	BITUL PROTECTION	
Stiller.	Ver	
FLC	RIDA	
gille		-

# NON-METALLIC MINERAL PROCESSING PLANTS



### COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE:       ANNUAL (INS1, INS2)       COMPLAINT/DISCOVERY (CI)         RE-INSPECTION (FUI)       ARMS COMPLAINT NO:					
AIRS ID#: 7775509 001 DATE: <u>2/11/13</u> ARRIVE: <u>~9:00 AM</u> DEPART: _	_11:40 AM				
FACILITY NAME: Sonny Glasbrenner, Inc.					
FACILITY LOCATION: 3565 126th Avenue North Clearwater, FL					
OWNER/AUTHORIZED REPRESENTATIVE:       Pate Clements       PHONE:       727-573-1110         Email:       Mobile:       PHONE:       727-573-1110         CONTACT NAME:       John Nielson       PHONE:       727-573-1110         Email:       / jnielson@sgrinc.com       PHONE:       727-573-1110         ENTITLEMENT PERIOD:       4/26/08       / :       4/26/13         (effective date)       (end date)       (end date)					
EMISSION UNIT DESCRIPTION : Non-metallic crusher: Turbo Cheifton Model 1412 Trakpa (550 tph), and Turbo Cheifton Model 2100 screen, utilizing a 440 hp C-13 Catepillar engine.	actor rock cursher				
Note: 7775509 Emission units in ARMs are listed as : EU 001 : Powergrid 800 screen MODEL 800, S/N 7219233 and EU 002 : Stacker Conveyor MODEL 5030MGL, SN: 503074. This facility was one time used in conjunction with the above mentioned crusher and screens per HCEPC.					
Facility Section					
PART I: <u>INSPECTION COMPLIANCE STATUS</u> (check 🗹 only one box)					
IN COMPLIANCE (Permanant Shut down)					
PART II: <u>ONSITE INTRODUCTORY MEETING</u>	(check $\square$ only one box for each question)				
1. Name(s) of facility representative(s): John Nielsen	box for each question,				
Brief Notes:					
<ol> <li>Is the Authorized Representative still Justin Strecker?</li> <li>If no, who is?:</li> </ol>	XesNo				
If different, did the facility provide an administrative update within 30 days? 3. Is the facility contact still John Nielsen? If no, who is?:	☐ Yes ☐No ⊠ Yes ☐No				
4. Will facility be conducting VE test(s) during today's inspection?	☐ Yes ⊠No ☐ Yes ☐No				

F

<u>1 – Crusher Unit A</u>

<ul> <li>Is the Emissions Unit (EU) subject to 40 CFR part 60 subpart OOO – Nonmetallic Mineral Proces [Note: "Nonmetallic mineral" means any of the following minerals or any mixture of which the major is any of the following minerals: (1) Crushed and Broken Stone, including Limestone, Dolomite, Gram, Traprock, Sandstone, Quartz, Quartzite, Marl, Marble, Slate, Shale, Oil Shale, and Shell; (2) Sand and (3) Clay including Kaolin, Fireclay, Bentonite, Fuller's Earth, Ball Clay, and Common Clay; (4) Rock (5) Gypsum (natural or synthetic); (6) Sodium Compounds, including Sodium Carbonate, Sodium Chld and Sodium Sulfate; (7) Pumice; (8) Gilsonite; (9) Talc and Pyrophyllite; (10) Boron, including Borax and Colemanite; (11) Barite; (12) Fluorospar; (13) Feldspar; (14) Diatomite; (15)Perlite; (16) Vermit (17) Mica; (18) Kyanite, including Andalusite, Sillimanite, Topaz, and Dumortierite.]</li> <li>I. Is the EU located at a fixed or portable nonmetallic mineral processing plant or hot mix asphalt plant that has an aboveground crusher or grinding mill?</li></ul>	box for each ite, l Gravel; Salt; oride, c, Kernite, culite; Yes Xes Yes Yes	only one question)			
If answer to any of the four Questions 1 -4 above is "No" then the EU is not subject to subpart OOO so skip the following questions and go directly to Question 24. If the answer to all of the four Questions 1-4 above is "Yes" then continue to Question 5.					
<b>24. When was the last VE test conducted by the owner/operator for this EU?</b> 7/11/2011					
a. If EU is not subject to 40 CFR 60 subpart OOO, has the EU been tested within the past 5 years? b. If EU is subject to 40 CFR subpart OOO:	🛛 Yes	No			
i. has the EU been tested during each of the past 4 calendar years?	Yes	No			
ii. has the EU been tested yet within the current calendar year?	Yes	No			
25 Wess WE tost conducted by the summer on angles for this with during this site wint?	Var	M N-			
<b>25. Was a VE test conducted by the</b> <i>owner/operator</i> <b>for this unit during this site visit?</b>	Yes Vos	⊠No			
a. Was the VE test conducted at a process rate that is representative of the normal rate? Rate:	Yes	LNo			
b. Was the VE test conducted according to EPA Method 9?	Yes	No			
c. The VE test resulted in an opacity of <u>%</u> for the highest six-minute average.					
d. Did the VE test demonstrate compliance with the opacity limit? (See chart below)	Yes	No			
	<b>—</b> •-				
26. Was a VE test conducted by the <i>inspector</i> for this unit during this site visit?		⊠No			
a. Was the VE test conducted at a process rate that is representative of the normal rate? Rate:	Yes	No			
b. Was the VE test conducted according to EPA Method 9?	Yes	No			
c. The VE test resulted in an opacity of <u>%</u> for the highest six-minute average.					
d. Did the VE test demonstrate compliance with the opacity limit? (See chart below)	Yes	No			

VE Opacity Limits			
	EU not subject to 40 CFR 60 Subpart OOO	Subpart OOO EU constructed, modified, or reconstructed prior to 4/22/2008	Subpart OOO EU constructed, modified, or reconstructed on or after 4/22/2008
Crusher with no capture system	20%	15%	12%
All other affected EUs	20%	10%	7%

## Facility Section (continued)

<u>RI</u>	EASONABLE PRECAUTIONS FOR UNCONFINED EMISSIONS	(check ☑ box for each	only one question)
1.	<ul><li>Does the owner/operator of the NMMP Plant take reasonable precautions to control unconfined emissions by:</li><li>a) Use of water suppression system(s) with spray bars located wherever unconfined emissions occur (at the feeder(s), the entrance and exit of the crusher(s), the classifier screens, and the conveyor</li></ul>		
	drop points)? 🖾 N/A If no, where are unconfined emissions occurring?	Yes	🗌 No
	<ul> <li>b) Use of water trucks equipped with spray bars to apply water or effective dust suppressant(s) on a regular basis (to all stockpiles, roadways and work yards)? N/A</li> <li>c) Paving and maintaining roads and parking areas? N/A</li> <li>d) Removal of particulate matter from roads and other paved areas under control</li> </ul>	Yes Yes	□ No ⊠ No
	of the owner/operator to prevent re-entrainment, and from building or work areas to reduce airborne particulate matter? N/A e) Reduction of stock pile height, or installation of wind breaks to mitigate wind entrainment of	Xes	🗌 No
2.	particulate matter from stock piles? $\square$ N/A If reasonable precautions <u>not</u> being taken:	∐ Yes	🛛 No
	<ul> <li>a) Did the inspector perform a general VE test (20% opacity)? N/A</li> <li>b) If tested: ()% opacity. Were the visible emissions &lt; 20% opacity?</li> <li>c) What caused the problem(s) (if known)?</li> </ul>	Yes Yes	☐ No ☐No

<u>C</u> (	ONFIRMATION OF GENERAL PERMIT ELIGIBILITY	(check 🗹	only one
1.	<ul> <li>Does this facility keep records to show that it does not have the potential to emit:</li> <li>a) 10 tons per year or more of any hazardous air pollutant?</li> <li>b) 25 tons per year or more of any combination of hazardous air pollutants?</li> <li>c) 100 tons per year or more of any other regulated air pollutant?</li> </ul>	🛛 Yes	auestion) No No No
2.	Does this facility include: a) any emission units or activities not covered by the applicable air general permit (with the exception units and activities that are exempt from permitting pursuant to subsection Rule 62-210.300(3) of Rule 62-4.040, F.A.C.)?	or	⊠No
	<ul> <li>b) any emissions units or activities authorized by another air general permit where such other air gen permit and this general permit specifically allow the use of one another at the same facility?</li> <li>If YES, what other general permit units or activities? <u>1030147-009-AG Emission Units 001 an</u></li> </ul>	- 🛛 Yes	□No

3.	Is the total combined annual facility-wide fuel usage of all plants less than or equal to:	
	a) 275,000 gallons of diesel fuel? Xes	No
	b) 23,000 gallons of gasoline? Xes	No
	c) 44 million standard cubic feet on natural gas? Yes	No
	d) 1.3 million gallons of propane? 🛛 Yes	No
	e) or an equivalent prorated amount if multiple fuels are used onsite (use equation below)? Xes	No
<u>(</u> 21	) gal diesel/yr + ( ) gal gasoline/yr + ( ) MM SCF nat. gas/yr + ( ) MM gal propane/yr $\leq 1.00$ ? 75,000 gal diesel/yr 23,000 gal gasoline/yr 44 MM SCF nat. gas/yr 1.3 MM gal propane/yr	
4.	Has the owner/operator maintained, available for inspection, site-wide records of monthly fuel consumption for each consecutive 12-period for the past 5 years? Xestimate Structure	No

G	ENERAL CONDITIONS	(check 🗹	-
1.	Has the owner or operator allowed the circumvention of any air pollution control device, or	box for each	question)
	Allowed the emission of air pollutants without the proper operation of all applicable air pollution control devices?	□ Yes	XNo
2.	Does the owner or operator:		<u></u> 100
	a) maintain the authorized facility in good condition?	- 🛛 Yes	No
3.	<ul> <li>b) ensure that the facility maintains its eligibility to use the air general permit and complies with all terms and conditions of the air general permit?</li> <li>Has the owner or operator allowed you, as the duly authorized representative of the Department, access</li> </ul>		No
	to the facility at reasonable times to inspect and test and to determine compliance with the air general permit and Department rules?	- 🛛 Yes	No

	ELOCATABLE PLANT         The facility:        is stationary;        is relocatable; or        consists of both stationary and relocatable         NMMP and/or concrete batching plants. (If only stationary, skip the following questions 2 and 3.)	(check 🗹 box for each	only one question)
2.	<ul> <li>For a relocated NMMP plant:</li> <li>a) did the owner or operator notify the appropriate Department or Local Air Program by telephone, e-mail, fax, or written communication at least one business day prior to changing location?</li> <li>b) did the owner or operator transmit a Facility Relocation Notification Form [DEP No. 62-210.900( to the Department or Local Air Program no later than five business days following relocation?</li> </ul>	5)]	□No □No
3.	If the relocatable NMMP plant was co-located at a facility with a separate air construction or air operate permit, and the relocatable NMMP plant is <u>not</u> included as an emissions unit in that separate permit: a) was the relocatable NMMP plant being used for a non-routine purpose?		□No
	<ul> <li>b) were records kept by the owner/operator to indicate how long it was co-located at the permitted facility?</li></ul>	Yes Yes	□No □No

	HANGES dministrative Changes:	(check 🗹 box for each	only one question)
	Were there any changes in the name, address, or phone number of the facility or authorized representa associated with a change in ownership or with a physical relocation of the facility or any emissions un operations comprising the facility; or any other similar minor administrative change at the facility? If YES, did the facility provide written notification within 30 days of the change?	its or Ves	⊠No □No
N	ew or Modified Process Equipment or Change in Ownership: Since the last registration form submittal has there been		
5.	<ul> <li>a) Installation of any new process equipment?</li> <li>b) Alterations to existing process equipment without replacement?</li> <li>c) Replacement of existing equipment with equipment that is substantially different?</li></ul>	- 🗌 Yes - 🗌 Yes	⊠No ⊠No ⊠No ⊠No
4.	d) A change in ownersmp? If the answer to any question 3a. – d. is YES, was a new registration form and the appropriate fee sub 30 days prior to the change?	mitted	No

Brennan Farrington

Inspector's Name (Please Print)

## <u>2/11/13</u>

Date of Inspection

Inspector's Signature

permanent shutdown Approximate Date of Next Inspection

#### COMMENTS:

10/9/13 - Initiated the Facility shutdown process in response to receiving an "incomplete inspection report" report. Emailed Mr. Neilsen (cc: Beatty Environmental) asking for a written statement about the permanent shutdown of facility. Created inspection report and will continue with shutdown process.

2/13/13 - Contacted Mr. Jason Waters (HCEPC) to inquire why the screen and conveyors were permitted independently of a crusher unit. Mr. Waters explained that these facilities would regularly move the screening units around and that HC required them to obtain a separate general permit.

2/11/13 - Conducted facility-wide inspection at 126th Ave. I verified that the screening unit was shut down. I observed a screener that Mr. Nielsen identified as the PowerGrid 800. No s/n could be read or found. The unit was inoperable and the facility had no plans to repair it for operation with a crusher per Mr. Neilsen. No crusher unit was associated with the screener nor is one listed as an EU in ARMs.

 $H: \label{eq:users} WPDOCS \label{eq:users} Airqual \label{eq:users} Airquar \label{eq:users}$