WHEITUL PROTECTION
Same Manue
FLORIDA

NON-METALLIC MINERAL PROCESSING PLANTS



COMPLIANCE INSPECTION CHECKLIST

INSPECTION <u>TYPE</u> :	ANNUAL (INS1, INS2)	COMPLAINT/D	·	CI)
AIRS ID#: 7775332 DA	TE: <u>12/17/10</u>	ARRIVE: <u>7:55</u>		DEPART: <u>10:40</u>
FACILITY NAME: AC	GGREGATE PLANT			
FACILITY LOCATION	N: 7000 S.R. 50			
	WEBSTER 33597-601	0		
Email: CONTACT NAME: B Email:	CD REPRESENTATIVE: WOO Billy Barnes, Mine Manager	ODY SANDERSON	PHONE: (3 Mobile: PHONE: Mobile:	843)241-3253
ENTITLEMENT PERI	OD: 6/22/2006 / 6/22/2011 (effective date) (end date)			

Facility Section

PART I: INSPECTION CON	IPLIANCE STATUS (check ∅ onl	y one box)
IN COMPLIANCE	MINOR Non-COMPLIANCE	SIGNIFICANT Non-COMPLIANCE

	ART II: ONSITE INTRODUCTORY MEETING Name(s) of facility representative(s): Andy Bedgood, Billy Barnes	(check 🗹 box for each o	2
	Brief Notes:		
2.	Is the Authorized Representative still WOODY SANDERSON?	Xes Yes	No
3.	If different, did the facility provide an administrative update within 30 days? Is the facility contact still ? If no, who is?:		□No □No
4.	Will facility be conducting VE test(s) during today's inspection?		□No □No

Emissions Unit Section <u>1-Aggregate Plant</u>

(check 🗹	only one
boy for each	question)

	1	box for each	question)
1. 2.	the Emissions Unit (EU) subject to 40 CFR part 60 subpart OOO – Nonmetallic Mineral Processin {Note: "Nonmetallic mineral" means any of the following minerals or any mixture of which the majorit is any of the following minerals: (1) Crushed and Broken Stone, including Limestone, Dolomite, Granit Traprock, Sandstone, Quartz, Quartzite, Marl, Marble, Slate, Shale, Oil Shale, and Shell; (2) Sand and (3) Clay including Kaolin, Fireclay, Bentonite, Fuller's Earth, Ball Clay, and Common Clay; (4) Rock (5) Gypsum (natural or synthetic); (6) Sodium Compounds, including Sodium Carbonate, Sodium Chlo and Sodium Sulfate; (7) Pumice; (8) Gilsonite; (9) Talc and Pyrophyllite; (10) Boron, including Borax, and Colemanite; (11) Barite; (12) Fluorospar; (13) Feldspar; (14) Diatomite; (15)Perlite; (16) Vermic (17) Mica; (18) Kyanite, including Andalusite, Sillimanite, Topaz, and Dumortierite.} Is the EU located at a fixed or portable nonmetallic mineral processing plant or hot mix asphalt plant that has an aboveground crusher or grinding mill?	ng Plants? ty te, Gravel; Salt; ride, Kernite, rulite; ∑ Yes ∑ Yes	question)
4.	Was the EO constructed, notified, of reconstructed after August 51, 1963?	Yes	
su If	answer to any of the four Questions 1 -4 above is "No" then the EU is not subject to bpart OOO so skip the following questions and go directly to Question 24. the answer to all of the four Questions 1-4 above is "Yes" then continue to Question 5.		
6. 7.	Is the EU subject to 40 CFR part 60 subpart F (Portland Cement Plants) or subpart I (Hot Mix Asphalt Facilities), or does it follow in the plant process any other EU that is subject to 40 CFR part 60 subpart F or subpart I?	YesYesYes	⊠No ⊠No ⊠No
0.	Is the EU located at a common clay plant or pumice plant with capacity less than or equal to 9 megagrams/hour (10 tons/hour) ?	Yes	XNo

<u>1 – Aggregate Plant</u>

9. Is the EU a wet screening operation or subsequent screening operation, bucket elevator or belt conveyor in a production line that processes saturated material up to the first crusher, grinding mill or storage bin in the production line?	l ng	⊠No
 10. Is the EU a screening operation, bucket elevator or belt conveyor in the production line downstream of wet mining operation that process saturated material up to the first crusher, grinding mill or storage bin in the production line?	Yes	⊠No
through screening operations, bucket elevators and belt conveyors. Material that is wetted solely by wet suppression systems is not considered to be "saturated" for purposes of this definition.} If answer to any of the six Questions 5 -10 above is "Yes" then the EU is not subject to subpart OOO so skip the following questions and go directly to Question 24. If the answer to all of the six Questions 5-10 above is "No" then continue to Question 11.		
11. When was the EU last constructed, modified, or reconstructed?		
12. Was the EU constructed, modified, or reconstructed on or after 4/22/2008?	Yes	🖾No
If answer to Question 12 is "No" skip the following questions and go directly to Question 20		
13.Does the EU have a particulate matter <i>capture system</i> (equipment including enclosures, Hoods, fans, dampers, etc.) to capture and transport particulate matter to a control device?	Yes	⊠No
If answer to Question 13 is "No" skip the following questions and go directly to Question 19		
 14. Initial Tests: a. Was an initial PM stack test performed on the control device within 180 days of initial startup of the EU?	 Yes Yes Yes Yes 	☐ No ☐No ☐No ☐No
15. If the EU is a building enclosing any other regulated EUs and all enclosed EUs are not		
 individually in compliance with emissions limits: a. Was an initial PM stack test performed on each vent control device within 180 days of initial startup of the EU? X N/A {A "vent" is any opening through which there is mechanically induced air flow for the purpose of exhausting from a building air carrying particulate matter (PM) emissions from 	🗌 Yes	🗌 No
one or more affected EUs.} b. If yes, was the EU found to be in compliance with the PM limit of 0.032 g/dscm (0.014 gr/dscf)? c. Was an initial VE test performed on fugitive emissions from non-vent building openings? d. Were initial fugitive emissions from non-vent building openings less than or equal to 7% opacity?	YesYesYes	□No □No □No

<u>1 – Aggregate Plant</u>

16. Is a baghouse used to control emissions from the EU?	T Yes	XNo
If yes, the owner operator: Conducts quarterly 30-minute VE tests using Method 22;		
uses a bag leak detection system specified in 40 CFR 60.674(d);		
follows the requirements of 40 CFR 63AAAAA Lime Manufacturin	ıg	
as specified in 40 CFR 60.674(e); or		
none of the above (i.e., out of compliance)		
17. If the EU is an individual, enclosed storage bin controlled by a baghouse,		
were initial fugitive emissions less than or equal to 7% opacity? 🛛 N/A	Yes	No No
18. Is a wet scrubber used to control emissions from the EU?	☐ Yes	🖂No
If yes, does the owner/operator maintain and operate:		
a. a device for the continuous measurement of the pressure loss of the gas stream through the		
scrubber and the device has been calibrated on an annual basis in accordance with manufacturer's	—	—
instructions?	Yes	L.No
{Note: The monitoring device must be certified by the manufacturer to be accurate within +250		
pascals +1 inch water gauge pressure.}		
and		
b. a device for the continuous measurement of the scrubbing liquid flow rate to the wet scrubber and the	;	
device has been calibrated on an annual basis in accordance with manufacturer's instructions ?	Yes	No
{Note: The monitoring device must be certified by the manufacturer to be accurate within +5%		
of design scrubbing liquid flow rate. }		
of design scrubbing fiquid flow rate. }		
19. Is wet suppression used to control emissions from the EU?	Yes	
		LNo
If yes:		
a. Does the owner/operator perform monthly inspections to check that water is flowing to		
the discharge spray nozzles?		
b. Does the owner/operator initiate corrective action within 24 hours and complete		
corrective action as expediently as practical is water is not flowing properly?		
c. Is each inspection of the spray nozzles, including the date and any corrective action taken,		
recorded in the written or electronic logbook as required by 40 CFR 60.676(b)?	T Yes	🖾No
If the EU was constructed, modified, or reconstructed on or after 4/22/2008 skip the following		
questions and go directly to Question 24.		
questions and 50 an eery to Lucsuon 27.		
20. Does the EU have a particulate matter <i>capture system</i> (equipment including enclosures,		
Hoods, fans, dampers, etc.) to capture and transport particulate matter to a control device?	res	🖾No
21. Initial Tests:		
a. Was an initial PM stack test performed on the control device within 180 days of		
initial startup of the EU? 🛛 N/A	Yes	🗌 No
b. If yes, was the EU found to be in compliance with the PM limit of 0.05 g/dscm (0.022 gr/dscf)?	Yes	No
c. Was an initial VE test performed on any fugitive emissions (escaping capture system)?	T Yes	□No
d. If yes, was the opacity less than or equal to 7% opacity?	☐ Yes	No

1	-Aggregate	Plant

22. If the EU is a building enclosing any other regulated EUs and all enclosed EUs are not		
individually in compliance with emissions limits:		
a. Was an initial PM stack test performed on each vent control device within 180 days of initial startup of the EU? 🕅 N/A	Yes	🗌 No
{A "vent" is any opening through which there is mechanically induced air flow for the purpose of exhausting from a building air carrying particulate matter (PM) emissions from		
one or more affected EUs.}		
b. Was the EU found to be in compliance with the PM limit of 0.05 g/dscm (0.022 gr/dscf)? c. Were initial fugitive emissions from non-vent building openings less than or equal to 7% opacity?	Yes Yes	LNo No
23. Is a wet scrubber used to control emissions from the EU?	Yes	🖾No
If yes, does the owner/operator maintain and operate:		
a. a device for the continuous measurement of the pressure loss of the gas stream through the scrubber and the device has been calibrated on an annual basis in accordance with manufacturer's instructions?	□ Yes	No
{Note: The monitoring device must be certified by the manufacturer to be accurate within +250 pascals +1 inch water gauge pressure.}		
and	_	
 b. a device for the continuous measurement of the scrubbing liquid flow rate to the wet scrubber and th device has been calibrated on an annual basis in accordance with manufacturer's instructions ? {Note: The monitoring device must be certified by the manufacturer to be accurate within +5% of design scrubbing liquid flow rate.} 		No
24. When was the last VE test conducted by the owner/operator for this EU? 7/16/09		
a. If EU is not subject to 40 CFR 60 subpart OOO, has the EU been tested within the past 5 years? b. If EU is subject to 40 CFR subpart OOO:	Yes	No
i. has the EU been tested during each of the past 4 calendar years?	🛛 Yes	No
ii. has the EU been tested yet within the current calendar year?	Yes Yes	□No
25. Was a VE test conducted by the <i>owner/operator</i> for this unit during this site visit?	Xes	□No
a. Was the VE test conducted at a process rate that is representative of the normal rate?	Yes	No
b. Was the VE test conducted according to EPA Method 9?	🛛 Yes	No
c. The VE test resulted in an opacity of <u>0</u> % for the highest six-minute average.		
d. Did the VE test demonstrate compliance with the opacity limit? (See chart below)	Yes Yes	No
26. Was a VE test conducted by the <i>inspector</i> for this unit during this site visit?	Xes	□No
a. Was the VE test conducted at a process rate that is representative of the normal rate? Rate:	Yes	No
b. Was the VE test conducted according to EPA Method 9?	Xes Yes	No
 c. The VE test resulted in an opacity of <u>.2</u>% for the highest six-minute average. d. Did the VE test demonstrate compliance with the opacity limit? (See chart below) 	X Yes	No
		1
VE Opacity Limits		

VE Opacity Limits				
	EU not subject to 40 CFR 60 Subpart OOO	Subpart OOO EU constructed, modified, or reconstructed prior to 4/22/2008	Subpart OOO EU constructed, modified, or reconstructed on or after 4/22/2008	
Crusher with no capture system	20%	15%	12%	
All other affected EUs	20%	10%	7%	

<u>R</u>]	EASONABLE PRECAUTIONS FOR UNCONFINED EMISSIONS	(check 🗹 box for each d	only one question)
1.	 Does the owner/operator of the NMMP Plant take reasonable precautions to control unconfined emissions by: a) Use of water suppression system(s) with spray bars located wherever unconfined emissions occur (at the feeder(s), the entrance and exit of the crusher(s), the classifier screens, and the conveyor drop points)? N/A If no, where are unconfined emissions occurring? 	TYes	🗌 No
	 b) Use of water trucks equipped with spray bars to apply water or effective dust suppressant(s) on a regular basis (to all stockpiles, roadways and work yards)? N/A c) Paving and maintaining roads and parking areas? N/A d) Removal of particulate matter from roads and other paved areas under control of the owner/operator to prevent re-entrainment, and from building or work areas to reduce airborne particulate matter? N/A e) Reduction of stock pile height, or installation of wind breaks to mitigate wind entrainment of particulate matter from stock piles? N/A 	☐ Yes☐ Yes☐ Yes☐ Yes	□ No □ No □ No □ No
2.	If reasonable precautions <u>not</u> being taken: a) Did the inspector perform a general VE test (20% opacity)? N/A b) If tested: ()% opacity. Were the visible emissions < 20% opacity? c) What caused the problem(s) (if known)?	☐ Yes ☐ Yes	□ No □No

CONFIRMATION OF GENERAL PERMIT ELIGIBILITY (check \square only one box for each question) 1. Does this facility keep records to show that it does not have the potential to emit: a) 10 tons per year or more of any hazardous air pollutant? ------ Yes ...No ...No c) 100 tons per year or more of any other regulated air pollutant? ------ Xes ...No 2. Does this facility include: a) any emission units or activities not covered by the applicable air general permit (with the exception of units and activities that are exempt from permitting pursuant to subsection Rule 62-210.300(3) or Rule 62-4.040, F.A.C.)? ------ Yes X..No If YES, what non-exempt units or activities? b) any emissions units or activities authorized by another air general permit where such other air general permit and this general permit specifically allow the use of one another at the same facility? ----- X Yes ...No If YES, what other general permit units or activities? 7775333, 7774820, 1190049

3.	Is the total combined annual facility-wide fuel usage of all plants less than or equal to:	
	a) 275,000 gallons of diesel fuel? Xes	No
	b) 23,000 gallons of gasoline? Xes	No
	c) 44 million standard cubic feet on natural gas? Yes	No
	d) 1.3 million gallons of propane? 🛛 Yes	No
	e) or an equivalent prorated amount if multiple fuels are used onsite (use equation below)? Xes	No
() gal diesel/yr + () gal gasoline/yr + () MM SCF nat. gas/yr + () MM gal propane/yr ≤ 1.00 ? 75,000 gal diesel/yr 23,000 gal gasoline/yr 44 MM SCF nat. gas/yr 1.3 MM gal propane/yr	
4.	Has the owner/operator maintained, available for inspection, site-wide records of monthly fuel consumption for each consecutive 12-period for the past 5 years?	No

G	ENERAL CONDITIONS	(check 🗹	only one
1.	Has the owner or operator allowed the circumvention of any air pollution control device, or	box for each	question)
	Allowed the emission of air pollutants without the proper operation of all applicable air	_	_
	pollution control devices?	Yes	⊠No
2.	Does the owner or operator:		
	a) maintain the authorized facility in good condition?	- 🛛 Yes	No
	b) ensure that the facility maintains its eligibility to use the air general permit and complies with all		
	terms and conditions of the air general permit?	Yes	No
3.	Has the owner or operator allowed you, as the duly authorized representative of the Department, access	SS	
	to the facility at reasonable times to inspect and test and to determine compliance with the air general	_	_
	permit and Department rules?	- 🛛 Yes	No

	ELOCATABLE PLANT The facility: S is stationary; is relocatable; or consists of both stationary and relocatable NMMP and/or concrete batching plants. (If only stationary, skip the following questions 2 and 3.)	(check 🗹 box for each	only one question)
2.	 For a relocated NMMP plant: a) did the owner or operator notify the appropriate Department or Local Air Program by telephone, e-mail, fax, or written communication at least one business day prior to changing location? b) did the owner or operator transmit a Facility Relocation Notification Form [DEP No. 62-210.900(to the Department or Local Air Program no later than five business days following relocation? 	6)]	□No □No
3.	If the relocatable NMMP plant was co-located at a facility with a separate air construction or air operate permit, and the relocatable NMMP plant is <u>not</u> included as an emissions unit in that separate permit: a) was the relocatable NMMP plant being used for a non-routine purpose?		□No
	the permitted facility?	Yes Yes	□No □No

	HANGES Iministrative Changes:	(check 🗹 box for each	only one question)
	Were there any changes in the name, address, or phone number of the facility or authorized representa associated with a change in ownership or with a physical relocation of the facility or any emissions un operations comprising the facility; or any other similar minor administrative change at the facility?	its or	⊠No
	If YES, did the facility provide written notification within 30 days of the change?	Yes	No
Ne	ew or Modified Process Equipment or Change in Ownership:		
3.	Since the last registration form submittal has there been		
	a) Installation of any new process equipment?	🗌 Yes	🖾No
	b) Alterations to existing process equipment without replacement?	- 🗌 Yes	🖾No
	c) Replacement of existing equipment with equipment that is substantially different?	- 🗌 Yes	🖾No
	d) A change in ownership?	🗌 Yes	🖾No
4.	If the answer to any question 3a. – d. is YES, was a new registration form and the appropriate fee sul	mitted	
	30 days prior to the change?		No

Max Grondahl

Inspector's Name (Please Print)

12/17/10

Date of Inspection

12/31/2013

Inspector's Signature

Approximate Date of Next Inspection

COMMENTS: This aggregate processing plant runs on electricity, so it does not contribute to site wide fuel use. A VE test was conducted today on 5 points. I conducted a concurrent VE test on Emission Point 6. I observed 5% opacity on two occasions, and the highest average 6-min opacity was .2%. I did not observe any emissions from any other Emission Point. On site conducting the VE test were James and Ryan of Koogler & Associates. Prior to observing the test, I spoke with Glenna in the office. She explained that the company was in the process of replacing Woody Sanderson as the facility AR. He is still working there now, but he was let go and is only working through the end of the month.