



BULK GASOLINE PLANTS



COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE: ANNUAL (INS1, INS2) COMPLAINT/DISCOVERY (CI)
 RE-INSPECTION (FUI) ARMS COMPLAINT NO: _____

FACILITY: Lancaster Oil of Pinellas, Inc.		DISTRICT:
DBA/Site Name:		Southwest
ADDRESS: 701 43rd Street South St. Petersburg, FL		CONTACT PHONE: 727-796-5622
ARMS NO: 1030523	PERMIT NO: 1030523-001-AG	Expiration Date: 11/26/2012 Renewal Date: 10/26/2012 Test Date:

EMISSION UNIT DESCRIPTION: Bulk Plant consisting of one 6K & one 20K gallon bottom loading gasoline tanks with loading rack (submerged filling required). Also, a diesel loading rack with three 20K gallon diesel tanks (ULS, LSD, & HSD); Two 5K gallon oil tanks & 4K Kerosene

INSPECTION DATE: 10/2/2012	INSPECTION COMPLIANCE STATUS (<i>check <input type="checkbox"/> only one box</i>) <input type="checkbox"/> In Compliance; <input type="checkbox"/> Minor Non-Compliance; <input checked="" type="checkbox"/> Significant Non-Compliance
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PART I: General Review:

1.	Permit File Review	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2.	Introduction and Entry	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<p><i>Comments: This inspection was performed in order to determine if this facility has been operating within applicable regulations. The Lancaster Oil of Pinellas Incorporated facility emission unit has been sold to Mr. Paul McMullen, President and owner of McMullen Oil Company Incorporated. Mr. McMullen stated Lancaster Oil of Pinellas Incorporated was sold to him since 7-2-12. I asked Mr. McMullen if they have air permit to operate the emission unit. He stated he did not have air permit. I informed Mr. McMullen he needs to submit a new re-registration form to the Department of Environmental Protection. He stated he would have his emission unit registered immediately.</i></p>		
3.	Is the Authorized Representative still: <u>Lonnie J. Veasley, Jr.?</u> <i>Comments: Mr. Paul McMullen is the new Owner and Authorized Representative.</i> The e-mail address is:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.	Is the facility contact still: Gerald Lancaster? <i>Comments: Mr. Paul McMullen is the new facility contact.</i> The e-mail address is:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	If the answer to 3 or 4 is "No", did the facility provide an administrative update within 30 days? [62-210.310(2)(d), F.A.C.]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

PART II: OPERATING/RECORDKEEPING REQUIREMENTS – Rule 62-210.310(4)(d), F.A.C. (check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

1. Is the facility using any other general permits at this location? ----- [62-210.310(4)(a)1.a., F.A.C.]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Is the facility subject to any unit-specific applicable requirement other than any applicable provisions of Rule 62-296.418, F.A.C.? ----- [62-210.310(4)(d)1b., F.A.C.]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. Does the facility operate any other emission unit that is not exempt from permitting pursuant to subsection 62-	

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 (check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

210.300(3), F.A.C., or Rule 62-4.040, F.A.C.? ----- [62-210.310(2)a., F.A.C.]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. Does the facility only receive and distribute petroleum-based lubricants, gasoline, diesel fuel, mineral spirits and kerosene? -----	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Is the total storage capacity for gasoline at the facility 150,000 gallons or less? ----- [62-210.310(4)(a)2.b., F.A.C.] Total gasoline storage capacity is 38,000 gallons in two tanks, one tank with 6000 gallons capacity and other has 20,000 gallons.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. In any consecutive twelve (12) month period, does the facility throughput rate (receive and distribute) exceed 6.0 million gallons of gasoline? ----- [62-210.310(4)(a)2.c., F.A.C.] The highest consecutive 12-month total was <u>2443.030</u> gallons recorded for the month of <u>7/2/12</u> to <u>9/12/12</u> . (month, year) Note: The new owner started operation on 7/2/12; only three month record was reviewed.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Is the facility maintaining records to document the throughput rate (receive and distribute) of gasoline on a monthly basis? ----- [62-210.310(4)(a)2.d., F.A.C.]	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
8. Are the records available for Department inspection and available for a period of at least five (5) years or to the beginning of operation? ----- [62-210.310(4)(a)2.d., F.A.C.] Note: The new owner started operation on 7/2/12; only three month record was reviewed.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
9. Do the records list the consecutive twelve (12) month throughput rate totals? ----- [62-210.310(4)(a)2.d., F.A.C.] Note: The new owner started operation on 7/2/12; only three month record was reviewed.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

PART III: Performance Standards for Existing RACT Bulk Gasoline Plants – Rule 62-296.418, F.A.C.
 (check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

1. Applicability - If all the answers to 1a. – 1.c. are yes, the facility is an existing RACT facility. Is the facility an existing RACT Bulk Plant? If the answer is No , skip questions 2 – 5 and go to Section IV ----- a. Did the bulk gasoline plant begin operation prior to August 1, 2007? ----- b. Is the facility located in an area designated as a nonattainment area or air quality maintenance area for ozone under Rule 62-204.340, F.A.C.? ----- c. Is the average annual daily throughput* more than 2,000 gallons and less than 20,000 gallons? ----- * calculated on the basis of the number of calendar days that the facility receives or distributes gasoline [62-296.418(1), F.A.C.]	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Are the stationary storage tanks equipped for submerged* filling?----- * filling through an internal fill pipe whose discharge is no more than six (6) inches from the bottom of the tank. Bottom filling of gasoline cargo tanks or stationary storage tanks is included in this definition. [62-296.418(1)(a), F.A.C.]	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. Is the stationary storage tanks submerged filling equipment used as designed? ----- The submerge filling operation was a) <input checked="" type="checkbox"/> Not observed; b) <input type="checkbox"/> Observed [62-296.418(1)(a), F.A.C.]	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Is gasoline only loaded into a gasoline cargo tank(s) (truck) that are equipped for submerged filling?, and such equipment is used as designed.? ----- [62-296.418(1)(b), F.A.C.]	<input type="checkbox"/> Yes <input type="checkbox"/> No

PART III: Performance Standards for Existing RACT Bulk Gasoline Plants – Rule 62-296.418, F.A.C.
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5. Is the gasoline cargo tank(s) submerged filling equipment used as designed. -----
 The submerge filling operation was a) Not observed; b) Observed
 [62-296.418(1)(b), F.A.C.] Yes No

PART IV: Performance Standards for New RACT Bulk Gasoline Plants – Rule 62-296.418, F.A.C.
 (check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

1. **Applicability** - If both answers to 1a. – 1.b. are yes, the facility is a **new** RACT facility [62-296.418(2), F.A.C.].
 a. Did the bulk gasoline plant begin operation on or after August 1, 2007, at any location in the state, with any throughput rate? ----- Yes No
 b. Is the average annual daily throughput* less than 20,000 gallons? ----- Yes No
 * calculated on the basis of the number of calendar days that the facility receives or distributes gasoline
 If the facility is a **new** RACT Bulk Plant answer questions 2 through 7 in Section IV -----

2. Are the stationary storage tanks equipped for submerged filling*?----- Yes No
 * filling through an internal fill pipe whose discharge is no more than six (6) inches from the bottom of the tank.
 Bottom filling of gasoline cargo tanks or stationary storage tanks is included in this definition.
 [62-296.418(2)(a), F.A.C.]

3. Is the stationary storage tanks submerged filling equipment used as designed? ----- Yes No
 The submerge filling operation was a) Not observed; b) Observed
 [62-296.418(2)(a), F.A.C.]

4. Is gasoline only loaded into a gasoline cargo tank(s) (truck) that are equipped for submerged filling?, and such equipment is used as designed.? ----- Yes No
 [62-296.418(2)(b)1., F.A.C.]

5. Is the gasoline cargo tank(s) submerged filling equipments used as designed. ----- Yes No
 The submerge filling operation was a) Not observed; b) Observed
 [62-296.418(2)(b)1, F.A.C.]

6. Is the loading rack is equipped with a vapor collection and control system designed to minimize emissions of vapors displaced from the gasoline cargo tank during product loading? ----- Yes No
 [62-296.418(2)(b)2., F.A.C.]

7. Is the loading rack vapor collection and control system is designed and operated to prevent any vapors collected at the loading rack from passing to another loading rack? ----- Yes No
 [62-296.418(2)(b)3., F.A.C.]

PART V: Special Conditions And Procedures
 (check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

Administrative Changes:
 1. Were there any change in the name, address, or phone number of the facility or authorized representative not associated with a change in ownership or with a physical relocation of the facility or any emissions units or operations comprising the facility; or any other similar minor administrative change at the facility? ----- Yes No
 2. Did the facility provide written notification within 30 days of the administrative change?----- Yes No
 NA
 [62-210.310(2)(d), F.A.C.]

Permit Effective Period
 3. Is the general permit for this facility still within the 5 year effective period? ----- Yes No
 4. Did the facility submit the new re-registration form at least 30 days prior to permit expiration? ----- Yes No
 [62-210.310(3)(a), F.A.C.]

PART V: Special Conditions And Procedures
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New or Modified Process Equipment / Change in Ownership

5. Since the last registration form submittal has there been [62-210.310 (2)(b)2, F.A.C]
- a) Installation of any new process equipment? ----- Yes No
- b) Alterations to existing process equipment without replacement? ----- Yes No
- c) Replacement of existing equipment with equipment that is substantially different? ----- Yes No
- d) A change in ownership? ----- Yes No
- If any of the answers to 1a) – 1d) are **Yes**, a new registration form and appropriate fee should have been submitted 30 days prior to the change. Was a new registration form properly submitted? Yes No

Noncompliance Notice: - [62-210.310(3)(i), F.A.C.]

6. Did the facility have any instances where they were unable comply with or will be unable to comply with any condition or limitation of the air general permit? ----- Yes No
- If the answer is **Yes**, proceed to a) and b).
- a) Did the owner or operator provide immediate notification to the Department? ----- Yes No
- b) Did the notification include:
1. A description of and cause of noncompliance?----- Yes No
2. The period of noncompliance, including dates and times; or if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance? ----- Yes No

Maintenance:

7. Does the owner or operator maintain the permitted facility, emission unit, or activity in good condition? ----- Yes No
 [62-210.310(3)(g), F.A.C.]
8. Does the owner or operator make every reasonable effort to conduct the specific activity authorized by the general permit in a manner that minimizes adverse effects on adjacent property or on public use of the adjacent property, where applicable, and on the environment, including fish, wildlife, natural resources, water quality, or air quality? ----- Yes No
 [62-210.310(3)(g), F.A.C.]

PART IV: Comments – List comments that provide detail to any violations or clarifies the inspection

The Lancaster Oil of Pinellas Incorporated facility emission unit has been sold to Mr. Paul McMullen, President and owner of McMullen Oil Company Incorporated. Mr. McMullen stated Lancaster Oil of Pinellas Incorporated was sold to him since 7-2-12. I asked Mr. McMullen if they have air permit to operate the emission unit. He stated he did not have air permit. I informed Mr. McMullen he needs to submit a new re-registration form to the Department of Environmental Protection. He stated he would have his emission unit registered immediately. McMullen Oil Company Incorporated is considered to be in non-compliance with subsection Rule 62-210.310(2)(b) Florida Administrative Code.

<i>Exit Interview: I informed Mr. Miller that they are operating without a permit. I told him this a violation and there was a possibility of penalties.</i>

Mike Ojo Thomas
Inspector's Name

10-2-2012
Date of Inspection

Inspector's Signature
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Approximate Date of Next Inspection