

# Florida Department of Environmental Protection

Northwest District 160 W. Government Street, Suite 308 Pensacola, Florida 32502-5740 Rick Scott Governor

Jennifer Carroll Lt. Governor

Herschel T. Vinyard Jr. Secretary

June 14, 2012

By Electronic Mail, Received Receipt Requested kyle@southeasternpipe.com

Mr. Kyle Forehand General Manager Southeastern Pipe and Precast, Inc. 2900 North Highway 95A Cantonment, Florida 32533

Dear Mr. Forehand:

On May 16, 2012, a Department representative with the Air Resource Management Program inspected your facility, ID 0330279. A copy of the inspection report is enclosed. The inspection and a review of Department records indicate the facility was in minor non-compliance at the time of the inspection for those items specifically noted in the inspection report.

A review of Department records indicates that a visible emissions test was not conducted during calendar year 2011, as required by Rule 62-296.414(4)(a), Florida Administrative Code. Through this letter, the Department is exercising its enforcement discretion and will not pursue any additional air enforcement action at this time. This decision is based on the following items:

- The facility was unaware that the required annual testing was not being scheduled and conducted by the consultant that had conducted testing at the facility in the past;
- A lack of production in December 2011 made it difficult to schedule a test before the end of the year; and
- The visible emission tests on file demonstrate compliance with the 5% opacity visible emission limit.

To avoid repeating this violation and the possibility of penalties, measures need to be taken to schedule future compliance tests earlier in the federal fiscal year.

Southeastern Pipe and Precast, Inc.

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This letter applies only to activities covered by the Air Resource Management Program. If you have any questions, please contact Jennifer Waltrip at 850/595-0662 or e-mail jennifer.waltrip@dep.state.fl.us.

Sincerely,

Rick Bradburn

Air Program Administrator

Rich Bredlen

RB/cm/c

Enclosure



### **CONCRETE BATCHING PLANT**



#### COMPLIANCE INSPECTION CHECKLIST

PECTION TYPE: ANNUAL (INS1, INS2) COMPLAINT/DISCOVERY (CI)			
RE-INSPECTION (FUI)	ARMS COMPLAINT NO:		
AIRS ID#: 0330279 DATE: <u>5/13/12</u> AF	RRIVE: <u>12:46 PM</u> D	DEPART: <u>1:04 PM</u>	
FACILITY NAME: SOUTHEASTERN PIPE & PRECAST I	NC		
FACILITY LOCATION: 2900 N HWY 95A			
CANTONMENT 32533-72	33		
OWNER/AUTHORIZED REPRESENTATIVE: KYLE FO Email:	DREHAND PHONE: (85 Mobile:	0)587-7473	
CONTACT NAME: KYLE FOREHAND Email:	PHONE: (85 Mobile:	0)587-7473	
ENTITLEMENT PERIOD: 6/2/2008 / 6/2/2013 (effective date) (end date)			
Facili	ty Section		
PART I: INSPECTION COMPLIANCE STATUS (check [	✓ only one box)		
☐ IN COMPLIANCE ☐ MINOR Non-COMPLIAN		n-COMPLIANCE	
PART II: ONSITE INTRODUCTORY MEETING			
		(check <b>✓</b> only one box for each question)	
1. Name(s) of facility representative(s): Mr. Kyle Forehand			
Brief Notes:			
2. Is the Authorized Representative still KYLE FOREHAND? If no, who is?:		X YesNo	
If different, did the facility provide an administrative update 3. Is the facility contact still KYLE FOREHAND?			
<ol> <li>Will facility be conducting VE test(s) during today's inspect If yes, was the compliance authority notified at least 15 days</li> </ol>			

## Emissions Unit Section 1 -Cement Concrete Batch Plant subject to 5% Opacity Limit

1. 2.	Date of last inspection: 11/12/10 Past Visible Emissions (VE) tests: a. Was a VE test performed within each of the past 4 calendar years? b. Has a VE test been performed yet within the current calendar year?	box for each  Yes Yes Yes Yes Yes Yes Yes Yes	only one question)  No No No No No No No No No
PA	RT II: STACK EMISSIONS from a silo, weigh hopper(batcher) or other enclosed storage and conveying equipment	(check ☑ box for each	only one question)
1.	Was a visible emissions test conducted by the facility for this unit during this site visit?	Yes	⊠ No
	<ul> <li>a. Was the visible emissions test conducted according to EPA Method 9?</li> <li>b. The visible emission test resulted in an opacity of% for the highest six-minute average.</li> <li>c. Did the visible emissions test demonstrate compliance with the 5% opacity limit?</li></ul>	_	☐ No☐ No
	d. During visible emissions tests of the silo dust collector exhaust points was the loading of the silo control that is representative of the normal silo loading rate? ————————————————————————————————————	ded during ins Yes Yes  Yes  h. Yes atte and	
2.	3) What was the batching rate? tons/hour. What was the batching duration? minuth.  1) If emissions from the weigh hopper (batcher) operation are controlled by a dust collector which from the silo dust collector, was the visible emissions test of the weigh hopper (batcher) dust collected while batching at a rate that is representative of the normal batching rate and duration 2) What was the batching rate? tons/hour. What was the batching duration? minuth was a visible emissions test conducted by the inspector for this unit during this site visit?	ttes h is separate lector Yes Lector Yes Yes	□ No □ No □ No □ No

#### **Facility Section (continued)**

<u>C</u> (	ONFIRMATION OF GENERAL PERMIT ELIGIBILITY	(c	heck 🗹	only one
				question)
1.	Does this facility keep records to show that it does not have the potential to emit:			
	a. 10 tons per year or more of any hazardous air pollutant?		Yes	☐ No
	b. 25 tons per year or more of any combination of hazardous air pollutants?			∐ No
	c 100 tons per year or more of any other regulated air pollutant?	X	Yes	∐ No
2.	Does this facility include:			
	a. Any emission units or activities not covered by the applicable air general permit (with the exception	of		
	units and activities that are exempt from permitting pursuant to subsection Rule 62-210.300(3) or		<b>X</b> 7	N
	Rule 62-4.040, F.A.C.)?	- Ш	Yes	⊠ No
	ii 1E5, what non-exempt units of activities:			
	b. Any emissions units or activities authorized by another air general permit where such other air gene		<b>3</b> 7	M N
	permit and this general permit specifically allow the use of one another at the same facility? If YES, what other general permit units or activities?	· Ш	Yes	⊠ No
i	if TES, what other general permit units of activities:			
3.	Is the total combined annual facility-wide fuel usage of all plants less than or equal to:			
	a. 275,000 gallons of diesel fuel?	-  -	Yes	∐ No
	b. 23,000 gallons of dieser ruer?  c. 44 million standard cubic feet on natural gas?  d. 1.3 million gallons of propane?  e. Or an equivalent prorated amount if multiple  The (use equation below)?	- H	Yes Yes	∐ No □ No
	d. 1.3 million standard cubic feet on natural gas?	- H	Yes	No No
	e. Or an equivalent prograted amount of multiple we for the full plane of the equation below)?		Yes	No
	et of an equivalent profuted amount in a profute (also equation below).		1 00	
	gal diesel/yr + gal gal me/yr + MM SCF nat. gas/yr + MM gal prop	ane/v	r < 1.00	)?
	275,000 gal diesel/yr 23,000 gal gasoline/yr 44 MM SCF nat. gas/yr 1.3 MM gal propar	ne/yr		
4		, •		
4.	Has the owner/operator maintained, available for inspection, site-wide records of monthly fuel consumfor each consecutive 12-period for the past 5 years?			□ No
	for each consecutive 12 period for the past 3 years.		105	
G	ENERAL CONDITIONS	(0	haalt 🔽	only one
				question)
		OOA	ioi cacii	question)
1.	Has the owner or operator allowed the circumvention of any air pollution control device, or allowed			
	the emission of air pollutants without the proper operation of all applicable air pollution control devices?		Yes	⊠ No
2	Does the owner or operator:	Ш	168	⊠ No
ے.	a. Maintain the authorized facility in good condition?	- 🛛	Yes	☐ No
	b. Ensure that the facility maintains its eligibility to use the air general permit and complies with all			
3.	terms and conditions of the air general permit?		Yes	☐ No
	terms and conditions of the air general permit?		Yes	☐ No
	terms and conditions of the air general permit?	SS		
	terms and conditions of the air general permit?	SS		□ No
	terms and conditions of the air general permit?	SS		
ים	terms and conditions of the air general permit?	🖂	Yes	□ No
R	terms and conditions of the air general permit?	(cl	Yes	□ No only one
	terms and conditions of the air general permit?	(cl	Yes neck <b>☑</b>	□ No
	terms and conditions of the air general permit?	(cl box	Yes  neck  for each	□ No only one
1.	Has the owner or operator allowed you, as the duly authorized representative of the Department, access to the facility at reasonable times to inspect and test and to determine compliance with the air general permit and Department rules? ————————————————————————————————————	(cl box	Yes  neck  for each	□ No only one
1.	Has the owner or operator allowed you, as the duly authorized representative of the Department, access to the facility at reasonable times to inspect and test and to determine compliance with the air general permit and Department rules? ————————————————————————————————————	(cl box g que	Yes  neck  for each  stion 2.)	□ No only one question)
1.	Has the owner or operator allowed you, as the duly authorized representative of the Department, access to the facility at reasonable times to inspect and test and to determine compliance with the air general permit and Department rules? ————————————————————————————————————	(cl box g que	Yes  neck  for each	□ No only one

<ul> <li>a. Did the owner or operator notify the appropriate Depart e-mail, fax, or written communication at least one busi b. Did the owner or operator transmit a Facility Relocation to the Department or Local Air Program no later than fic. Did the owner or operator transmit a Facility Relocation to the appropriate Department or Local Air</li> <li>3. If the relocatable plant was co-local air and the relocatable batch plant is not included as an emiss a. Was the relocatable batch plant being used for a non-roul of YES, what was the purpose?</li> <li>b. Were records kept by the owner/operator to indicate ho co-located at the permitted facility?</li> <li>If YES, were any periods more than 6 months in dur</li> </ul>	ness day prior to changing location?				
CHANGES (check ✓ only one					
box for each question)  Administrative Changes:  1. Were there any changes in the name, address, or phone number of the facility or authorized representative not associated with a change in ownership or with a physical relocation of the facility or any emissions units or operations comprising the facility; or any other similar minor administrative change at the facility?					
Jennifer Waltrip	May 16, 2012				
Inspector's Name (Please Print)	Date of Inspection				
	May 2013				
	Approximate Date of Next Inspection				

**COMMENTS:** On May 16, 2012, Department personnel conducted an unannounced annual air program compliance inspection of Southeastern Pipe and Precast in Escambia County. The Department would like to thank Mr. Kyle Forehand for his assistance during the inspection. The site was very clean and well maintained. Regular maintenance is performed on the silo to ensure proper operation.

A review of Department records indicates that a visible emissions test was not conducted during calendar year 2011. Tests were conducted on December 9, 2010 and February 23, 2012. Both tests reported 0% opacity during the 30-minute observation period. A letter was submitted to the Department on March 2, 2012 explaining that the visible emissions test was originally scheduled for December 2011; however, due to a lack of production they were unable to perform it as planned. No further action was taken.