

PERCHLOROETHYLENE DRY CLEANERS



COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE: ANNU	JAL (INS1, INS2) 🛚 🗵	COMPL	AINT/DISCOVERY (CI)		
RE-IN	ISPECTION (FUI)] ARMS (COMPLAINT NO:		
	. ,	_			
AIRS ID#:	Date: October 2	27, 2011	Time In: 1:15PM	Time Out: 1:	:45PM
103 0352		,			
Facility Name:	Coastal Cleaners,	Inc.			
Facility Location:	2166 Main Street				
	Dunedin, FL, 346	698			
Responsible Official:	Dea Jin Lim		Phone No:	727-734-7983	
	· ·	•	Dry Cleaner: One Unio		
Emis. Unit Description:	-	-	with Refrigerated Conde	nser. A 15 hp natu	ıral gas
	fired boiler is on-				
Permit Number:	1030352-004-AG	Ĭ	Exp. Date:	11/24/2015	
Facility Contact:	Dea Jin Lim	7 1	Phone:	727-734-7983	
Compliance Status:	⊠ IN _	MNC	SNC Permanent	Shutdown	
PART I: NOTIFICATIO	N (Check appropriate	box)	CLOSE A	AG PERMIT FILE	
1. Existing facility notifie	d DARM by 9/1/96	5			
2. New facility notified D.	ARM 30 days prior	to startup			\boxtimes
3. Facility failed to notify	DARM to use gen	eral permit			
PART II: CLASSIFICAT		•	10/19/2011 Discontinue	d Perc usage	
	ΓΙΟΝ	1	0/19/2011 Discontinue	d Perc usage	
PART II: CLASSIFICATE Facility indicated on noti No Notification Form	ΓΙΟΝ fication form that	it is:			ent Only
Facility indicated on noti	ΓΙΟΝ fication form that	it is:		d Perc usage Petroleum Solve	ent Only
Facility indicated on noti No Notification Form	FION fication form that 1 □Drop-Off	it is:		Petroleum Solve	ent Only
Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x < 14	FION fication form that Drop-Off source 0 gal/yr	it is:	Out of business	Petroleum Solve	ent Only
Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g	FION fication form that Drop-Off source gal/yr gal/yr	it is:	Out of business 2. New small area son Dry-to-dry only, x <1 Transfer only, x <200	Petroleum Solve urce 40 gal/yr	ent Only
Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g Both types, x <140 gala	FION fication form that Drop-Off source 0 gal/yr gal/yr /yr	it is: Store	Out of business 2. New small area son Dry-to-dry only, x <1 Transfer only, x <200 Both types, x <140 ga	Petroleum Solve urce 40 gal/yr gal/yr	ent Only
Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g Both types, x <140 gala (Constructed before 12)	fication form that in Drop-Off source 0 gal/yr gal/yr /yr /yr /2/9/91)	it is: Store	Out of business 2. New small area son Dry-to-dry only, x <1 Transfer only, x <200 Both types, x <140 ga (Constructed on or af	Petroleum Solve urce 40 gal/yr gal/yr al/yr ter 12/9/91)	ent Only
Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g Both types, x <140 gala (Constructed before 12 3. Existing large area	fication form that n Drop-Off source 0 gal/yr gal/yr /yr 2/9/91) source	it is: Store	Out of business 2. New small area son Dry-to-dry only, x <1 Transfer only, x <200 Both types, x <140 ga (Constructed on or af 4. New large area son	Petroleum Solve urce 40 gal/yr gal/yr al/yr ter 12/9/91)	ent Only
Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g Both types, x <140 gala (Constructed before 12 3. Existing large area Dry-to-dry only, 140>	FION fication form that Drop-Off source gal/yr gal/yr /yr 2/9/91) source x <2,100 gal/yr	it is: Store	Out of business 2. New small area sou Dry-to-dry only, x <1 Transfer only, x <200 Both types, x <140 ga (Constructed on or af 4. New large area sou Dry-to-dry only, 140>	Petroleum Solve urce 40 gal/yr gal/yr al/yr ter 12/9/91) urce x <2,100 gal/yr	ent Only
Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g Both types, x <140 gala (Constructed before 12 3. Existing large area Dry-to-dry only, 140> 2 Transfer only, 200> x <	fication form that n Drop-Off source 0 gal/yr /yr /yr 2/9/91) source x <2,100 gal/yr <1,800 gal/yr	it is: Store	Out of business 2. New small area son Dry-to-dry only, x <1 Transfer only, x <200 Both types, x <140 ga (Constructed on or af 4. New large area son Dry-to-dry only, 140> Transfer only, 200> x	Petroleum Solve urce 40 gal/yr 0 gal/yr al/yr ter 12/9/91) urce > x < 2,100 gal/yr < < 1,800 gal/yr	ent Only
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Facility indicated on noti No Notification Form A. 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g Both types, x <140 gala (Constructed before 12 3. Existing large area Dry-to-dry only, 140> 2 Transfer only, 200> x <	fication form that n Drop-Off source 0 gal/yr gal/yr /yr 2/9/91) source x <2,100 gal/yr <1,800 gal/yr 800 gal/yr	it is: Store	Out of business 2. New small area son Dry-to-dry only, x <1 Transfer only, x <200 Both types, x <140 ga (Constructed on or af 4. New large area son Dry-to-dry only, 140> Transfer only, 200> x	Petroleum Solve urce 40 gal/yr 0 gal/yr nl/yr ter 12/9/91) urce > x <2,100 gal/yr 1,800 gal/yr 1,800 gal/yr	ent Only
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Facility indicated on noti No Notification Form 1. Existing small area Dry-to-dry only, x <14 Transfer only, x <200 g Both types, x <140 gala (Constructed before 12 3. Existing large area g Dry-to-dry only, 140> g Transfer only, 200> x < Both types, 140> x <1, (Constructed before 12 This is a correct facility of the please checks of	fication form that in Drop-Off source 0 gal/yr /yr /yr 2/9/91) source x <2,100 gal/yr <1,800 gal/yr 800 gal/yr 2/9/91) classification a the appropriate of the deferred general per ls above limits and	it is: Store	Out of business 2. New small area son Dry-to-dry only, x <1 Transfer only, x <200 Both types, x <140 ga (Constructed on or af 4. New large area son Dry-to-dry only, 140> Transfer only, 200> x Both types, 140> x <1 (Constructed on or af N	Petroleum Solve urce 40 gal/yr 0 gal/yr al/yr ter 12/9/91) arce > x <2,100 gal/yr 1,800 gal/yr ter 12/9/91) arine ter 12/9/91)	

PART III: GENERAL CONTROL REQUIREMENTS				
Is the responsible official of the dry cleaning facility: (Check appropriate boxes)				
1. Storing perchloroethylene in tightly sealed and impervious containers?	□ Y		N	⊠ NA
2. Examining the containers for leakage?	□ Y		N	⊠ NA
3. Closing and securing machine doors except during loading/unloading?4. Draining cartridge filters in their housing or in sealed containers for at	□ Y		N	⊠ NA
least 24 hours prior to disposal?	□ Y		N	⊠ NA
5. Maintaining solvent-to-carbon ratios and steam pressure for carbon adsorber beds according to the manufacturer's specifications?	□ Y		N [⊠ NA
PART IV: PROCESS VENT CONTROLS				
T. D. (17.4)				
In Part II-A: If classification (1) has been checked, no controls are required. Proceed to Part V.				
If classification (2) has been checked, the machine should be equipped with a refrige	rated co	ondenser	(complete A	, below)
If classification (3) has been checked, the machine should be equipped with a terrige				
adsorber (complete A and B below). A Carbon adsorber must have been installed prior	_			curoon
If classification (4) has been checked, machine should be equipped with a refrigerate	ed conde	enser (con	plete A and	d B
below.)				
A. Has the responsible official of all new sources and existing large area	sourc	es: (check	appropriat	e boxes)
1. Equipped all machines with the appropriate vent controls?		□ Y	□N	⊠ NA
2. Equipped dry-to-dry machines with a closed-loop vapor venting system?		□ Y	□N	⊠ NA
3. Equipped the condenser with a diverter valve so airflow will be directed away from condenser upon opening the door?	m the	□ Y	□N	⊠ NA
4. Measured and recorded the temperature of the outlet exhaust stream of a refrigerate condenser on a weekly basis?		⊠Y	□N	□NA
5. Repaired or adjusted the equipment within 24 hours if the exhaust temperature of condenser exceeded 45° F?	the	⊠Y	□N	□NA

 $\boxtimes Y$

 \square N

 \square NA

verifying the coolant had been completely charged?

6. Conducted all temperature monitoring after an appropriate cool down period and after

B.	Has the responsible official of an existing large or new large area source also:			
1.	Measured and recorded the exhaust temperature on the outlet side of the condenser located on dry-to-dry, reclaimer, and dryer machines on a weekly basis?	⊠Y	□N	
2.	Measured and recorded the washer exhaust temester at the condenser inlet and outlet weekly?	□Y	□N	□NA
	Is the temperature differential equal to or F?	$\square Y$	□N	□NA
3.	Measured and recorded the concentration final drying cycle while the ve is venting to ber, machines are equipped			
	with a carbon addiscr? Is the per or less that ppm?	□Y □Y	□N □N	□NA □NA
4.	Assured that the sconcentrations is at duct diamers downstream of any bend, contraction, or			
	expansion; is at least . 'iameters upstream from any bend contraction, or expansion; and downstream from ner inlet?	□Y	□N	□NA
5.	Equipped transfer machines (dryers, reclaimers, and washers) with individual condenser coils?	□Y	□N	□NA
6.	Routed airflow to the carbon adsorber (if used) at all times?	<u></u> Y	□N	□NA
P	ART V: RECORDKEEPING REQUIREMENTS			
На	ART V: RECORDKEEPING REQUIREMENTS as the responsible official: heck appropriate boxes)			
На	as the responsible official:	⊠Y	□N	
Ha (C	as the responsible official: heck appropriate boxes)	⊠Y ⊠Y	□N	
H a (C)	heck appropriate boxes) Maintained receipts for perc purchased?			⊠NA ⊠NA
Ha (C)	Maintained receipts for perc purchased? Maintained rolling monthly averages of perc consumption? Maintained leak detection inspection and repair reports for the following: a. Documentation of leaks repaired w/in 24 hrs? or; b. Documentation of parts ordered to repair leak and leak repaired w/in 2 days	_ ⊠Y □Y	□N □N □N	
Ha (C) 1. 2. 3.	Maintained receipts for perc purchased? Maintained rolling monthly averages of perc consumption? Maintained leak detection inspection and repair reports for the following: a. Documentation of leaks repaired w/in 24 hrs? or; b. Documentation of parts ordered to repair leak and leak repaired w/in 2 days and parts installed w/in 5 days of receipt?	Y □Y □Y		⊠NA
Ha (C. 1. 2. 3. 4.	Maintained receipts for perc purchased? Maintained rolling monthly averages of perc consumption? Maintained leak detection inspection and repair reports for the following: a. Documentation of leaks repaired w/in 24 hrs? or; b. Documentation of parts ordered to repair leak and leak repaired w/in 2 days and parts installed w/in 5 days of receipt? Maintained calibration data? (direct reading instruments only)			⊠NA ⊠NA
Ha (C) 1. 2. 3.	As the responsible official: heck appropriate boxes) Maintained receipts for perc purchased? Maintained rolling monthly averages of perc consumption? Maintained leak detection inspection and repair reports for the following: a. Documentation of leaks repaired w/in 24 hrs? or; b. Documentation of parts ordered to repair leak and leak repaired w/in 2 days and parts installed w/in 5 days of receipt? Maintained calibration data? (direct reading instruments only) Maintained exhaust duct monitoring data on perc concentrations?	Y Y Y		⊠NA ⊠NA

PART VI: LEAK DETECTION AND REPAIRS

1.	Does the responsible official conduct weekly lea				⊠Y ⊠Y	□N
2.	1					
	Visual examination (condensed solvent of		or surfa	ces)	$\boxtimes Y$	$\square N$
	Physical detection (airflow felt through ga	skets)			$\boxtimes Y$	$\square N$
	Odor (noticeable perc odor)				$\boxtimes Y$	$\square N$
	Use of direct-reading instrumentation (FII			etric tubes)	$\square Y$	$\boxtimes N$
	If using direct-reading instrumentation, is the				$\square Y$	$\square N$
	a. Capable of detecting perc vapor concent				$\square Y$	$\square N$
	b. Calibrated against a standard gas prior t				$\square Y$	$\square N$
	c. Inspected for leaks and obvious signs of			ekly basis?	$\square Y$	$\square N$
	d. Kept in a clean and secure area when no				$\square Y$	$\square N$
	e. Verified for accuracy by use of duplicate	e samp	oles (cal	orimetric only)?	$\square Y$	$\square N$
3.	Has the facility maintained a leak log?				$\boxtimes Y$	$\square N$
4.	The following area should be checked for leaks	by th	e opera	tor:	$\boxtimes Y$	$\square N$
-						N/N/I
	Hose connections, fitting couplings, and valves	$\boxtimes Y$	$\square N$	Muck cookers	$\Box Y$	$\boxtimes N$
	Door gaskets and seating	$\boxtimes Y$ $\boxtimes Y$	□N □N	Muck cookers Stills	$\square Y$ $\boxtimes Y$	□N
			_			
	Door gaskets and seating	$\boxtimes Y$	□N	Stills	$\overline{\boxtimes} Y$	$\square N$
	Door gaskets and seating Filter gaskets and seating	⊠Y ⊠Y	□N □N	Stills Exhaust dampers	⊠Y ⊠Y	□N □N
	Door gaskets and seating Filter gaskets and seating Pumps	⊠Y ⊠Y ⊠Y	□N □N	Stills Exhaust dampers Diverter valves	⊠Y ⊠Y □Y	□N □N ⊠N
	Door gaskets and seating Filter gaskets and seating Pumps Solvent tanks and containers	⊠Y ⊠Y ⊠Y ⊠Y	N N N N	Stills Exhaust dampers Diverter valves	⊠Y ⊠Y □Y	□N □N ⊠N
	Door gaskets and seating Filter gaskets and seating Pumps Solvent tanks and containers	⊠Y ⊠Y ⊠Y ⊠Y	N N N N	Stills Exhaust dampers Diverter valves	⊠Y ⊠Y □Y	□N □N ⊠N
Shea	Door gaskets and seating Filter gaskets and seating Pumps Solvent tanks and containers	⊠Y ⊠Y ⊠Y ⊠Y ⊠Y	□N □N □N □N □N □N	Stills Exhaust dampers Diverter valves Cartridge Filter housing	⊠Y ⊠Y □Y	□N □N ⊠N
	Door gaskets and seating Filter gaskets and seating Pumps Solvent tanks and containers Water separators	⊠Y ⊠Y ⊠Y ⊠Y ⊠Y	□N □N □N □N □N □N	Stills Exhaust dampers Diverter valves Cartridge Filter housing	⊠Y ⊠Y □Y	□N □N ⊠N
	Door gaskets and seating Filter gaskets and seating Pumps Solvent tanks and containers Water separators Jackson	⊠Y ⊠Y ⊠Y ⊠Y ⊠Y	□N □N □N □N □N □N □N □N Oate of 1	Stills Exhaust dampers Diverter valves Cartridge Filter housing 27,2011 Inspection	⊠Y ⊠Y □Y	□N □N ⊠N
Inspe	Door gaskets and seating Filter gaskets and seating Pumps Solvent tanks and containers Water separators Jackson	⊠Y ⊠Y ⊠Y ⊠Y ☐I	□N □N □N □N □N □N Oate of l	Stills Exhaust dampers Diverter valves Cartridge Filter housing	⊠Y ⊠Y □Y	□N □N ⊠N

System Inspection and Leak Detection

Are the following dry cleaning system components inspected weekly for perceptible leaks (sight, smell or touch) while the system is in operation (§63.322(k))? (Inspection with a halogenated hydrocarbon detector or PCE gas analyzer also fulfills the requirement for inspection of perceptible leaks.) $\Box Y \Box N$
Are the following dry cleaning system components inspected monthly for vapor leaks using a halogenated hydrocarbon detector or PCE gas analyzer while the system is in operation? (Any inspection conducted according to this paragraph shall satisfy the requirements to conduct an inspection for perceptible leaks under $\S63.322(k)$ or (I). $\square Y$ $\square N$ $\square NA$
(1) Hose and pipe connections, fittings, couplings, and valves;
(2) Door gaskets and seatings;
(3) Filter gaskets and seatings;
(4) Pumps;
(5) Solvent tanks and containers;
(6) Water separators;
(7) Muck cookers;
(8) Stills;
(9) Exhaust dampers;
(10) Diverter valves; and
(11) All Filter housings
Is the halogenated hydrocarbon detector or PCE gas analyzer operated according to the manufacturer's instructions? Y $\square N$ $\boxtimes NA$
Is the vapor leak inspection conducted by placing the probe inlet at the surface of each component interface where leakage could occur and moving it slowly along the interface periphery? $\Box Y \Box N \boxtimes NA$
Is the PCE gas analyzer a flame ionization detector, photo ionization detector, or infrared analyzer capable of detecting vapor concentrations of PCE of 25 parts per million by volume? $\Box Y \Box N \boxtimes NA$
Is the halogenated hydrocarbon detector capable of detecting vapor concentrations of PCE of 25 parts per million by volume and indicating a concentration of 25 parts per million by volume or greater by emitting an audible or visual signal that varies as the concentration changes? $\Box Y \Box N \boxtimes NA$

ADDITIONAL SITE INFORMATION

Facility Name: Coastal Cleaners, Inc.

ARMS #: 103 0352

Inspection Comments:

- Inspection of the facility was performed to determine the status of the facility change from use of Perchloroethylene to Ecosolve, Aliphatic Hydrocarbon solvent.
- I met with the responsible official and facility contact Mr. Dea Lim. He had completed the Union Air dry to dry machine and Perchloroethylene removal from his facility.
- I observed the hazardous waste invoices for the Perc disposal. The records had been maintained into October 2011, until the removal of the Union Air L8400.
- His new machine is a Union Nova 40SS and does not use Perc. I observe the machine was installed and uses ecosolve for cleaning. (See Photos)
- Mr. Dea Lim will send a rescind permit letter in to the A.Q. Department to complete the closure of the Air General Permit file.

ADDITIONAL SITE INFORMATION

Facility Name:	Coastal Cleaners, Inc.
ARMS #:	103 0352

Machine #1:				
Manufacturer	Union Air L84002000	Capacity	lbs	
Model#	Removed from facility	Serial#	Mfg yr	
Machine #2:				
Manufacturer	Union Nova 40SS	Capacity	lbs	
Model#	New Hydrocarbon machine	Serial#	Mfg yr	
Notification (u	npermitted sources only):			
•	ity assisted in filling out the notification	ation by the inspector?	$\square Y$	$\boxtimes N$
	ty insist on filling out its own notifi	-	□Y	⊠N
Record keepin		,	_	_
-		gn accuracy of the temperature sensor?	$\square Y$	$\boxtimes N$
•	rature of 45°F w/accuracy +/- 2°F, of	• •	_	_
Hazardous Wa	-	- · · · · · · · · · · · · · · · · · · ·		
1. Is all perc. Co	ontaminated wastewater either treate	ed or disposed of properly?	$\boxtimes Y$	$\square N$
2. If wastewater	r is evaporated, is it an approved sys	stem, and using carbon filtration?	$\Box Y$	\boxtimes NA
3. Does the faci	lity have secondary containment for	r the dry-dry machine?	$\boxtimes Y$	$\square N$
4. Does the faci	lity have secondary containment for	r any perc. waste containers?	$\square Y$	\boxtimes NA
Boiler:				
Manufacturer	Fulton		Hp 15	
Model #	FB -015A	Serial # 104510	Mfg yr	2007
Fuel Type:	Natural gas? ⊠ P	Propane? □ Fuel oil? □		
Comments:	Exempt boiler			

2166 Main Street, Dunedin



Project Id: <u>80691</u> **Permit No:** 1030352-004-AG **Arms Number:** <u>0352</u>

Inspector: Shea Jackson **Inspection Date / Time:** 10/27/2011

Source (EU): New, Small Perchloroethylene Dry Cleaner: One Union Air Model L84002000

(8/1/05), Dry-to-dry machine with Refrigerated Condenser. A 15 hp natural

gas fired boiler is on-site.

Description: [This new Hydrocarbon machine Union model Nova 40SS replaced the Perc Union Air Model L84002000 dry to dry machine]

2166 Main Street, Dunedin



Project Id: <u>80691</u> **Permit No:** 1030352-004-AG **Arms Number:** <u>0352</u>

Inspector: Shea Jackson **Inspection Date / Time:** 10/27/2011

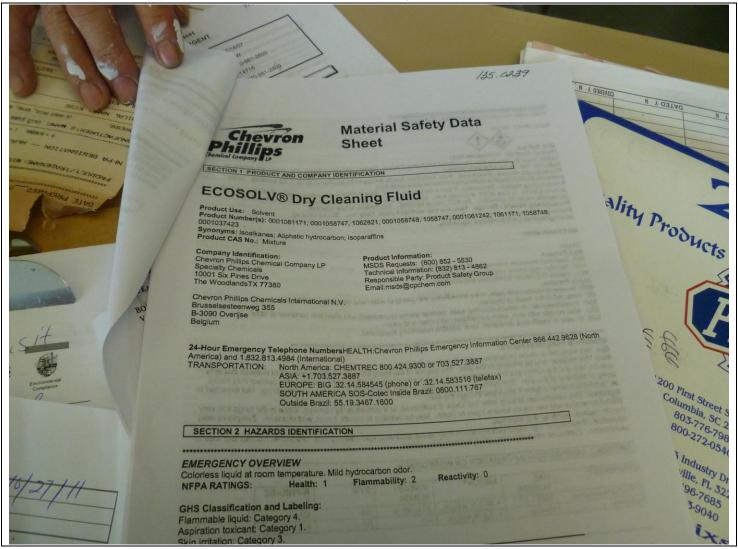
Source (EU): New, Small Perchloroethylene Dry Cleaner: One Union Air Model L84002000

(8/1/05), Dry-to-dry machine with Refrigerated Condenser. A 15 hp natural

gas fired boiler is on-site.

Description: [The new machine was hooked up to use Hydro carbon and not Perc.]

2166 Main Street, Dunedin



Project Id: 80691 **Permit No:** 1030352-004-AG **Arms Number:** 0352

Inspector: Shea Jackson **Inspection Date / Time:** 10/27/2011

Source (EU): Removal of New New, Small Perchloroethylene Dry Cleaner: One Union Air

Model L84002000 (8/1/05), Dry-to-dry machine with Refrigerated Condenser.

A 15 hp natural gas fired boiler is on-site.

Description: [The new machine is using Ecosolve, alphatic hydrocarbon instead of Perc]

2166 Main Street, Dunedin

Displace print or type. (Form designed for use on elite (12-pitch) typewriter.) UNIFORM HAZARDOUS 1. Generator ID Number WASTE MANIFEST 5. Generator's Name and Maling Address Generator's Phone 6. Transporter 1 Company Name 7. Transporter 2 Company Name	2. Page 1 of 3. E.	800-4	se Phone 24 18 30 9 s (if different th	an mailing address	7917 s) REET D	2566 JJK JMEDIN, FL 34690 Le 000 ML-0995 -	1
8. Designated Facility Name and Site Address CEAN HARBORS RECYCLING SERVICES OF O'HO. I Facility's Phone: 9a. 9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	re	10, Conta	iners	U.S. EPA ID N U.S. EPA ID N OIL	DB3833	7250	The said of
Standard Fillers 2 RO WASTE TETRACHLOROETHYLENE; 6.1 UN1897; III 2 RO WASTE TETRACHLOROETHYLENE; 6.1 UN1897; III 3082652		No.	Type D	Quantity	Wt.Vol.	13. Waste Codes F602 0039 0008 D007 0040 0028 F002 0038 0008 D007 0040 0029	83.9 -83.9 -83.9 -83.40mming Total
4. Special Hardling Instructions and Additional Information		3	o_F	450	2	F002 0039 0008 0007 0040 0029 F002 0039 0008 0007 0040 0029	Contact Counts Likewise Counts District The Co
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this command and labeled/placarded, and are in all respects in proper condition for transport accord Exporter, I certify that the contents of this consignment conform to the terms of the attached Exporter in the waste minimization statement in the first field for the Conference or Conference or the certification of the certific	nsignment are fully a	and accurately or	escribed aboutional govern	the axis is a series of the axis is a series of the proper or a series of the proper or a series of the axis is a series of th	er shipping	Amond disorbatics or professions edifferential that is 0 fample for matter code 6 fample (COLP) for matter, and are classified, packaged, art shipment and 1 am the Primary	
L 16. International Shipments	Signature port from U.S.	1/2	entry/exit:	generator) is tru	18.	Month Day Y	Leaks House Mater Mater Eve conting to Manufacturer

Project Id: <u>80691</u> **Permit No:** 1030352-004-AG **Arms Number:** <u>0352</u>

Inspector: Shea Jackson **Inspection Date / Time:** 10/27/2011

Source (EU): Removal of New, Small Perchloroethylene Dry Cleaner: One Union Air Model

L84002000 (8/1/05), Dry-to-dry machine with Refrigerated Condenser. A 15

hp natural gas fired boiler is on-site.

Description: [Removal of perchloroethylene and waste in preparation of the Perc machine removal had been completed]