

BULK GASOLINE PLANTS



COMPLIANCE INSPECTION CHECKLIST

IN	INSPECTION TYPE: ANNUAL (INS1, INS2) ⊠ COMPLAINT/DISCOVERY (CI) □					
	RE-INSPECTIO	ON (FUI) ARMS COMPLAINT NO:				
FA	CILITY: Lancaster Oil of Pinella	DISTRICT:				
DB	A/Site Name:		Southwest			
AD	DRESS:		CONTACT PHONE:			
			727-796-5622			
AR	MS NO:	PERMIT NO:	Expiration Date: 11/26/2012			
	1030523	1030523-001-AG	Renewal Date: 10/26/2012			
			Test Date:			
with		Bulk Plant consisting of one 6K & one 20laired). Also, a diesel loading rack with three rosene				
INS	SPECTION DATE:	INSPECTION COMPLIANCE STATE	JS (check □ only one b	ox)		
1	0-18-10	☑ In Compliance;☐ Minor Non-Compliance;☐ Significant Non-Compliance		nificant Non-		
		PART I: General Review:				
1.	Permit File Review		⊠Yes [
2.	Introduction and Entry		⊠Yes □ No			
3.	Comments: This inspection was performed in order to determine if this facility has been operating within applicable regulations. Mr. Lonnie Veasley, Jr. (General Manager) was present during the facility inspection of the emission unit. 3. Is the Authorized Representative still: Lonnie J. Veasley, Jr.?					
	Is the Authorized Representative still: Lonnie J. Veasley, Jr.? Comments: Mr. Lonnie Veasley stills the Authorized Representative.					
4.						
5.						
PART II: OPERATING/RECORDKEEPING REQUIREMENTS – Rule 62-210.310(4)(d), F.A.C. (check □ appropriate box(es), if a shaded box is checked, this would indicate noncompliance)						
1. Is the facility using any other general permits at this location? [62-210.310(4)(a)1.a., F.A.C.]						
2. Is the facility subject to any unit-specific applicable requirement other than any applicable provisions of Rule 62-296.418, F.A.C.?						
3. Does the facility operate any other emission unit that is not exempt from permitting pursuant to subsection 62-210.300(3), F.A.C., or Rule 62-4.040, F.A.C.?				□Yes ⊠N		
4.	Does the facility only receive and distrib	bute petroleum-based lubricants, gasoline, diesc	el fuel, mineral spirits	⊠Yes □No		
5.	Is the total storage capacity for gasoline	e at the facility 150,000 gallons or less?		⊠Yes □ N		

PART II: OPERATING/RECORDKEEPING REQUIREMENTS – Rule 62-210.310(4)(d), F.A.C. (check □ appropriate box(es), if a shaded box is checked, this would indicate noncompliance)				
[62-210.310(4)(a)2.b., F.A.C.]	⊠Yes □No			
Total gasoline storage capacity is 26, 000 gallons in two tanks, one tank with 6000 gallons capacity and other has 20, 000 gallons.				

6. In any consecutive twelve (12) month period, does the facility throughput rate (receive and distribute) exceed 6.0 million gallons of gasoline?[62-210.310(4)(a)2.c., F.A.C.]					
The highest consecutive 12-month total was 1.691,819.77_ gallons recorded for the month of 10-01-09 to 9/30/10.					
7. Is the facility maintaining records to document the throughput rate (receive and distribute) of gasoline on a monthly basis?[62-210.310(4)(a)2.d., F.A.C.]	⊠Yes □No				
8. Are the records available for Department inspection and available for a period of at least five (5) years or to the beginning of operation?[62-210.310(4)(a)2.d., F.A.C.]	⊠Yes □No				
9. Do the records list the consecutive twelve (12) month throughput rate totals?[62-210.310(4)(a)2.d., F.A.C.]	⊠Yes □No				
PART III: <u>Performance Standards for Existing RACT Bulk Gasoline Plants</u> – Rule 62-296.418, F.A.C. (check □ appropriate box(es), if a shaded box is checked, this would indicate noncompliance)					
1. Applicability - If all the answers to 1a. – 1.c. are yes, the facility is an existing RACT facility. Is the facility an existing RACT Bulk Plant? If the answer is No , skip questions 2 – 5 and go to Section IV	⊠Yes □No				
a. Did the bulk gasoline plant begin operation prior to August 1, 2007?	⊠Yes □No				
b. Is the facility located in an area designated as a nonattainment area or air quality maintenance area for ozone under Rule 62-204.340, F.A.C.?	⊠Yes □No				
c. Is the average annual daily throughput* more than 2,000 gallons and less than 20,000 gallons? * calculated on the basis of the number of calendar days that the facility receives or distributes gasoline [62-296.418(1), F.A.C.]	⊠Yes □No				
2. Are the stationary storage tanks equipped for submerged* filling? * filling through an internal fill pipe whose discharge is no more than six (6) inches from the bottom of the tank. Bottom filling of gasoline cargo tanks or stationary storage tanks is included in this definition. [62-296.418(1)(a), F.A.C.]	⊠Yes □No				
3. Is the stationary storage tanks submerged filling equipment used as designed? The submerge filling operation was a) Not observe; b) □ Observed [62-296.418(1)(a), F.A.C.]	□Yes □No				
4. Is gasoline only loaded into a gasoline cargo tank(s) (truck) that are equipped for submerged filling?, and such equipment is used as designed.?[62-296.418(1)(b), F.A.C.]	⊠Yes □No				
5. Is the gasoline cargo tank(s) submerged filling equipment used as designed The submerge filling operation was a) ⊠ Not observe; b) □ Observed [62-296.418(1)(b), F.A.C.]	□Yes □No				
PART IV: Performance Standards for New RACT Bulk Gasoline Plants – Rule 62-296.418, F.A.C.					
(check □ appropriate box(es), if a shaded box is checked, this would indicate noncompliance)					
1. Applicability - If all the answers to 1a. – 1.b. are yes, the facility is a new RACT facility. Is the facility an existing RACT Bulk Plant?					
62-296.418(2), F.A.C.]					

1. Are the stationary storage tanks equipped for submerged filling*? * filling through an internal fill pipe whose discharge is no more than six (6) inches from the bottom of the tank. Bottom filling of gasoline cargo tanks or stationary storage tanks is included in this definition. [62-296.418(2)(a), F.A.C.]				
2. Is the stationary storage tanks submerged filling equipment used as designed? The submerge filling operation was a) ⋈ Not observe; b) ☐ Observed [62-296.418(2)(a), F.A.C.]	□Yes □No			
3. Is gasoline only loaded into a gasoline cargo tank(s) (truck) that are equipped for submerged filling?, and such equipment is used as designed.?[62-296.418(2)(b)1., F.A.C.]	⊠Yes □N			
4. Is the gasoline cargo tank(s) submerged filling equipments used as designed The submerge filling operation was a) ⋈ Not observe; b) ☐ Observed [62-296.418(2)(b)1, F.A.C.]	Yes No			
5. Is the loading rack is equipped with a vapor collection and control system designed to minimize emissions of vapors displaced from the gasoline cargo tank during product loading?[62-296.418(2)(b)2., F.A.C.]	⊠Yes □No			
6. Is the loading rack vapor collection and control system is designed and operated to prevent any vapors collected at the loading rack from passing to another loading rack?[62-296.418(2)(b)3., F.A.C.]	⊠Yes □No			
PART V: Special Conditions And Procedures (check □ appropriate box(es), if a shaded box is checked, this would indicate noncompliance)				
Administrative Changes:				
1. Were there any change in the name, address, or phone number of the facility or authorized representative not associated with a change in ownership or with a physical relocation of the facility or any emissions units or operations comprising the facility; or any other similar minor administrative change at the facility?	□Yes □No			
2. Did the facility provide written notification within 30 days of the administrative change?[62-210.310(2)(d), F.A.C.]				
Permit Effective Period 3. Is the general permit for this facility still within the 5 year effective period?				
4. Did the facility submit the new re-registration form at least 30 days prior to permit expiration?[62-210.310(3)(a), F.A.C.]	□Yes □No			
New or Modified Process Equipment / Change in Ownership				
5. Since the last registration form submittal has there been [62-210.310 (2)(b)2, F.A.C] a) Installation of any new process equipment? b) Alterations to existing process equipment without replacement? c) Replacement of existing equipment with equipment that is substantially different? d) A change in ownership?	☐Yes ⊠No ☐Yes ⊠No ☐Yes ⊠No ☐Yes ⊠No			
If any of the answers to $1a - 1$ d are <u>Yes</u> , a new registration form and appropriate fee should have been submitted 30 days prior to the change. Was a new registration form properly submitted?	□Yes □No			
Noncompliance Notice: - [62-210.310(3)(i), F.A.C.] 6. Did the facility have any instances where they were unable comply with or will be unable to comply with any condition or limitation of the air general permit?	□Yes ⊠No			
 a) Did the owner or operator provide immediate notification to the Department? b) Did the notification include: 	☐Yes ☐No			
1. A description of and cause of noncompliance?	Yes No			

PART V: Special Conditions And Procedures (check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)				
Maintenance: 7. Does the owner or operator maintain the permitted facility, emission un [62-210.310(3)(g), F.A.C.]	nit, or activity in good condition?	⊠Yes □No		
8. Does the owner or operator make every reasonable effort to conduct the general permit in a manner that minimizes adverse effects on adjacent padjacent property, where applicable, and on the environment, including quality, or air quality?	property or on public use of the g fish, wildlife, natural resources, water	⊠Yes □No		
PART IV: Comments – List comments that provide detail				
Reviewed records for the highest consecutive 12-month total indicted emissi	on unit in compliance. See attached throu	ighput record.		
During the closing conference, I informed Mr. Veasley the emission unit	is deemed to be in compliance.			
Mike Ojo Thomas	10-18-10_			
Inspector's Name	Date of Inspection			

Inspector's Signature Approximate Date of Next Inspection H:\USERS\WPDOCS\Airqual\Air_Compliance\AQI\1030523 001 NOV10_mt.doc