.14 0.42

ANALYZER RESPONSE, SYSTEM BIAS AND SYSTEM DRIFT DATA

RANGE SETTING	CAL GASES	CERTIFIED GAS VALUE		DIFFERENCE PPM	% SPAN	ANALYZER PRETEST VALUE	% SPAN	ANALYZER POSTTEST VALUE	% SPAN	% DRIFT	ANALYZER SERIAL#
			_								
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	% O2	12.04	12.00	-0.04	-0.18	12.00	0.00	12.00	0.00	0.00	01420B153
		22.62 0.00	22.50 0.00	-0.12 0.00	-0.53 0.00	0.00	0.00	0.00	0.00	0.00	
20	% CO2	9.62	9.60	-0.02	-0.12	9.60	0.00	9.60	0.00	0.00	O1410/B139
		17.27	17.30	0.03	0.17						
100	PPM CO	0.00 48.5	0.00 48.4	0.00 -0.10	0.0 -0.1	0.00 48.30	0.0 -0.1	0.00 48.20	0.0 -0.2	0,0 -0.1	48C-68845-361
	,	102.00	102.90	0.90	0.9		•	10.20		7.1	
			_			<u>-</u>					
	DATE &			UNG	CORRECTE	D RAW DATA		O2	CO2	co	
	TIME							%	%	PPM	
						·					
	16:20							12.78	6.17	0.70	
	16:21 16:22							12,53 13.07	5.92 5.18	0.60 0.60	
	16:23							13.48	5.00	0.65	
	16:24							13.45	5.04	0.50	
	16:25							13.34	5,10	0.60	
	16:26							13.28	5.12	0.45	
	16:27							13.28	5.05	0.55	
	16:28 16:29							13.39 13.61	4.93 4.76	0.50 0,45	
	16:30							13.86	4.65	0.45	
	16:31							13.96	4.67	0.30	
	16:32							13.78	4.82	0.35	
	16:33							13.51	4.95	0.30	
	16:34 16:35							13.43 13.63	4.95 4.84	0.55 0.85	
	16:36							13.91	4.72	0.80	
	16:37							13.96	4.80	0.50	
	16:38							13.68	5.00	0.45	
	16:39							13.46	5.04	0.50	
	16:40 16:41							13.52 13.82	4.94 4.78	0.60 0.60	
	16:42							13.91	4.84	0.75	
	16:43							13.66	4.93	0.75	
	16:44							13.63	4.91	0.90	
	16:45							13.78	4.77	1.00	
	16:46 16:47							13.97 13.92	4.73 4.88	0,90 0.55	
	16:48							13.23	5.44	0.60	
	16:49							12.81	5.31	0.65	
	16:50							13.48	4.94	0.70	
	16:51							13.68	5.10	0.75	
	16:52							13.10	5.17 5.07	1.00	
	16:53 16:54							13.49 13.46	5.07 4.97	0.80 0.20	
	16:55							13.78	4.89	0.10	
	16:56							13.49	5.19	0.10	
	16:57							12.91	5.39	0.15	
	16:58							13,13	5.02	0.20	
	16:59 17:00							13.91 13.82	4.69 5.05	0,05 0,15	
	17:00							13.01	5.39	0.15	
	17:02							12,96	5.31	0.20	
	17:03							13.01	5.49	0.20	
	17:04							13.25	5.39	0.25	
	17:05 17:06							13.14 12.69	5.61 5.69	0.20 0.30	
	17:07							12.75	5.51	0.30	
	17:08							13.31	5.19	0.20	
	17:0 9							13.48	5.32	0.15	
	17:10							12.92	5.57	0.25	
	17:11 17:12							12.84 13.41	5.42 5.06	0.25 0.05	
	17:12							13.63	5.06 5.18	0.05	
	17:14							13.03	5.52	0.05	
	17:15							12.77	5.48	0.25	
	17:16							13.20	5.13	0.15	
	17:17							13.73	4.95	0.00	
	17:18 17:19							13.40 12.73	5.34 5.55	0.05 0.15	

MEAN	ANALYZER	VALU	JES

Guiding Light Cremations, LLC

DATE: RUN: UNIT: 2

3/4/2010

AVG. ADJUSTED CO ppmvd @ 7% 02 CORRECTED O2 % CORRECTED CO2 % CORRECTED CO ppmvd 1.04 13.79 4.46 0.53

ANALYZER RESPONSE, SYSTEM BIAS AND SYSTEM DRIFT DATA

RANGE SETTING	CAL GASES	CERTIFIED GAS VALUE		DIFFERENCE PPM	% SPAN	ANALYZER PRETEST VALUE	% SPAN	ANALYZER POSTTEST VALUE	% SPAN	% DRIFT	ANALYZER SERIAL#
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	% O2	12.04 22.62	12.00 22.50	-0.04 -0.12	-0.18 -0.53	12.00	0.00	11.90	-0.44	-0.44	01420B153
		0.00	0.00	0.00	0.00	0,10	0.58	0.00	0.00	-0.58	
20	% CO2	9.62	9.60	-0.02	-0.12	9.60	0.00	9.60	0.00	0.00	01410/B139
		17.27 0.00	17.30 0.00	0.03	0.17	0.10	0.1	0.00	0.0	-0.1	
50	РРМ СО	48.50	48.40	0.00 -0.10	-0.1	48.60	0.2	48.10	-0.3	-0.5	480-68845-361
		102.00	102.90	0.90	0.9		•				
	·			LING	CORRECTE	D RAW DATA					
	DATE &							O2 <u>%</u>	CO2 %	CO PPM	
	9:30							11.82	7.41	0.60	
	9:30 9:31							10.44	7.41 7.54	1.15	
	9:32							11.59	5.91	1,25	
	9:33							13.23	4.97	1.20	
	9:34 9:35							13.35 13.06	5.06 5.06	0,90 0.65	
	9:36							13.03	5.04	0.50	
	9:37							13.14	4.89	0.45	
	9:38							13.28	4.78	0.45	
	9:39 9:40							13.40 13.50	4.67 4.60	0.45 0.45	
	9:41							13.56	4.54	0.40	
	9;42							13.63	4.49	0.40	
	9:43							13.71	4.41	0.40	
	9;44 9:45							13.79 13.78	4.36 4.38	0.40 0.45	
	9:46							13.77	4.36	0.40	
	9:47							13.80	4.34	0.45	
	9:48							13.83	4.32	0.30	
	9:49 9:50							13.83 13.85	4.29 4.27	0.30 0.30	
	9:51							13.88	4.23	0.25	
	9:52							13.93	4.18	0.25	
	9:53							13.99	4.13	0.25	
	9:54 9:55							14.00 14.04	4.12 4.09	0.25 0.30	
	9:56							14.04	4.09	0.30	
	9:57							14.07	4.06	0.25	
	9:58							14.09	4.06	0.20	
	9:59 10:00							13.85 13.06	4.49 4.88	0.15 0.25	
	10:01							12,97	4.55	0.35	
	10:02							14.02	4.17	1.25	
	10:03							14.04	4.13	0.85	
	10:04 10:05							14.08 14.01	4.14 4.19	0,70 0.75	
	10:06							13.98	4.20	0.80	
	10:07							13.94	4.26	0.80	
	10:08							13.93	4.23	0.80	
	10:09 10:10							13.94 13.98	4.22 4.19	0.70 0.80	
	10:10							14.03	4.14	0.75	
	10:12							14.06	4.12	0.70	
	10:13							14.09	4.10	0.70	
	10:14 10:15							14.13 14.16	4.10 4.07	0.70 0.75	
	10:16							14.19	4.07	0.70	
	10:17							14.17	4.08	0.70	
	10:18							14.15	4.09	0.65	
	10:19 10:20							14.18 14.11	4.11 4.14	0.65 0.65	
	10:21							14.09	4.16	0.60	
	10:22							14.06	4.18	0.60	
	10:23							14.05	4.19	0.65	
	10:24 10:25							14.02 13.92	4.24 4.35	0.65 0.70	
	10:26							13.79	4.44	0.70	
	10:27							13.69	4.53	0.65	
	10:28							13.56	4.64	0.65	
	10:29							13,39	4.80	0.65	

MEAN	ANALYZER	VALUES

Guiding Light Cremations, LLC

3/4/2010

DATE: RUN: UNIT: 3 2

AVG. ADJUSTED CO ppmvd @ 7% O2	0.74
CORRECTED 02 %	13.23
CORRECTED CO2 %	5.03
CORRECTED CO ppmvd	0.41

ANALYZER RESPONSE, SYSTEM BIAS AND SYSTEM DRIFT DATA

RANGE SETTING	CAL GAȘES	CERTIFIED GAS VALUE		DIFFERENCE PPM	% SPAN	ANALYZER PRETEST VALUE	% SPAN	ANALYZER POSTTEST VALUE	% SPAN	% DRIFT	ANALYZER SERIAL#
											
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	% O2	12.04	12.00	-0.04	-0.18	11.90	-0.44	11.90	-0.44	0.00	01420B153
		22.62 0.00	22.50 0.00	-0.12 0.00	-0.53 0.00	0.00	0.00	0.00	0.00	0.00	
20	% CO2	9.62	9.60	-0.02	-0.12	9.60	0.00	9.60	0.00	0.00	01410/B139
		17.27 0.00	17.30 0.00	0.03	0.17	0.00	0.0	0.00	0.0	0.0	
50	PPM CO	48.50	48.40	-0.10	-0.1	48.10	-0.3	47.80	-0.6	-0.3	48C-68845-361
		102.00	102.90	0.90	0.9						
				UNG	CORRECTE	D RAW DATA					- · <u>-</u>
	DATE &							O2	CO2	CO	
	TIME							%	. %	PPM	
	11:00							16.14	3.07	1.30	
	11:01							15.99 16.01	3.06 3.16	0.60 0.50	
	11:02 11:03							15.08	3.89	0.35	
	11:04							14.37	4.14	0.40	
	11:05							14.06	4.44	0.45	
	11:06							13.64	4.76	0.45	
	11:07 11:08							13,22 12.91	5.12 5.26	0.55 0.65	
	11:09							12.80	5.34	0.75	
	11:10							12.73	5.37	0.80	
	11:11 11:12							12.68 12.64	5.41 5.40	0.75 0.85	
	11:13							12.64	5.41	0.85	
	11:14							12.59	5.44	0.95	
	11:15							12.58	5.44	0.95	
	11:16 11:17							12.68 12.91	5.33 5.13	1.00 0.90	
	11:18							13.41	4.83	0.75	
	11:19							13.66	4.86	0.65	
	11:20 11:21						•	13.33 13.09	5.10 5.13	0.75 0.70	
	11:22							13.13	5.03	0.65	
	11:23							13.24	4.98	0.65	
	11:24							13.26	4.99	0.60	
	11:25 11:26							13.28 13.36	4.94 4.89	0.65 0.60	
	11:27							13.41	4.88	0.65	
	11:28							13.41	4.84	1.30	
	11:29							13.71	4.84	0.85	
	11:30 11:31							12.43 12.17	5.59 5.56	0.15 0.05	
	11:32							12.19	5.57	0.05	
	11:33							12.20	5.52	0.05	
	11:34							12.26	5.48	0.05	
	11:35 11:36							12.29 12.30	5.47 5.44	0.05 0.10	
	11:37							12.35	5.41	0.05	
	11:38							12.38	5.38	0.05	
	11:39							12.42	5.36	0.05	
	11:40 11:41							12.43 12.46	5.36 5.31	0,20 0.10	
	11:42							12.54	5.28	0.10	
	11:43							12.54	5.28	0.10	
	11:44 11:45							12.58 12.58	5.24 5.28	0.10 0.10	
	11:45 11:46							12.58	5.28 5.23	0.10	
	11:47							12.63	5.22	0.10	
	11:48							12.65	5.17	0.15	
	11:49 11:50							12.74 12.78	5.13 5.10	0.15 0.05	
	11:50							12.78	5.10	0.05	
	11:52							12.85	5.06	0.05	
	11:53							12.90	5.03	0.05	
	11:54 11:55							12.96	4.98 4.93	0.05 0.05	
	11:56							13.02 13.08	4.93	0.05	
	11:57							13.09	4.90	0.10	
	11:58							13.12	4.88	0.05	
	11:59							13.21	4.77	0.00	

MEAN	ANALYZER	VALUES

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

EPA PROTOCOL GAS

Customer

Coastal Air Consulting (Deland, Florida)

Date

December 08, 2009

Delivery Receipt

DR-26962

Gas Standard

9.00-10.0% CO2, 11.5-12.5% Oxygen/Nitrogen-EPA PROTOCOL

Final Analysis Date Expiration Date

December 08, 2009 December 08, 2012

Component

Carbon Dioxide, Oxygen

Balance Gas

Nitrogen .

Analytical Data:

DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Carbon Dioxide: 9.62% +/- 0.09%

Oxygen: 12.04% +/- 0.12%

Nitrogen: Balance

Reference Standards:

SRM/GMIS:

GMIS/GMIS

GMIS/GMIS

Cylinder Number:

CC-159026/CC-165377

CC-231332/CC-85458

Concentration:

5.14% CO2/N2-10.05% CO2/Nitrogen

10.1% O2/N2 - 20.97% Oxygen/N2

Expiration Date:

03/31/11 - 04/06/11

03/04/11 - 04/15/11

Certification Instrumentation

Component:

Carbon Dioxide

Oxygen

Make/Model:

Agilent 7890A

Servomex 244a

Serial Number:

CN10736166

1847

Principal of Measurement:

GC-TCD.

Paramagnetic

Last Calibration:

December 05, 2009

November 20, 2009

Cylinder Data

Cylinder Serial Number:

EB-0020405

Cylinder Outlet:

CGA 590

Cylinder Volume:

140 Cubic Feet

Cylinder Pressure:

2000 psig, 70°F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Mike Duncan

Mely Duncon

Unmatched Excellence

2564 Pemberton Drive ~ Apopka, Florida 32703 ~ Phone (407)-292-2990 ~ Fax (407)-292-3313 - www.liquidtechcorp.com ~

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, Florida)

Date

November 14, 2008

Delivery Receipt

DR-23098

Gas Standard

17.0-18.0% CO2, 22.0-23.0% Oxygen/Nitrogen-EPA PROTOCOL

Final Analysis Date

November 14, 2008

Expiration Date

November 14, 2011

Component

Carbon Dioxide, Oxygen

Balance Gas

Nitrogen

Analytical Data:

DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Carbon Dioxide: 17.27% +/- 0.17%

Oxygen: 22.62% +/- 0.22%

Nitrogen: Balance

Reference Standards:

SRM/GMIS:

GMIS

GMIS/GMIS

Cylinder Number:

CC-79616

CC-125554/CC-85469

Concentration:

17.4% CO2/Nitrogen

20.99% O2/N2 - 25.30% Oxygen/N2

Expiration Date:

12/01/12

04/02/11 - 08/09/10

Certification Instrumentation

Component:

Carbon Dioxide

Oxygen

Make/Model:

Hewlett Packard 5890 II

Servomex 244a

Serial Number:

3336A59393

1847

Principal of Measurement:

TCD

Paramagnetic

Last Calibration:

November 05, 2008

November 10, 2008

Cylinder Data

Cylinder Serial Number:

CC-231467

Cylinder Outlet:

CGA 590

Cylinder Volume:

140 Cubic Feet

Cylinder Pressure:

2000 psig, 70°F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Date:

November 14, 2008

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer Coastal Air Consulting (Deland, Florida)

 Date
 July 22, 2009

 Delivery Receipt
 DR-25422

Gas Standard 11-13 ppm Nitric Oxide, 23-27 ppm Carbon Monoxide/Nitrogen

Final Analysis Date July 22, 2009

Expiration Date July 22, 2011 DO NOT USE BELOW 150 psig

Analytical Data:

EPA Protocol, Section No. 2.2, Procedure G-1.

Reported Concentrations:

Nitric Oxide: 11.8 ppm +/- 0.11 ppm Carbon Monoxide: 25.7 ppm +/- 0.25 ppm

> Nitrogen: Balance Total NOx: 11.8 ppm

** Total NOx for Reference Use Only **

Reference Standards

SRM/GMIS GMIS/GMIS GMIS/GMIS

 Cylinder Number:
 CC-165557/CC-117924
 CC-184197/CC-158976

 Concentration:
 5.22 ppm NO/19.48 ppm NO
 10.07 ppm CO/25.1 ppm CO

Expiration Date: 12/03/10 - 12/11/10 06/15/10 - 08/04/10

Certification Instrumentation

Component: Nitric Oxide Carbon Monoxide
Make/Model: Nicolet NEXUS 470 Nicolet-NEXUS 470
Serial Number: AEP99000154 AEP99000154

Principal of Measurement: FTIR FTIR

Last Calibration: July 04, 2009 July 02, 2009

Cylinder Data

Certified by:

Cylinder Number: EB-0016054 Cylinder Volume: 140 Cubic Feet Cylinder Outlet: CGA 660 Cylinder Pressure: 2000 psig, 70°F

Expiration Date: July 22, 2011

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Mike Duncan

Mile Duncon

Industry Leader in Specialty Gases, Equipment and Service Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, Florida)

Date

October 27, 2009

Delivery Receipt.

DR-26491

Gas Standard

22-25 ppm NO, 45-50 ppm CO/Nitrogen - EPA PROTOCOL

Final Analysis Date

October 20, 2009

Expiration Date

October 20, 2011

Components

Nitric Oxide, Carbon Monoxide

Balance Gas

Nitrogen

Analytical Data:

DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Nitric Oxide: 22.9 ppm + /- 0.22 ppm

Carbon Monoxide: 48.5 ppm +/- 0.48 ppm

Nitrogen: Balance

Total Oxides of Nitrogen: 23.5 ppm

** Total NOX for Reference Use Only **

Reference Standards:

SRM/GMIS:

GMIS

GMIS/GMIS

Cylinder Number:

CC-231538

CC-125604/CC-166617 25.5 ppm CO/51.0 ppm CO

Concentration:

24.41 ppm NO

Expiration Date: 06/24/11 02/27/10 - 09/18/10

Certification Instrumentation

Component:

Nitric Oxide

Carbon Monoxide

Make/Model:

Nicolet-NEXUS 470

Nicolet-NEXUS 470

Serial Number:

AEP99000154

AEP99000154

Principal of Measurement:

FTIR

FTIR

Last Calibration:

October 05, 2009

October 06, 2009

Cylinder Data

Cylinder Serial Number:

CC-233289

Cylinder Outlet:

CGA 660

Cylinder Volume:

140 Cubic Feet

Cylinder Pressure:

2000 psig; 70°F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Mile De woon

Mike Duncan

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, Florida)

Date

July 22, 2009 DR-25422

Delivery Receipt Gas Standard

100.0 ppm Carbon Monoxide/Nitrogen - EPA PROTOCOL

Final Analysis Date

July 22, 2009

Expiration Date

July 22, 2012

Component

Carbon Monoxide

Balance Gas

Nitrogen

Analytical Data:

DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Replicate Concentrations

Carbon Monoxide: 102.0 ppm +/- 1.0 ppm

Nitrogen: Balance

Reference Standards:

SRM/GMIS:

GMES

Cylinder Number:

CC-233156

Concentration:

104.91 ppm CO/Nitrogen

Expiration Date

April 16, 2011

Certification Instrumentation

Component:

Carbon Monoxide

Make/Model:

Nicolet - NEXUS 470

Serial Number:

AEP99000154

Principal of Measurement:

FTIR

Last Calibration:

July 02, 2009

Cylinder Data

Cylinder Serial Number:

CC-233184

Cylinder Outlet:

CGA 350

Cylinder Volume:

140 Cubic Feet

Cylinder Pressure:

2000 psig, 70°F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Mike Duncan

Attachment F - Project Participants

Project Participants

Arlington Environmental Services, Inc.

William Arlington Project Director

Rufus Rhoden Field Technician

Kaye Arlington Laboratory Analyst

Debra Carter Computer Analysis

Coastal Air Consultants, Inc

Stephen Webb

Guiding Light Cremations, Unit 2

Geronimo Mena Facility Manager

Broward County Environmental Management

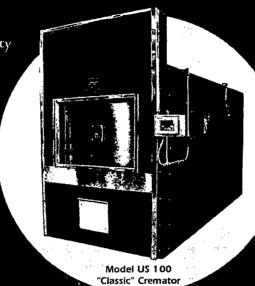
Courtney Pitters Inspector

Attachment 2 Equipment Drawings and Brochures

The "Classic" Cremator

PERFORMANCE BEYOND EXPECTATIONS

BUILT to exacting quality and safety standards and backed by a two-year limited warranty, the fuel efficient "Classic" outperforms every other cremator in its price range. Take a look at some of the performance benefits the "Classic" offers!



Exceptional standard
features combine with
professional expertise to
deliver the product and
service you demand.
Unsurpassed in customer
support, you can rely
on U. S. Cremation
Equipment's "Classic"
to provide years of
trouble-free operation.

CLASSIC PERFORMANCE

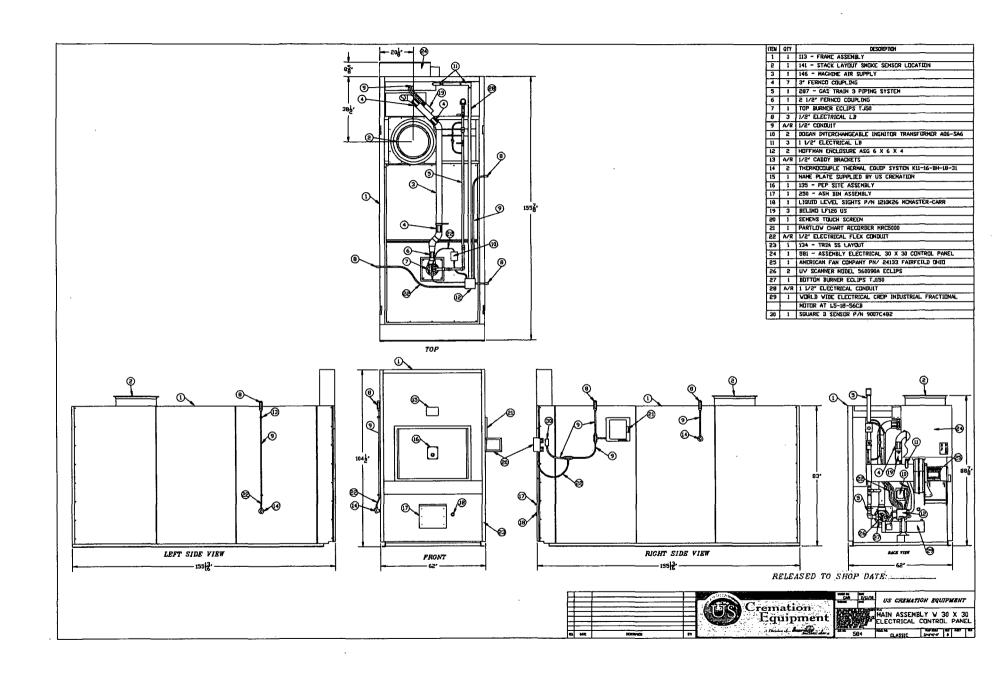
- · Cremate up to six bodies in a 10-hour work day
- Complete cremation every 60 90 minutes.
- · No cool down required between cremations.
- Designed to cremate obese cases up to 800 lbs.
- · Fully automatic PLC operating system

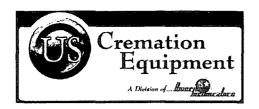
CLASSIC FEATURES

- Power charging door/dual hydraulic cylinders
- Primary chamber viewport
- Secondary chamber temperature recorder
- Color touch screen control standard
- Powder coat finish with stainless steel trim



370 S. North Lake Boulevard, Suite 1004 • Altamonte Springs, FL 32701 • Ph: 321.282.7357 • Fax: 321.282.7358 www.uscremationequipment.com • E-mail: info@uscremationequipment.com





HUMAN CREMATION CHAMBER SPECIFICATION Model US 100 "Classic"

EQUIPMENT:

U.S. Cremation Equipment, a division of American Incinerators Corporation -Multiple Chambered Animal Cremator; Natural Gas, Propane (LP) or Oil fired.

MANUFACTURER:

U.S. Cremation Equipment a division of American Incinerators Corporation.

CONSTRUCTION STANDARDS:

The cremator shall be constructed of U.L./CSA listed components and will meet or exceed nationally accepted incinerator construction standards as originally established per the Incinerator Institute of America (IIA) publication guidelines; i.e.:

- A. Primary chamber will not exceed 60% of total furnace volumes. Flue connection shall not be considered part of furnace volume.
- B. Flame supervision through continuous ultraviolet scanning flame detectors on all burners.
- C. High temperature refractory construction with air-cooled walls to prevent excessive heat radiation.
- D. Exhaust gas temperature reduction.

CREMATOR DIMENSIONS:

Chamber volumes: Primary - 73 CF (2.1 CM)

Secondary - 71 CF (2.0 CM)

Primary Chamber: 94" L x 38" W x 31" H (2388 mm x 965 mm x 788 mm)

Structural footprint: 13'-1" L x 5'-2" W (3988 mm x 1575mm)

Over-all dimensions: 13'-8" L x 6'-1" W (incl. side Touch Screen Panel) x 8'-9" H

(4167 mm L x 1854 mm W (W/Touch Screen Panel) x 2667 mm H

POWER CHARGING DOOR:

34½" (1.57m) Door Height:

Door Width: 40" (1.01m)

PRIMARY CHAMBER OPENING:

Width: 38" (0.97m) Height:

30" (0.76m)



OPERATING TEMPERATURE:

Temperatures are determined as a result of federal, state or local permitting authority operating standards.

Typical primary chamber setting: 1,000°F-1,200°F (538°C - 648°C)
Typical secondary chamber setting: 1,400°F-1,800°F (760°C - 982°C)

RETENTION TIME:

In excess of 1 second.

CAPACITY:

Single load capacity of 800 lbs (363 kg) per cremation cycle. Burn Rate of 200 lbs/hr (91 kg)

DRAFT:

Induced via refractory lined draft inducer.

SHIPPING WEIGHT:

24,000 lbs. (10,866kg)

EMISSIONS:

The U. S. Cremation Equipment cremator shall meet or exceed federal, state/province and local environmental regulations.

EMISSION CONTROL:

Secondary chamber equipped with one, 1,500,000 BTU/HR burner. Also equipped with an electronic exhaust gas scanner system which temporarily suspends operation of the primary chamber burner if the opacity of the exhaust gases reaches the maximum locally authorized level.

STEEL CONSTRUCTION SPECIFICATIONS:

- A. The structure to be heavy 3" steel angle, square tube; 3/8" steel plate, seal welded construction.
- B. Subfloor to be 3/16" steel plate, seal welded construction.
- C. The exterior shell to be 12 gauge steel removable panels.
- D. Interior shell to be 10 gauge steel, seal welded construction.

INSULATION & REFRACTORY SPECIFICATIONS:

- A. Hot Hearth: 3000°F (1650°C) abrasion resistant castable refractory monolithic cast 7" 13" thick, 1 -1/2" recessed top and rounded, stressed arched bottom.
- B. Chamber Floors: 3000°F (1650°C) abrasion resistant castable refractory, 5" thick on top of 2" 2400°F (1316°C) light weight insulating castable.
- C. Chamber Ceilings: 3000°F(1650°C) castable refractory, monolithic cast, rounded, stressed arched, 5"-9" thick, topped by 2" 2400°F (1360°C) light weight insulating castable.



- D. Interior Walls: 2800°F (1538°C) alumina-silicate firebrick, 2 1/2" x 4 1/2" x 9", all chambers are backed by 4" of 1900°F (1038°C) ceramic fiber insulation
- E. Stack: Lined with 2-3" of 2200°F (1205°C) insulating refractory.

SKIN TEMPERATURE CONTROL:

Integral dual casing, completely air-cooled design to prevent excessive heat radiation.

COMBUSTION EQUIPMENT:

- A. Combustion Air One (1) 3 phase, 208-230/460V, 17-15.5/7.6 amp, 7.5 hp air blower motor (1,700 CFM (158 CMM)
- B. Primary Chamber One 500,000 BTU/HR nozzle mix, gas-fired burner. Eclipse, North American, or equal.
- C. Secondary Chamber One, 1,500,000 BTU/HR modulating, nozzle mix, gas-fired burner. Eclipse, North American, or equal.
- D. Burner Flame Safeguard Control supervision on each burner via a flame safeguard relay and ultra-violet light detector.
- E. Low Air Pressure Safety Switch Interlocked to all burners.

EXHAUST GAS TEMPERATURE REDUCTION:

Hot air duct operating exit temperature: 900°F (482°C)

HOT AIR DUCT:

10 gauge carbon steel, high temperature 2-3" refractory lining, pre-drilled flanges, 24" Outside Diameter, 28" at flanges.

UTILITY REQUIREMENTS:

A. GAS:

1. Pressure:

a) Natural Gas: 7-9" W.C. (178-228 mm) b) Propane: 11-14" W.C. (288-355 mm)

2. Flow Rate: 2,000,000 BTU/hr

B. ELECTRICAL:

Voltage:

220 Volts

Phase:

Single or 3 Phase

Frequency: 50.

50/60Hz

Amperage:

70Amp for Single Phase - 40Amp for 3 Phase

CREMATION CHAMBER LOADING/CLEAN-OUT DOOR:

Hydraulically operated, refractory lined, upward movement guillotine style door with view port. It is a front loading-front cleanout design with cremated remains collection cooling hopper and removal system. The hydraulic system pump is a 1 HP with a capacity of 15 liters per minute or equivalent system.



CREMATION PROCESS CONTROL:

The cremation cycle is controlled by a programmable logic control (PLC) system. A visual confirmation of the system status is provided through a Color Touch Screen Panel which displays temperatures, elapsed time, burner operation and other functions. Continuous fuel and air modulation is automatically controlled by a time/temperature actuated system. Operator interface performed through the Color Touch Screen. The Temperature Chart Recorder (if applicable) is a single pen Partlow model MRC 5000 Series.

EXTERIOR FINISH:

The top and rear compartments are finished with two coats of high-temperature, textured, black polyurethane. The front and side panels are powder coated in a dark grey color. The cremator is trimmed in stainless steel.

TOOLS:

A 700 lbs. capacity hydraulic Lift Table and cleaning tools are provided. The tools consist of a steel wire brush and rake with long handles, and a short handle rake. A trigger Hand Magnet for removal of metal is also included.

Attachment 2 Emissions Calculations

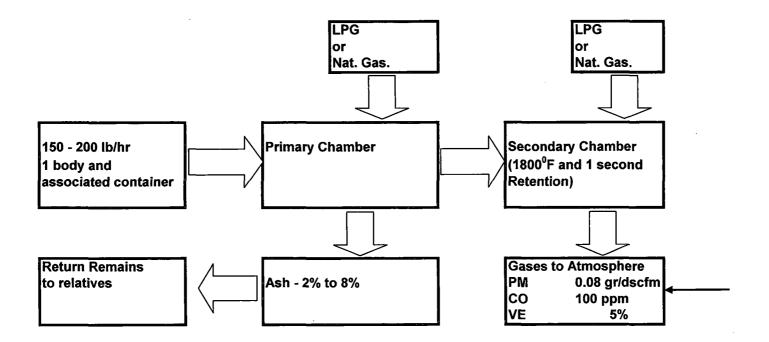
US Cremation Equipment Model "Classic"

Pounds Incinerated	Hours Per	SO2		SO2	SO2	Nox	Nox	Nox	TOC	TOC	TOC
Per Hour (Average)	Year	lb/ton		lb/hr	TPY	lb/ton	lb/hr	TPY	lb/ton	lb/hr	TPY
	-		•	<u> </u>							
200	8760)	2.5	0.25	1.095	3	0.3	1.314	3	0.3	1.314

CO=100 PPM @ 7% O2 MAX, Actual CO Emissions Measured at 3.49 PPM CO = 100 PPM X 28 MW X 1700 DSCFM X 2.595E-09 X 60 min/hr = 0.74 lb/hr CO 0.74 lb/hr CO X 8760 hrs/yr X 1 ton/2000 lb = 3.24 TPY CO

Actual Emissions were measured at 0.04 gr/dscfm at 7% O2
PM = 0.08 gr/dscf X 1 pound/7000 gr X 1700 DSCFM X 60 min/hr = 1.17 lb/hr PM
1.17 lb/hr PM X 8760 hrs/yr X 1 ton/2000 lb = 5.12 TPY PM

Attachment 4
Process Flow Diagram



June 16, 2010

Florida Department of Environmental Protection FDEP Receipts PO Box 3070 Tallahassee, FL 32315-3070

Re: Van Orsdel Funeral Chapel

3333 NE 2nd Avenue, Miami, Fl 33137

Site ID: 0250537-004-AG

To whom it may Concern:

Enclosed is one (1) copy of the above referenced application along with a check made payable to the *Florida Department of Environmental Protection* in the amount of \$100.00 for the application fee.

The scope of this application is to replace an IE-43-PPII with a U.S. Cremation Equipment Model "Classic" Human Crematory.

I trust this application is complete; however, should you have any questions or need any additional information for issuing the general permit, please contact me at (407) 574-2021 or e-mail at <u>AI@CFL.RR.COM</u>.

Respectfully submitted,
AI ENVIRONMENTAL CONSULTING SERVICES

Luis Llorens

President/Project Manager

Enclosures: One (1) Application and check





General Permit Application Human Crematory

Prepared for:
Van Orsdel Funeral Chapels and Crematory
Site ID: 0250537-004-AG
3333 NE 2nd Avenue, Miami, Fl 33137
Dade County

Prepared By:

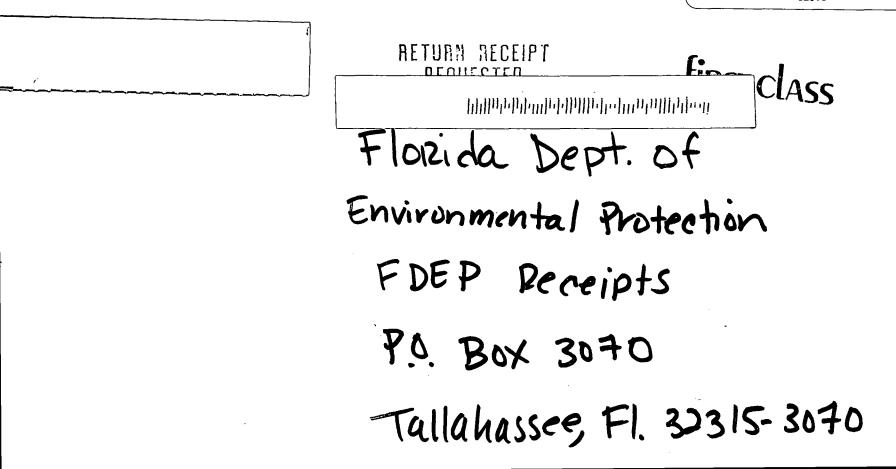
AI Environmental Consulting Services, Inc. 370 S. North Lake Blvd, Ste. 1004 Altamonte Springs, Florida 32701

Date: June 2010

Application Contents

Form 62-210.920(2)(c) General Permit Application Attachment 1 - Compliance Test Report Attachment 2 - Equipment Drawings and Brochures Attachment 3 - AP-42 Emissions Calculations

Attachment 4 - Process Flow Diagram



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» Վարգերիի առավորդերդումիի հիմին

Van Orsdel Family -- union **Chapels and Crematory** 11240 N. Kendall Drive

Miami, FL 33176-1108

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32315