

## FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Northwest District 160 W Government St., Suite 308 Pensacola, Florida 32502-5740 RICK SCOTT GOVERNOR

JENNIFER CARROLL LT. GOVERNOR

HERSCHEL T. VINYARD JR. SECRETARY

November 13, 2012

By Electronic Mail, Received Receipt Requested <a href="mailto:csgic@panhandle.rr.com">csgic@panhandle.rr.com</a>
Mr. James E. Campbell, President Fort Walton Concrete, Inc. 930 Campbell Road Century, Florida 32535

Dear Mr. Campbell:

On October 23, 2012, a Department representative with the Air Resource Management Program inspected your facility, ID 1310018. A copy of the inspection report is enclosed. The inspection and a review of Department records indicate the facility was in minor non-compliance at the time of the inspection for failing to take reasonable precautions to control unconfined emissions from truck loading. Rule 62-296.414(2), Florida Administrative Code (F.A.C.), states that the owner or operator shall take reasonable precautions to control unconfined emissions from hoppers, storage and coveying equipment, conveyor drop points, truck loading and unloading, roads, parking areas, stock piles, and yards as required by paragraph 62-296.320(4)(c), F.A.C.

However, through this letter, the Department is exercising its enforcement discretion and will not pursue any additional air enforcement action at this time for the violation cited above. This decision is based on the following items:

- Once personnel were alerted to the presence of excess emissions, the facility was shut down until the cause could be determined and repairs made.
- An inspection of the drop point revealed that the control valve was outdated and needed replacement.
- The control valve has been replaced and a shroud has been ordered to enclose the area around the load hopper for additional protection against excess emissions.

A follow-up inspection will be conducted to confirm repairs have been completed and are effectively preventing excess emissions from the truck loading area.

This letter applies only to activities covered by the Air Resource Management Program. If you have any questions, please contact Jennifer Waltrip at 850.595.0662 or e-mail jennifer.waltrip@dep.state.fl.us.

Sincerely,

Rick Bradburn

Air Program Administrator

Rich Bradlon

RB/jw/c Enclosure

c: Zac Sims, Fort Walton Concrete: <a href="ftwal26@yahoo.com">ftwal26@yahoo.com</a>

John Thompson, Fort Walton Concrete: <a href="ftwal26@yahoo.com">ftwal26@yahoo.com</a>
Lynn Anderson, Fort Walton Concrete: <a href="ftwal26@yahoo.com">ftwal26@yahoo.com</a>



## **CONCRETE BATCHING PLANT**



## COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE: ANNUAL (INS1, INS2)				
AIRS ID#: 1310018 DATE: <u>10/23/12</u> ARRIVE: <u>10:36 AM</u> DEPAR	T: <u>11:07 AM</u>			
FACILITY NAME: DEFUNIAK SPRINGS CONCRETE BATCH PLANT				
FACILITY LOCATION: 1 S NORWOOD RD				
DEFUNIAK SPRINGS 32435				
OWNER/AUTHORIZED REPRESENTATIVE: JAMES CAMPBELL Email: csgjc@panhandle.rr.com CONTACT NAME: ZACHARY SIMS Email: ftwal26@yahoo.com ENTITLEMENT PERIOD: 1/15/2011 / 1/15/2016 (effective date) (end date)  PHONE: (850)243-8 Mobile: PHONE: (850)243-8 Mobile: (850)243-8 Mobile: (850)243-8	3114			
Facility Section				
PART I: <u>INSPECTION</u> <u>COMPLIANCE</u> <u>STATUS</u> (check ✓ only one box)				
☐ IN COMPLIANCE ☐ MINOR Non-COMPLIANCE ☐ SIGNIFICANT Non-COM	PLIANCE			
PART II: ONSITE INTRODUCTORY MEETING (check ✓ only one				
1. Name(s) of facility representative(s): Mark Clements	box for each question)			
Brief Notes:				
2. Is the Authorized Representative still JAMES CAMPBELL?	- ⊠ Yes □No			
If different, did the facility provide an administrative update within 30 days?  3. Is the facility contact still ZACHARY SIMS? If no, who is?:	YesNo YesNo			
4. Will facility be conducting VE test(s) during today's inspection?				
Emissions Unit Section 1 -CCB Plant-2silos(1flyashbin&1cement)ea.w/silotopbhse 150 Bbl subject to 5% Opacity Limit				
PART I: FILE REVIEW PRIOR TO INSPECTION	(check only one			
<ol> <li>Date of last inspection: 2/29/12</li> <li>Past Visible Emissions (VE) tests:</li> </ol>	box for each question)			
a. Was a VE test performed within each of the past 4 calendar years?	X Yes			

b. Has a VE test been performed yet within the current calendar year?	$\boxtimes$	Yes		No
c. If first year of operation, was a VE test performed within 30 days of commencing operation?    N/A		Yes		No
d. Date of last VE test: $\frac{3/13/12}{5}$		<b>X</b> 7		
e. Was the VE test report filed with the compliance authority no later than 45 days after the test?f. Did the report state the actual silo loading rate during emissions testing?		Yes Yes	_	No No
g. What was the actual silo loading rate? 19 tons fly ash and 7 tons cement tons/hour		105		1,0
h. If weigh hopper(batcher) emissions controlled by the silo dust collector, did the report state		Yes	$\Box$	No
whether or not batching occurred during emissions testing? N/A  i. Did the test report state the actual batching rate during emissions testing?		Yes		No No
j. What was the actual batching rate? tons/hour			_	
k. Did the emissions unit demonstrate compliance with the 5% opacity limit during the last VE test? If not, what was the problem (if known)?	$\boxtimes$	Yes	Ш	No
If not, what was the problem (if known).				
DADT II. CTACV EMISSIONS from a sile weigh honnow(hotehow) on other				
PART II: <u>STACK EMISSIONS</u> from a silo, weigh hopper(batcher) or other enclosed storage and conveying equipment		eck 🗹 for each c	only	
	UUX I	or cacif c	quest	1011)
1. Was a visible emissions test conducted by the facility for this unit during this site visit?		Yes	$\boxtimes$	No
a. Was the visible emissions test conducted according to EPA Method 9?		Yes		No
b. The visible emission test resulted in an opacity of % for the highest six-minute average.				
c. Did the visible emissions test demonstrate compliance with the 5% opacity limit?		Yes		No
d. During visible emissions tests of the silo dust collector exhaust points was the loading of the silo contact that is representative of the normal silo loading rate? Yes No N/A – silo not loading rate?				n
e. If silo loaded, was the minimum loading rate of 25 tons/hour achievable in practice?				No
f. What was the silo loading rate? tons/hour		<b>3</b> 7		NT.
g. Are emissions from the weigh hopper (batcher) operation controlled by the silo dust collector? If YES, then continue on to questions $g.1) - g.3$ ) below. If answer NO, then skip $g.1) - g.3$ ) and go to	h.	Y es	Ш	No
1) Was the weigh hopper (batcher) in operation during the visible emissions test?				No
2) During the visible emissions test, was the batching rate representative of the normal batching raduration?		Yes		No
3) What was the batching rate? tons/hour. What was the batching duration? minu	ites			110
h. 1) If emissions from the weigh hopper (batcher) operation are controlled by a dust collector which		parate		
from the silo dust collector, was the visible emissions test of the weigh hopper (batcher) dust coll conducted while batching at a rate that is representative of the normal batching rate and duration		Yes		No
2) What was the batching rate? tons/hour. What was the batching duration? minute	es			
2. Was a visible emissions test conducted by the inspector for this unit during this site visit?a. Was the visible emissions test conducted according to EPA Method 9?	_	Yes Yes	_	No No
b. The visible emission test resulted in an opacity of % for the highest six-minute average.		105		110
c. Did the visible emissions test demonstrate compliance with the 5% opacity limit?d. What was the process rate? tons/hour.		Yes		No
d. What was the process rate?tons/nour.				
Emissions Unit Section				
3 –CCB Plant-truck load-out w/spray-bar subject to Reasonable Precaution	ıs			
PART I: FILE REVIEW PRIOR TO INSPECTION		1. 17	1	
		eck 🗹 ( or each q	only uesti	
1. Date of last inspection: 2/29/12		1		
2. Did the emissions unit use reasonable precautions during the last inspection?		Yes	=	No
If not: a. Did the inspector perform a general VE test (20% opacity)?		Yes	_	No No
b. If tested: ()% opacity. Were the visible emissions < 20% opacity?  \[ \] N/A c. What caused the problem(s) (if known)?	Ш	Yes	Ш	No

PART II: FIELD OBSERVATIONS – Rule 62-296.414(2), F.A.C.  Unconfined Emissions from Truck Loading and Unloading, Hoppers, Storage and Conveying Equipment, Conveyor Drop Points, Roads, Parking Areas, Stock Piles, and Ya	(check only one box for each question)			
Conveying Equipment, Conveyor Drop Fonts, Roads, Farking Areas, Stock Fites, and Fa	ii u.s			
Does the owner/operator of the concrete batching plant take reasonable precautions to contro emissions by:	ol unconfined			
a. Management of roads, parking areas, stock piles, and yards, which shall include one or m  1) paving and maintenance of roads, parking areas, stock piles, and yards?  2) application of water or environmentally safe dust-suppressant chemicals when nece control emissions?	Yes No essary to			
3) removal of particulate matter from roads and other paved areas under control of the owner/operator to re-entrainment, and from building or work areas to reduce airborne particulate matter?	e Yes			
b. Use of spray bar, chute, or partial enclosure to mitigate emissions at the drop point to the				
2. If reasonable precautions <u>not</u> being taken:  a. Did the inspector perform a general VE test (20% opacity)?  b. If tested: ()% opacity. Were the visible emissions < 20% opacity?  c. What caused the problem(s) (if known)?				
Facility Section (continued)				
CONFIRMATION OF GENERAL PERMIT ELIGIBILITY	(check <b>☑</b> only one box for each question)			
1. Does this facility keep records to show that it does not have the potential to emit:	✓ Vac □ No			

<u>C</u>	ONFIRMATION OF GENERAL PERMIT ELIGIBILITY			only one question)
1.	Does this facility keep records to show that it does not have the potential to emit:  a. 10 tons per year or more of any hazardous air pollutant?  b. 25 tons per year or more of any combination of hazardous air pollutants?  c 100 tons per year or more of any other regulated air pollutant?	$\boxtimes$	Yes Yes Yes	<ul><li> No</li><li> No</li><li> No</li><li> No</li></ul>
2.	Does this facility include:  a. Any emission units or activities not covered by the applicable air general permit (with the exception units and activities that are exempt from permitting pursuant to subsection Rule 62-210.300(3) or Rule 62-4.040, F.A.C.)?		Yes	⊠ No
	b. Any emissions units or activities authorized by another air general permit where such other air gene permit and this general permit specifically allow the use of one another at the same facility?		Yes	⊠ No
3.	Is the total combined annual facility-wide fuel usage of all plants less than or equal to: a. 275,000 gallons of diesel fuel? b. 23,000 gallons of gasoline? c. 44 million standard cubic feet on natural gas? d. 1.3 million gallons of propane? e. Or an equivalent prorated amount if multiple fuels are used onsite (use equation below)?		Yes Yes Yes Yes Yes	No No No No No No
	gal diesel/yr + gal gasoline/yr + MM SCF nat. gas/yr + MM gal proparents		<u>r</u> < 1.00	?

	or inspection, site-wide records of monthly fuel consumars?		☐ No
GENERAL CONDITIONS		(check ✓ box for each	only one
the emission of air pollutants without the proper devices?	ention of any air pollution control device, or allowed reperation of all applicable air pollution control ition?	Yes -  Yes -  Yes -  Yes	No No No No
RELOCATABLE PLANT:			
		(check <b>⊻</b> box for each	only one auestion)
	cocessing plants? (If only stationary, skip the following		1 /
(If YES, answer 2. a and 2 .b; if NO, answer que	?	- Yes	☐ No
b. Did the owner or operator transmit a Facility	st one business day prior to changing location? Relocation Notification Form [DEP No. 62-210.900(6 ater than five business days following a relocation?	5)]	☐ No
	Relocation Notification Form [DEP No. 62-210.900(6) rogram at least five business days prior to relocation? -		☐ No
and the relocatable batch plant is not included a	ity with a separate air construction or air operation perris an emissions unit in that separate permit: r a non-routine purpose (i.e, there is no repeated usage)		☐ No
b. Were records kept by the owner/operator to in co-located at the permitted facility?		- Yes	□ No
11 1 ES, were any periods more than 6 moi	nths in duration?	- Yes	∐ No
<u>CHANGES</u>			<del></del>
		(check <b>⊻</b> box for each	only one a question)
associated with a change in ownership or with a	r phone number of the facility or authorized representate physical relocation of the facility or any emissions unissimilar minor administrative change at the facility?	tive not	No No
	ion within 30 days of the change?Ownership:		□ No
<ul><li>a. Installation of any new process equipment?</li><li>b. Alterations to existing process equipment wi</li></ul>	thout replacement?ipment that is substantially different?	- Yes	<ul><li>☑ No</li><li>☑ No</li><li>☑ No</li></ul>
d. A change in ownership?		- Yes	⊠ No

4. If the answer to any question 3a. – d. is YES, was a ne 30 days prior to the change?	_	☐ No
Jennifer Waltrip	10/23/12	
Inspector's Name (Please Print)	Date of Inspection	
	April 2013	
	Approximate Date of Next Inspection	

**COMMENTS:** On October 23, 2012, Department personnel conducted an unannounced annual air compliance inspection of the Fort Walton Concrete DeFuniak Springs concrete batch plant. The facility was in operation during the inspection and the Department would like to thank Mr. Mark Clements for his assistance during the inspection.

A truck was loaded during the inspection and a very noticeable plume of uncontrolled emissions was observed from the drop point to the truck (see attached photos). The spraybar was in operation and appeared to be operating properly. Rule 62-296.414(2), Florida Administrative Code (F.A.C.), states that the owner or operator shall take reasonable precautions to control unconfined emissions from hoppers, storage and coveying equipment, conveyor drop points, truck loading and unloading, roads, parking areas, stock piles, and yards as required by paragraph 62-296.320(4)(c), F.A.C.

Mr. Clements indicated there were plans to place a shroud over the load out area to help contain emissions and to improve the effectiveness of the spraybar. A letter outlining plans for reducing emissions was requested during the inspection.

On October 24, 2012, the Department received an e-mail from Fort Walton Concrete stating that the excess emissions were caused by an outdated control valve, which caused low performance on the open flow rate. The operator was unable to properly control the flow, which caused a buildup of materials in the weigh hopper and subsequent "bursts" yielding high dust rates. The plant has been shut down until the control valve can be replaced and will not reopen unless emissions are within prescribed regulations. The repairs are expected to be completed no later than October 29, 2012.



1 FWC DeFuniak ID No 1310018 - 10/23/12



2 FWC DeFuniak ID No 1310018 - 10/23/12



3 FWC DeFuniak ID No 1310018 - 10/23/12



4 FWC DeFuniak ID No 1310018 - 10/23/12



5 FWC DeFuniak ID No 1310018 - 10/23/12