NON-METALLIC MINERAL PROCESSING PLANTS



COMPLIANCE INSPECTION CHECKLIST

| INSPECTION TYPE: ANNUAL (INS1, INS2) COMPLAINT RE-INSPECTION (FUI) ARMS COMP | I/DISCOVERY (CI) | | | | |
|---|--|--|--|--|--|
| AIRS IDs#: <u>7775447 (crusher)</u> & 7775554 (screener) DATE: <u>02/10/201</u> 2 | 2 ARRIVE: <u>10:15 AM</u> DEPART: <u>11:30 AM</u> | | | | |
| FACILITY NAME: Cash Development, LLC | | | | | |
| FACILITY LOCATION: COASTAL LANDFILL DISPOSAL OF F. 11416 Houston Ave HUDSON, FL 34667-5921 | LORIDA LLC | | | | |
| OWNER/AUTHORIZED REPRESENTATIVE: Eric Cash Email: ecash@cldf.com CONTACT NAME: Doug Deitemeyer Email: ENTITLEMENT PERIOD: 1/1/2009 / 1/1/2014 (effective date) (end date) | PHONE: (770) 433-2484 Mobile: (404) 915-1310 PHONE: (727) 868-0142 Mobile: (727) 638-5752 | | | | |
| Facility Section PART I: INSPECTION COMPLIANCE STATUS (check I only one box) IN COMPLIANCE MINOR Non-COMPLIANCE SIGNIFICANT Non-COMPLIANCE SIGNIFICANT Non-COMPLIANCE | | | | | |
| PART II: ONSITE INTRODUCTORY MEETING | | | | | |
| 1. Name(s) of facility representative(s): Doug Deitemeyer | (check \square only one box for each question) | | | | |
| Brief Notes: <u>Mr. Deitemeyer's fax number is (727) 863-5639. Mr. Cash's fax number is (770) 805-8338. Further facility</u> contact information has been requested by e-mail from Mr. Eric Cash, and this information will be logged in a conversation record and updated in the ARMS database once answers to these requests and possible follow-up questions have been received. | | | | | |
| Is the Authorized Representative still JOHN THOMPSON? If no, who is?: <u>Eric Cash</u> | Yes 🖾No | | | | |
| If different, did the facility provide an administrative update within 30 da | ys? 🗌 Yes 🛛No | | | | |
| Is the facility contact still MORRIS WILLIAMS? If no, who is?: <u>Doug Deitemeyer</u> | Yes 🖾No | | | | |
| 4. Will facility be conducting VE test(s) during today's inspection? | | | | | |

| Emissions Unit Sect | ion |
|--|-------------------------|
| 1 -NMMP Plant(crusher)-3 spray bars, die | sel pwr, 300 T/hr capac |

| | (check 🗹 | only one |
|---|---|--------------|
| | box for eac | ch question) |
| Is the Emissions Unit (EU) subject to 40 CFR part 60 subpart OOO | - Nonmetallic Mineral Processing Plants? | |
| {Note: "Nonmetallic mineral" means any of the following minerals of is any of the following minerals: (1) Crushed and Broken Stone, incl Traprock, Sandstone, Quartz, Quartzite, Marl, Marble, Slate, Shale, (3) Clay including Kaolin, Fireclay, Bentonite, Fuller's Earth, Ball C (5) Gypsum (natural or synthetic); (6) Sodium Compounds, including and Sodium Sulfate; (7) Pumice; (8) Gilsonite; (9) Talc and Pyrophy and Colemanite; (11) Barite; (12) Fluorospar; (13) Feldspar; (14) L (17) Mica; (18) Kyanite, including Andalusite, Sillimanite, Topaz, a | or any mixture of which the majority uding Limestone, Dolomite, Granite, Oil Shale, and Shell; (2) Sand and Gravel; Clay, and Common Clay; (4) Rock Salt; g Sodium Carbonate, Sodium Chloride, ellite; (10) Boron, including Borax, Kernite, Diatomite; (15)Perlite; (16) Vermiculite; nd Dumortierite.} | |
| 1. Is the EU located at a fixed or portable nonmetallic mineral processin or hot mix asphalt plant that has an aboveground crusher or grinding | | No |
| 2. Is the EU located above ground (i.e., not in an underground mine)? - | | No |
| 3. Was the EU constructed, modified, or reconstructed after August 31, | 1983? Xes | No |
| 4. Is the EU one of the following? | Yes bagging operation, r loading station; size of nonmetallic ssions unit up to, o size by passing eries, and retaining ith truck dumping nineral processing not individually in austing from a building fected EUs.} | No |
| If answer to any of the four Questions 1 -4 above is "No" then the E subpart OOO so skip the following questions and go directly to Que | | |
| If the answer to all of the four Questions 1-4 above is "Yes" then con | | |
| Is the EU subject to 40 CFR part 60 subpart F (Portland Cement Plan subpart I (Hot Mix Asphalt Facilities), or does it follow in the plant | | |
| any other EU that is subject to 40 CFR part 60 subpart F or subpart I 6. Is the EU located at a fixed sand and gravel plant or crushed stone pl | ? Yes | 🖾No |
| capacity less than or equal to 23 megagrams/hour (25 tons/hour)? Is the EU located at a portable sand and gravel plant or crushed stone | Yes | XNo |
| capacity less than or equal to 136 megagrams/hour (150 tons/hour) ? | Yes | XNo |
| 8. Is the EU located at a common clay plant or pumice plant with capace equal to 9 megagrams/hour (10 tons/hour)? | | ⊠No |

| 9. | Is the EU a wet screening operation or subsequent screening operation, bucket elevator or | | | |
|----|--|-----|------------|-------|
| | belt conveyor in a production line that processes saturated material up to the first crusher, | | N 7 | |
| | grinding mill or storage bin in the production line? | | Yes | ⊠No |
| | { <i>Note:</i> "wet screening operation" means a screening operation which removes unwanted material or which semanted materials and and and an entry which is desired and and an entry which is desired and and an entry which is desired and an entry which is desired and an entry which is a screening operation which is desired and an entry which is desired an entry w | d | | |
| | which separates marketable fines from the product by a washing process which is designed and operate | | | |
| | at all times such that the product is saturated with water. "Saturated material" means mineral materia | | | |
| | with sufficient surface moisture such that particulate matter emissions are not generated from processi | | | |
| | of the material through screening operations, bucket elevators and belt conveyors. Material that is wet solely by wet suppression systems is not considered to be "saturated" for purposes of this definition.} | iea | | |
| | solely by wel suppression systems is not considered to be saturated for purposes of this definition.} | | | |
| 10 | Is the EU a screening operation, bucket elevator or belt conveyor in the production line | | | |
| 10 | downstream of wet mining operation that process saturated material up to the first crusher, | | | |
| | grinding mill or storage bin in the production line? | | Yes | 🖾No |
| | grinding him of storage on in the production line. | | 103 | |
| | <i>{Note: Wet mining operation means a mining or dredging operation designed and operated to extract</i> | | | |
| | any nonmetallic mineral from deposits existing at or below the water table, where the nonmetallic | | | |
| | mineral is saturated with water. "Saturated material" means mineral material with sufficient surface | | | |
| | moisture such that particulate matter emissions are not generated from processing of the material | | | |
| | through screening operations, bucket elevators and belt conveyors. Material that is wetted solely by | | | |
| | wet suppression systems is not considered to be "saturated" for purposes of this definition.} | | | |
| | | | | |
| If | answer to any of the six Questions 5 -10 above is "Yes" then the EU is not subject to | | | |
| su | bpart OOO so skip the following questions and go directly to Question 24. | | | |
| If | the answer to all of the six Questions 5-10 above is "No" then continue to Question 11. | | | |
| | | | | |
| 11 | .When was the EU last constructed, modified, or reconstructed? May 2007 | | | |
| 12 | . Was the EU constructed, modified, or reconstructed on or after 4/22/2008? | | Yes | 🖾No |
| If | answer to Question 12 is "No" skip the following questions and go directly to Question 20 | | | |
| 13 | Describe FIL have a month of the section of the sec | | | |
| 13 | . Does the EU have a particulate matter <i>capture system</i> (equipment including enclosures, | | Vac | |
| | Hoods, fans, dampers, etc.) to capture and transport particulate matter to a control device? | | Yes | No |
| If | answer to Question 13 is "No" skip the following questions and go directly to Question 19 | | | |
| Ŭ | | | | |
| 14 | .Initial Tests: | | | |
| | a. Was an initial PM stack test performed on the control device within 180 days of | _ | | |
| | initial startup of the EU? N/A | | Yes | No No |
| | b. If yes, was the EU found to be in compliance with the PM limit of 0.032 g/dscm (0.014 gr/dscf)? | Ц | Yes | No |
| | c. Was an initial VE test performed on any fugitive emissions (escaping capture system)? | Ц | Yes | No |
| | d. If yes, was the opacity less than or equal to 7% opacity? | | Yes | No |
| 15 | If the EU is a building analoging and other regulated EUs and all analoged EUs are not | | | |
| 13 | . If the EU is a building enclosing any other regulated EUs and all enclosed EUs are not individually in compliance with emissions limits: | | | |
| | a. Was an initial PM stack test performed on each vent control device within 180 days of | | | |
| | initial startup of the EU? N/A | | Yes | 🗌 No |
| | <i>A "vent" is any opening through which there is mechanically induced air flow for the</i> | | 105 | |
| | purpose of exhausting from a building air carrying particulate matter (PM) emissions from | | | |
| | one or more affected EUs.] | | | |
| | b. If yes, was the EU found to be in compliance with the PM limit of 0.032 g/dscm (0.014 gr/dscf)? | | Yes | No |
| | c. Was an initial VE test performed on fugitive emissions from non-vent building openings? | H | Yes | No |
| | d. Were initial fugitive emissions from non-vent building openings less than or equal to 7% opacity? | H | Yes | No |
| 1 | | | | |

| 16. Is a baghouse used to control emissions from the EU? | Yes | No |
|--|----------------------------------|---------------------------|
| If yes, the owner operator: Conducts quarterly 30-minute VE tests using Method 22; Uses a bag leak detection system specified in 40 CFR 60.674(d); Conducts quarterly 30-minute VE tests using Method 22; Uses a bag leak detection system specified in 40 CFR 60.674(d); Conducts quarterly 30-minute VE tests using Method 22; Conducts quarterly 30-minute VE tests u | ng | |
| 17. If the EU is an individual, enclosed storage bin controlled by a baghouse, | | |
| were initial fugitive emissions less than or equal to 7% opacity? N/A | Yes | 🗌 No |
| 18. Is a wet scrubber used to control emissions from the EU? | Yes | No |
| | | |
| a. a device for the continuous measurement of the pressure loss of the gas stream through the scrubber and the device has been calibrated on an annual basis in accordance with manufacturer's instructions? | - 🗌 Yes | No |
| | | |
| and b. a device for the continuous measurement of the scrubbing liquid flow rate to the wet scrubber and the device has been calibrated on an annual basis in accordance with manufacturer's instructions ? {Note: The monitoring device must be certified by the manufacturer to be accurate within +5% of design scrubbing liquid flow rate.} | Yes | No |
| 19. Is wet suppression used to control emissions from the EU? | Yes | □No |
| If yes: | | |
| a. Does the owner/operator perform monthly inspections to check that water is flowing to | | |
| the discharge spray nozzles? | | |
| b. Does the owner/operator initiate corrective action within 24 hours and complete corrective action as expediently as practical is water is not flowing properly? c. Is each inspection of the spray nozzles, including the date and any corrective action taken, recorded in the written or electronic logbook as required by 40 CFR 60.676(b)? | Yes | No |
| If the EU was constructed, modified, or reconstructed on or after 4/22/2008 skip the following questions and go directly to Question 24. | | |
| 20. Does the EU have a particulate matter <i>capture system</i> (equipment including enclosures, Hoods, fans, dampers, etc.) to capture and transport particulate matter to a control device? | Yes | XNo |
| 21. Initial Tests: | | |
| a. Was an initial PM stack test performed on the control device within 180 days of initial startup of the EU? N/A b. If yes, was the EU found to be in compliance with the PM limit of 0.05 g/dscm (0.022 gr/dscf)? c. Was an initial VE test performed on any fugitive emissions (escaping capture system)? | ☐ Yes ☐ Yes ☐ Yes ☐ Yes | ☐ No ☐No ☐No ☐No |

| 22. If the EU is a building enclosing an | | and all enclosed EUs are not | | |
|--|---------------------------------|----------------------------------|------------------|----------|
| a. Was an initial PM stack test perfor | | ol device within 180 days of | | |
| initial startup of the EU? | | | A Ves | □ No |
| {A "vent" is any opening through whi | | | | |
| purpose of exhausting from a building | g air carrying particulat | te matter (PM) emissions from | | |
| one or more affected EUs.} | | | — | |
| b. Was the EU found to be in complia | | | | L.No |
| c. Were initial fugitive emissions from | m non-vent building ope | enings less than or equal to 7% | opacity? 🗌 Yes | No |
| 23. Is a wet scrubber used to control en | | | Yes | 🖾No |
| If yes, does the owner/operator mainta | | | | |
| a. a device for the continuous measur | | | | |
| scrubber and the device has been instructions? | | | | |
| {Note: The monitoring device n | | | | No |
| pascals +1 inch water gauge pre | | handracturer to be accurate with | 1111 + 250 | |
| and | | | | |
| b. a device for the continuous measure | | | | |
| device has been calibrated on an | | | | No |
| {Note: The monitoring device n | | nanufacturer to be accurate with | hin +5% | |
| of design scrubbing liquid flow | rate.} | | | |
| 24. When was the last VE test conducte | ed by the owner/operat | tor for this EU? 02/24/2011 | | |
| a. If EU is not subject to 40 CFR 60 s | | | years? 🗌 Yes | No |
| b. If EU is subject to 40 CFR subpart | | - | · _ | |
| i. has the EU been tested during | | | | No |
| ii. has the EU been tested yet wi | thin the current calenda | r year? | Yes | No |
| 25. Was a VE test conducted by the own | <i>ner/operator</i> for this u | nit during this site visit? | Xes | No |
| a. Was the VE test conducted at a pro | | | | No |
| Rate: | | | MMENTS** | |
| b. Was the VE test conducted accord | | | | No |
| c. The VE test resulted in an opacity | | | | |
| d. Did the VE test demonstrate comp | fiance with the opacity | | ECEIVE [] Yes | No |
| 26. Was a VE test conducted by the <i>ins</i> | <i>nector</i> for this unit due | | | XNo |
| a. Was the VE test conducted by the maj | | | | No |
| Rate: | | | | |
| b. Was the VE test conducted accord | | | Yes | No |
| c. The VE test resulted in an opacity | | | — | — |
| d. Did the VE test demonstrate comp | liance with the opacity | imit? (See chart below) | Yes | No |
| | | | | |
| | | ity Limits | | |
| | EU not subject to | Subpart OOO EU | Subpart OOO E | |
| | 40 CFR 60 | constructed, modified, | constructed, mod | · · |
| | Subpart OOO | or reconstructed prior | or reconstructed | on or |
| | | to 4/22/2008 | after 4/22/2008 | |

20%

20%

15%

10%

Crusher with no capture system

All other affected EUs

12%

7%

| <u>R</u>] | EASONABLE PRECAUTIONS FOR UNCONFINED EMISSIONS | (check 🗹 box for each | only one question) |
|------------|---|--------------------------|-----------------------|
| 1. | Does the owner/operator of the NMMP Plant take reasonable precautions to control unconfined emissions by: a) Use of water suppression system(s) with spray bars located wherever unconfined emissions occur (at the feeder(s), the entrance and exit of the crusher(s), the classifier screens, and the conveyor drop points)? N/A If no, where are unconfined emissions occurring? N/A | 🛛 Yes | 🗌 No |
| | b) Use of water trucks equipped with spray bars to apply water or effective dust suppressant(s) on a regular basis (to all stockpiles, roadways and work yards)? N/A c) Paving and maintaining roads and parking areas? N/A d) Removal of particulate matter from roads and other paved areas under control of the owner/operator to prevent re-entrainment, and from building or work areas to reduce airborne particulate matter? N/A | ⊠ Yes □ Yes | □ No □ No |
| | e) Reduction of stock pile height, or installation of wind breaks to mitigate wind entrainment of particulate matter from stock piles? 🕅 N/A | Yes | 🗌 No |
| 2. | If reasonable precautions <u>not</u> being taken: a) Did the inspector perform a general VE test (20% opacity)? N/A b) If tested: (<u>N/A</u>)% opacity. Were the visible emissions < 20% opacity? c) What caused the problem(s) (if known)? <u>N/A</u> | ☐ Yes ☐ Yes | ☐ No ☐No |

CONFIRMATION OF GENERAL PERMIT ELIGIBILITY

| CC | ONFIRMATION OF GENERAL PERMIT ELIGIBILITY | (check 🗹 | only one |
|----|---|-------------------------------|------------------|
| ι. | Does this facility keep records to show that it does not have the potential to emit: a) 10 tons per year or more of any hazardous air pollutant?**SEE COMMENTS** b) 25 tons per year or more of any combination of hazardous air pollutants?**SEE COMMENTS* c) 100 tons per year or more of any other regulated air pollutant?**SEE COMMENTS* | box for each Yes ** Yes | - |
| 2. | Does this facility include: a) any emission units or activities not covered by the applicable air general permit (with the exception units and activities that are exempt from permitting pursuant to subsection Rule 62-210.300(3) or Rule 62-4.040, F.A.C.)? If YES, what non-exempt units or activities? <u>N/A</u> | or | ⊠No |
| | b) any emissions units or activities authorized by another air general permit where such other air general permit and this general permit specifically allow the use of one another at the same facility? If YES, what other general permit units or activities? <u>7775554 (screener, which is also part of permit permit permit units or activities</u>) | - 🛛 Yes | □No 7-002-AG) |

| 3. | Is the total combined annual facility-wide fuel usage of all plants less than or equal to: | |
|----------------|---|--|
| | a) 275,000 gallons of diesel fuel?**ONLY DIESEL FUEL IS USED** YesNo | |
| | b) 23,000 gallons of gasoline? YesNo | |
| | c) 44 million standard cubic feet on natural gas? YesNo | |
| | d) 1.3 million gallons of propane? YesNo | |
| | e) or an equivalent prorated amount if multiple fuels are used onsite (use equation below)? YesNo | |
| <u>(</u> 27 |) gal diesel/yr + () gal gasoline/yr + () MM SCF nat. gas/yr + () MM gal propane/yr ≤ 1.00 ? 75,000 gal diesel/yr 23,000 gal gasoline/yr 44 MM SCF nat. gas/yr 1.3 MM gal propane/yr | |
| 4. | Has the owner/operator maintained, available for inspection, site-wide records of monthly fuel consumption for each consecutive 12-period for the past 5 years? X Yes | |

| G | ENERAL CONDITIONS | (check 🗹 | ~ |
|----|--|--------------|-----------|
| 1. | Has the owner or operator allowed the circumvention of any air pollution control device, or | box for each | question) |
| | Allowed the emission of air pollutants without the proper operation of all applicable air pollution control devices? | Yes | XNo |
| 2. | Does the owner or operator: | | |
| | a) maintain the authorized facility in good condition? | - 🖂 Yes | No |
| 2 | b) ensure that the facility maintains its eligibility to use the air general permit and complies with all terms and conditions of the air general permit? | | No |
| 3. | Has the owner or operator allowed you, as the duly authorized representative of the Department, access to the facility at reasonable times to inspect and test and to determine compliance with the air general permit and Department rules? | - 🖂 Yes | □No |
| | permit and Department rules. | | 10 |

| | ELOCATABLE PLANT The facility: is stationary; is relocatable; or consists of both stationary and relocatable NMMP and/or concrete batching plants. (If only stationary, skip the following questions 2 and 3.) | (check 🗹 box for each | only one question) |
|----|--|--------------------------|-----------------------|
| 2. | For a relocated NMMP plant: a) did the owner or operator notify the appropriate Department or Local Air Program by telephone, e-mail, fax, or written communication at least one business day prior to changing location? b) did the owner or operator transmit a Facility Relocation Notification Form [DEP No. 62-210.900(to the Department or Local Air Program no later than five business days following relocation? | 6)] | □No □No |
| 3. | If the relocatable NMMP plant was co-located at a facility with a separate air construction or air operate permit, and the relocatable NMMP plant is <u>not</u> included as an emissions unit in that separate permit: a) was the relocatable NMMP plant being used for a non-routine purpose? | | □No |
| | b) were records kept by the owner/operator to indicate how long it was co-located at the permitted facility? If YES, were any periods more than 6 months in any consecutive 12-month period? | Yes Yes | □No □No |

| <u>CHANGES</u> | (check ☑ box for each | only one |
|--|---|--------------------------------------|
| Administrative Changes: | box for each | question) |
| 1. Were there any changes in the name, address, or phone number of the facility or authorized representa associated with a change in ownership or with a physical relocation of the facility or any emissions un operations comprising the facility; or any other similar minor administrative change at the facility? | its or Xes | No |
| 2. If YES, did the facility provide written notification within 30 days of the change? | Yes | 🖾No |
| New or Modified Process Equipment or Change in Ownership: 3. Since the last registration form submittal has there been ** AWAITING E-MAIL RESPONSE, S a) Installation of any new process equipment? | - Yes Yes Yes Yes Yes mitted | ENTS** No No No No No |

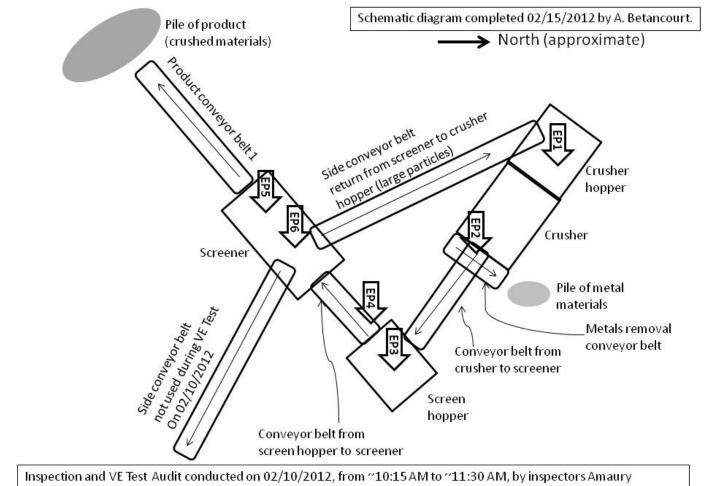
| Amaury Betancourt and Max Grondahl | 02/10/2012 |
|------------------------------------|---|
| Inspector's Name (Please/Print) | Date of Inspection 02/10/2015 Approximate Date of Next Inspection |

COMMENTS: On Friday, February 10, 2012, I, Amaury Betancourt, and Max Grondahl audited visible emissions (VE) tests and conducted facility inspections of a crusher (Facility ID 7775447) and a screener (Facility ID 7775554) owned by Cash Development, LLC. The crusher and the screener are both currently located at Coastal Landfill Disposal of Florida, LLC, at the address listed on this inspection report. This inspection report is applicable to both facilities, the crusher (facility ID 7775447) and the screener (facility ID 777554).

Mr. Grondahl and I met with Mr. Doug Deitemeyer, who is the facility contact for Cash Development, LLC. When Mr. Grondahl and I arrived at the site, Mr. Matt Welborn of Arlington Environmental Services, Inc. was conducting the visible emissions tests for the two facilities (crusher and screener). A water truck was present on site to spray water on the dirt path leading to the crusher and screener. A clamshell loader was loading construction and demolition debris into the crusher hopper. The crusher processed the debris and a magnetic strip, rotating perpendicular to the crusher conveyor belt that leads to the screen hopper, was disposing of metal debris in a small pile next to the crusher. A front-end loader was pushing together the pile of construction and demolition debris that was being picked up by the clamshell loader. Crushed materials that exited the main product belt of the screener were also being carried by the front-end loader to product storage piles.

Mr. Grondahl and I walked around the crusher and screener to determine all the applicable emission points for the VE tests. The emission points that Mr. Grondahl and I believed were applicable for the entire crusher and screener operation were the crusher hopper (EP1), crusher hopper transfer to conveyor belt (EP2), conveyor under belt transfer point to screen hopper (EP3), screen hopper transfer point to screen conveyor (EP4), and upper and lower transfer points for the screener (EP5 and EP6, counted as one emission point). When we discussed these emission points with Mr. Welborn, he agreed on all emission points except EP3 and EP4 because he believed that EP3 and EP4 could be counted as one point due to both being part of the screener hopper. Mr. Grondahl and I discussed this and believed that this was acceptable due to both points being part of the screener and due to both points being in close proximity to each other. Therefore, EP3 and EP4 could be counted as one emission point. However, it is possible that, for future tests, these two points are tested as separate emission points.

The following schematic diagram outlines the layout of the crusher and screener operation during the site inspection and VE test audit conducted on 02/10/2012 (see next page).



Betancourt and Max Grondahl, for facilities 7775447 (crusher) and 7775554 (screener), owned by Cash Development, LLC, and located at Coastal Landfill Disposal of Florida, LLC.

In the diagram above, "EP" stands for "emission point", and the locations of the six emission points in the diagram above are estimated from information in the ARMS database for the crusher (facility ID 7775447). The emission points for the crusher (facility ID 7775447) include emission points for the screener (facility ID 777554). Emission points for the screener (facility ID 777554) are actually listed on ARMS as emission units. For the purposes of this inspection, VE test audit, and general compliance of these two facilities, the crusher and screener operation are considered one emission unit with multiple emission points as described in the ARMS database for the crusher (facility ID 7775447) and as shown in the schematic diagram above.

After Mr. Welborn completed the VE tests, the crusher and screener were shut down and Mr. Welborn departed from the site. Mr. Deitemeyer provided Mr. Grondahl and me with fuel records for Coastal Landfill Disposal of Florida, LLC, for calendar years 2010 and 2011. In 2010, the total facility-wide fuel usage was approximately 33,982.10 gallons of diesel fuel. In 2011, the total facility-wide fuel usage was approximately 34,001.30 gallons of diesel fuel. Each of these annual fuel usage amounts are well below the facility-wide permit limit of 275,000 gallons of diesel fuel per year.

Mr. Deitemeyer provided Mr. Grondahl and me with fuel usage data specifically for the grinder and the screener for 2011 and for January 2012. On 02/15/2012, I e-mailed Mr. Eric Cash, who is the authorized representative for Cash Development, LLC, numerous questions, including a question to verify whether or not grinder means crusher. When I receive his responses, I will log his responses and responses to possible follow-up questions in a conversation record. A copy of this e-mail message is provided as an attachment in this inspection report.

For January 2012, the grinder used 110.7 gallons of diesel fuel and the screener used 44.1 gallons of diesel fuel. For 2011, the grinder used 1285.90 gallons of diesel fuel and the screener used 479.21 gallons of diesel fuel. In addition, there is a statement on the grinder and screener fuel summary which states the following: "An additional 105.5 on 11/28/11 that was not broken out by distributor." I will ask Mr. Eric Cash about what this statement means after receiving responses to my first set of questions, which were e-mailed to Mr. Eric Cash on 02/15/2012.

The crusher (facility ID 7775447) has had VE tests conducted in 2011, 2010, 2009, and 2008. For 2009 through 2011, the VE test reports are in the physical file at the Southwest District FDEP office and the test information and results are also available in the ARMS database. However, the 2008 VE test information and results were verified only by ARMS since a VE Test report is not in

the physical file in the Southwest District FDEP office. From ARMS, it appears that the 2008 VE Test report was entered by an employee in the South District FDEP office.

I reviewed results of past VE tests and reviewed the 2011 fuel records. I did not request any additional records.

During the site inspection on 02/10/2012, Mr. Deitemeyer stated that he received a call, while the VE tests were being conducted, that the company received a work request, so this is why the crusher and screener were shut down as soon as the VE tests were completed. The VE tests for the Cash Development, LLC crusher (facility ID 7775447) and screener (facility ID 7775554), conducted on 02/10/2012, appeared to pass, but as of 02/15/2012, the VE test report has not yet been received by the Florida Department of Environmental Protection (FDEP).

Based on the VE Test audit and facility inspection, the facility appears to be IN compliance. Mr. Grondahl and I left the facility at around 11:30 AM after completing the inspection and VE Test audit. #####