



NON-METALLIC MINERAL PROCESSING PLANTS



COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE: ANNUAL (INS1, INS2) COMPLAINT/DISCOVERY (CI)
RE-INSPECTION (FUI) ARMS COMPLAINT NO:

AIRS ID#: 0530017 **DATE:** 09072007 **ARRIVE:** 1027 **DEPART:** 1336
FACILITY NAME: E.R. JAHNA INDUSTRIES, INC. - MILLS MINE
FACILITY LOCATION: 35553 Cortez Boulevard
WEBSTER 33597
RESPONSIBLE OFFICIAL: RONALD JOHNSON **PHONE:** (863)676-9431
CONTACT NAME: Mike DelPilar **PHONE:** (863)676-9431
REMITTANCE YEAR: 1996 **ENTITLEMENT PERIOD:** 9/8/2007 / 9/8/2012
(effective date) (end date)

PART I: INSPECTION COMPLIANCE STATUS (check only one box)

IN COMPLIANCE MINOR Non-COMPLIANCE SIGNIFICANT Non-COMPLIANCE

PART II: DETERMINATION OF FACILITY TYPE/APPLICABILITY

(check only **one** box)

FOR FACILITIES SUBJECT TO: (40 CFR Part 60, Subpart OOO, §60.670(a)(1))
(If you have checked this category, answer **all** questions **INCLUDING** those with **.)

Subject Facilities: (applicable fixed or portable facilities include each crusher, grinding mill, screening operation, bucket elevator, belt conveyor, bagging operation, storage bin, enclosed truck or railcar loading station, crushers & grinding mills at hot mix asphalt facilities that reduce the size of non-metallic minerals embedded in recycled asphalt pavement & subsequent affected facilities up to, but not including the first storage silo or bin.)

FOR FACILITIES NOT SUBJECT TO: (40 CFR Part 60, Subpart OOO, §60.670(a)(2), (b), (c), and (d))
(If you have checked this category, answer **all** questions **EXCEPT** those with **.)

Non-Subject Facilities: (includes all facilities in underground mines; stand-alone screening operations at plants w/o crushers or grinding mills; facilities not subject to subparts F (Portland Cement Plants) or I (Hot Mix Asphalt Facilities) of this part; fixed sand & gravel plants, & crushed stone plants w/capacities of 23 megagrams/hr (25 tons/hr) or less; portable sand & gravel plants, & crushed stone plants w/capacities of 136 megagrams/hr (150 tons/hr) or less; common clay plants, and pumice plants w/capacities of 9 megagrams/hr (10 tons/hr) or less.)

PART III: EMISSION STANDARDS – Chapter 62-210.300(4)(c)5., F.A.C.

(check appropriate box(es))

Stack Emissions - 40 CFR Part 60, Subpart OOO adopted by reference Chapter 62-204.800, F.A.C.

- **1. Were visible stack emissions tests conducted during this site visit according to EPA Method 9 (40 CFR 60, Appendix A)?----- Yes No
- **2. Do stack emissions from any crusher, grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station or any other affected emission point:
- **a) exceed 7 percent opacity?----- Yes No
- **b) exceed the particulate matter standard of **0.05 grams** per dry standard cubic meter (g/dscm)?----- Yes No
- **3. Do stack emissions from any baghouse that controls emissions from only an individual, enclosed storage bin exceed 7 percent opacity?----- Yes No

Visible Emissions - 40 CFR Part 60, Subpart OOO adopted by reference Chapter 62-204.800, F.A.C.

- **1. Were visible emissions tests conducted during this site visit according to EPA Method 9 (40 CFR 60, Appendix A)?----- Yes No
- **2. Do visible emissions from any:
- **a) grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station or any other affected emission point exceed 10 percent opacity?----- Yes No
- **b) crusher without a capture system, exceed 15 % opacity?----- Yes No
3. Pursuant to subparagraph 62-296.320(4)(b)1., F.A.C., are visible emissions from any crusher, grinding, screening operation, bucket elevator, transfer points on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station, or any other emission point **NOT** subject to 40 CFR Part 60, Subpart OOO, equal to or greater than 20 percent opacity?----- Yes No

Emission Points Enclosed in Buildings - 40 CFR Part 60, Subpart OOO adopted by reference Chapter 62-204.800, F.A.C.

- **4. Is any crusher, grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station, or any other affected emission point enclosed in a building? (*If answer to question #4 is YES, then proceed to #4.a*).----- Yes No
- **a) If enclosed in a building are the stack emissions discharged from a wet scrubbing control device? (*If answer to this question is NO, then proceed to the next question #4.b)1) & 2). If YES skip to #4.c.*)-- Yes No
- **b) If the stack emissions from enclosed emission points are not discharged from a wet scrubbing control device is:
- 1) the particulate matter in excess of **0.05 grams** per dry standard cubic meter (g/dscm)?----- Yes No
- 2) the opacity greater than 7 percent?----- Yes No
- **c) Do the stack emissions from the baghouse(s) inside of the building(s) exceed 7 percent opacity?-- Yes No
- **5. Do visible emissions from any:
- **a) grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station or any other affected emission point exceed 10 percent opacity?----- Yes No
- **b) crusher without a capture system, exceed 15 % opacity?----- Yes No

Wet Screening/Wet Mining Operations:

- **6. Are there any visible emissions discharges at the wet screening operations and subsequent screening operations, bucket elevators and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill, or storage bin?----- Yes No
- **7. Are there any visible emissions discharges at the screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line?----- Yes No

PART IV: TESTING/RECORDKEEPING REQUIREMENTS – Rule 62-210.300, F.A.C.

(check appropriate box(es))

Compliance Demonstration – (Rule 62-210.300(4)(c)5.h., F.A.C.)

1. Is each affected emission point tested according to the visible emissions and stack emissions standards as part of the annual compliance demonstration? (Rule 62-210.300(4)(c)5.e., F.A.C.)----- Yes No

Compliance New Facilities – (Rule 62-210.300(4)(c)5.h., F.A.C.)

2. Did this facility demonstrate, according to the visible emissions and stack emissions standards of Rule 62-210.300(4)(c)5.e., F.A.C.,:
- a) initial compliance prior to beginning commercial operation? ----- Yes No
- b) renewal compliance within 60 days prior to the anniversary of the initial air general permit notification form submittal date?----- Yes No

Compliance Existing Facilities – (Rule 62-210.300(4)(c)5.h., F.A.C.)

3. Did this facility demonstrate, according to the visible emissions and stack emissions standards of Rule 62-210.300(4)(c)5.e., F.A.C.,:
- a) compliance within 60 days prior to submitting an air general permit notification form?----- Yes No
- b) renewal compliance within 60 days prior to the anniversary of the initial air general permit notification form submittal date? ----- Yes No

Test Methods and Procedures – Chapter 62-297, F.A.C., 40 CFR 60.675, and 40 CFR Part 60, Appendix A adopted and incorporated by reference at Rule 62-204.800, F.A.C.

4. Were all referenced visible emissions tests conducted using EPA Method 9?----- Yes No
5. Were all referenced unconfined or fugitive emissions tests conducted using EPA Method 22?----- Yes No
6. Were all referenced stack emissions or particulate matter tests conducted using EPA Methods 5 or 17? Yes No

Reporting and Recordkeeping – (Rule 62-210.300(4)(c)5.e., F.A.C.) [Chapter 62-297, F.A.C. and 40 CFR Part 60.670 – 60.676, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C.]

Facility and/or Equipment Replacement

- **7. Did the owner or operator submit to the Administrator, the following information about the replacement of existing facility and/or equipment:
- **a) for a Crusher, Grinding Mill, Bucket Elevator, Bagging Operation, or enclosed truck, or Railcar Loading Station,
- **1) the rated capacity in megagrams or tons per hour of the existing facility being replaced and the rated capacity in tons per hour of the replacement equipment?----- Yes No
- **b) for a Screening Operation,
- **1) the total surface area of the top screen of the existing screening operation being replaced and the total surface area of the top screen of the replacement screening operation?----- Yes No
- **c) for a Conveyor Belt,
- **1) the width of the existing belt being replaced and the width of the replacement conveyor belt?----- Yes No
- **d) for a Storage Bin,
- **1) the rated capacity in megagrams or tons of the existing storage bin being replaced and the rated capacity in megagrams or tons of replacement storage bins?----- Yes No

Performance/Compliance Testing

- **8. During the initial performance test, did the owner or operator record the measurements of both the change in pressure of the gas stream across the scrubber and the scrubbing liquid flow rate?----- Yes No
- **9. After the initial performance test of a wet scrubber, did the owner or operator submit semiannual reports to the Administrator of occurrences when the measurements of the scrubber pressure loss (or gain) and liquid flow rate differ by more than ±30 percent from the averaged determined during the most recent performance test?----- Yes No
- **a) Were the reports postmarked within 30 days following the end of the second and fourth calendar quarters?----- Yes No

PART IV: TESTING/RECORDKEEPING REQUIREMENTS – Rule 62-210.300, F.A.C. (Continued)

(check appropriate box(es))

- **10. Did the owner or operator of the facility submit written reports of the results of all performance tests conducted to demonstrate compliance with the particulate matter standards (40 CFR Part 60.672), opacity (using EPA Method 9 to demonstrate compliance with 40 CFR Part 60.672(b), (c), and (f)), and emission observations of transfer points enclosed in buildings (using EPA Method 22 to demonstrate compliance with 40 CFR Part 60.672(e))?----- Yes No

Process Changes

- **11. Does this facility have a screening operation, bucket elevator, and/or a belt conveyor system? (If your answer to this question is **YES**, then answer either a)1) or a)2) below.)----- Yes No
- **a) Did this screening operation, bucket elevator, and/or belt conveyor system:
- **1) originally process saturated material and switch to unsaturated material? (Note: The unsaturated material handling processes would now be subject to the **10% opacity limit in 40 CFR 60.672(b) and the emission test requirements of 40 CFR 60.11 and Subpart OOO.**)----- Yes No
- **2) originally process unsaturated material and switch to saturated material? (Note: The saturated material handling processes would now be subject to the **no visible emission limit in 40 CFR 60.672(h).**) (If answer to 1) or 2) above is **YES** then proceed to question b) below.)----- Yes No
- **b) Did the owner or operator submit a report of the process change within thirty (30) days following the change?----- Yes No

Notification Requirements

- **12. Was notification of the actual date of startup for each affected or combination of affected facilities submitted to the Administrator and postmarked within 15 days after such date?----- Yes No
- **a) Did the notification include a description of each affected facility, equipment manufacturer, and serial number of the equipment, if available?----- Yes No
- **b) For portable aggregate processing plants, did the notification of actual date of initial start up also include both the home office and the current address or location of the portable plant?----- Yes No

PART V: OPERATING REQUIREMENTS/CONTROL TECHNOLOGY – Rule 62-210.300, F.A.C.

(check appropriate box(es))

1. Is this facility a: 1) relocatable ; 2) stationary ; or does it have: 3) both, stationary and relocatable concrete batching and/or nonmetallic mineral processing plants? (Please check only one box above.)
(NOTE: If you have checked the box for relocatable go to questions 1.a) & 1.b). If you have checked the box for stationary go to question 1.c). If you have checked box #3, both, stationary and relocatable then answer all relocatable and stationary questions 1.a), 1.b), & 1.c) below, respectively.)
- a) If this is a **relocatable facility** was the Department notified by phone prior to this relocation, and was a Facility Relocation Notification form submitted within 1 business day following the relocation?----- Yes No
- b) If this is a **relocatable facility**, is it located at a mine and/or quarry, and processing only material from onsite deposits? (If your answer to this question is **NO**, please proceed to question 1) below.)----- Yes No
- 1) Does the owner or operator of this relocatable facility have a water suppression system with spray bars located at the feeder(s), the entrance, and the exit of the crusher(s), the classifier screens and the conveyor drop points?----- Yes No
- c) If this is a **stationary facility**, does the owner or operator of this stationary facility have a water suppression system with spray bars located at the feeder(s), the entrance, and the exit of the crusher(s), the classifier screens and the conveyor drop points?----- Yes No

PART V: OPERATING REQUIREMENTS/CONTROL TECHNOLOGY – Rule 62-210.300, F.A.C. (Continued)

(check appropriate box(es))

- **2. Does this facility incorporate the use of a wet scrubber to control emissions? (40 CFR Part 60, Subpart 000 adopted by reference Chapter 62-204.800, F.A.C.) *(If your answer to this question is YES, then proceed to questions 2.a) and 2.b), below.)*----- Yes No
- **a) Does the wet scrubber have continuous monitoring systems (CMS) for:
- **1) the measurement of the pressure loss of the gas stream through the scrubber?----- Yes No
- **2) the measurement of the scrubbing liquid flow rate to the wet scrubber?----- Yes No
- **b) Has each CMS been certified by the manufacturer and calibrated annually in accordance with the manufacturer's instructions and to the tolerances below?----- Yes No
- **1) ± 250 pascals ± 1 inch water guage pressure for measuring pressure losses of the gas stream?----- Yes No
- **2) ± 5 percent of design scrubbing liquid flow rate?----- Yes No
3. Is this is a stationary nonmetallic mineral processing plant, with a stationary concrete batching plant using an individual concrete batching plant air general permit at the same location? *(If your answer to this question is YES, then proceed to questions 3.a), thru 3.d), below. If NO, proceed to question #4.)*----- Yes No
- a) Is there more than one nonmetallic mineral processing plant in operation at this location?----- Yes No
- b) If there is more than one nonmetallic mineral processing plant at this location, do they all operate under a single nonmetallic mineral processing plant air general permit?----- Yes No
- c) Are there any additional nonexempt units located at this facility?----- Yes No
- d) Are there any Title V sources located at this facility?----- Yes No
4. Is this is a stationary nonmetallic mineral processing plant, with one or more relocatable concrete batching plants using individual air general permits at the same location? *(If your answer to this question is YES, then proceed to questions 4.a), thru 4.b) below. If NO, then proceed to question 5.)* Yes No
- a) Are there any additional nonexempt units located at this facility?----- Yes No
- b) Are there any Title V sources located at this facility?----- Yes No
5. Does the owner or operator of this facility operate multiple relocatable nonmetallic mineral processing plants using individual nonmetallic mineral processing plant air general permits at this location?----- Yes No
- a) Are there any additional nonexempt units located at this facility?----- Yes No
- b) Is the total combined annual facility-wide fuel oil usage of all plants less than 240,000 gallons per calendar year?----- Yes No
- c) Is the quantity of material processed less than ten million tons per calendar year?----- Yes No
- d) Is the fuel oil sulfur content 0.5% by weight or less?----- Yes No
6. Does the owner/operator of the concrete batching plant maintain a log book or books to account for:
- a) fuel consumption on a monthly basis?----- Yes No
- b) material processed on a monthly basis?----- Yes No
- c) the sulfur content of the fuel being burned (Fuel supplier certifications)?----- Yes No
7. Is this relocatable nonmetallic mineral processing plant used to perform a routine function of a facility *(not a Title V source)* subject to regular air permitting, such as crushing recycled asphalt (rap) at an asphalt plant?----- Yes No
- a) If YES, does the regularly permitted facility air construction or air operation permit(s) provide for the operation of the nonmetallic mineral processing plant as an emission unit?----- Yes No
8. Is this relocatable nonmetallic mineral processing plant used to perform a non-routine activity, such as destruction of a building, at a regularly permitted facility *(not a Title V source)*?----- Yes No
- a) If YES, does it operate under the authority of its air general permit?----- Yes No

PART VI: REASONABLE PRECAUTIONS/EMISSION CONTROL MEASURES & TECHNOLOGY – Rule 62-210.300(4)(c)5.d.(i) and (ii), F.A.C.

(check appropriate box(es))

Unconfined Emissions – (Rule 62-296.320(4)(c), F.A.C.)

1. Does the owner /operator of the nonmetallic mineral processing plant take reasonable precautions to control unconfined emissions by:

- a) use of a water suppression system with spray bars located at the feeder(s), the entrance and exit of the crusher(s), the classifier screens, and the conveyor drop points?----- Yes No
- b) management of roads, parking areas, stock piles, and yards, which shall include one or more of the following:
 - 1) paving and maintenance of roads, parking areas, stock piles, and yards?----- Yes No
 - 2) application of water or environmentally safe dust-suppressant chemicals when necessary to control emissions?----- Yes No
 - 3) removal of particulate matter from roads and other paved areas under control of the owner/operator to re-entrainment, and from building or work areas to reduce airborne particulate matter?----- Yes No
 - 4) reduction of stock pile height, or installation of wind breaks to mitigate wind entrainment of particulate matter from stock piles?----- Yes No
 - 5) landscaping and/or the planting of vegetation?----- Yes No
 - 6) the use of hoods, fans, filters and similar equipment to contain, capture and/or vent particulate matter?----- Yes No
 - 7) the enclosure or covering of conveyor systems?----- Yes No

PART VII: SPECIAL CONDITIONS AND PROCEDURES – Rule 62-210.300(4)(d)4., F.A.C.

A. New or Modified Process Equipment

1. Since the last inspection has there been
- a) installation of any new process equipment?----- Yes No
 - b) alteration of existing process equipment without replacement?----- Yes No
 - c) replacement of existing equipment substantially different than that noted on the most recent notification form?----- Yes No
 - d) If you answered **YES** to any of the above, did the owner submit a new and complete notification form and appropriate fee (Rule 62-4.050, F.A.C.) to the appropriate DEP or local program office?----- Yes No

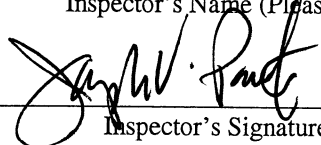
Joseph V. Panetta / Max Grondahl

9/7/07

09072007

Inspector's Name (Please Print)

Date of Inspection



2008

Inspector's Signature

Approximate Date of Next Inspection

COMMENTS: This inspection was attended by Joe Panetta and Max Grondahl, as part of this inspection we were to check and see if the CALCIUM CARBONATE FINE SCREENING SYSTEM and the LIMEROCK DRYER were not operating and or to verify it was inoperable. E.R. Jahna has applied and received a GP in place of the previous AO based on the information that they cannot operate the equipment listed above and the statement from E.R. Jahna is that the equipment is inoperable and would take thousands of dollars to repair and they do not want to incur that expense. Records were checked. Facility seemed to be in compliance at time of inspection.



7/30/2007 11:17:52 AM

Louisiana Refining Division
Marathon Petroleum Company, LLC
4663 West Airline Highway
Garyville, LA 70051
Telephone 985/535-2100

FINAL

Download To Excel!>CERTIFICATE OF ANALYSIS

Unit: 63-Tank Farm Sample Date: 7/29/2007 7:50:00 AM
Location: TK150-16 Sample ID: 1102204
Vessel: Date Loaded:
Batch Certification Number: ULD070128

Analysis	Method	Low Spec	High Spec	Results
90 % Obs, deg F	D86 Observed	540	640	603
FBP, deg F	D86 Observed		690	649
Ash, wt% Note: This statistical result was dated 7/17/2007	D482, Ash		0.010	<0.001
Color, ASTM	D6045 Color, ASTM		2.5	1.0
Calc. (4 Var) LSD Cetane Indcx	D4737B Calc (4 Var) LSD CI	40.0		43.9
Cloud Point, deg F	D5773 Cloud Point		20	-2
Carbon Residue, 10% Bottoms, wt%	D524 Carb Res. 10% Btms		0.35	0.09
Conductivity, ps/m	D2624 Conductivity @ 40F	50		96
Corrosion	D130, Cu Corr.		1B	1a
Doctor	D4952, Doctor			NEG
D93A Flash Point, deg F	D93A Flash Point	140		140
Gravity - API	D4052, API	30.0		35.8
Haze Rating	Colonial Haze Rating		2	1
Moisture, ppm	D6304 Moisture			51
NACE Corrosion Note: This statistical result was dated 7/23/2007	TM0172-86, NACE	B+		A
Pour Point, deg F	D5949 Pour Point		10	-26
Reflectance, % Note: This statistical result was dated 7/23/2007	D6468 Reflectance	80.0		99.1
Sulfur, ppm	D5453, SPPM		8	7
Sulfur, ppm, Top	D5453, SPPM T		8	7
Sulfur, ppm, Mid	D5453, SPPM M		8	7
Sulfur, ppm, Btm	D5453, SPPM B		8	7
Viscosity @ 104 Deg F, cSt	D445 Viscosity @ 104 F	1.9	3.4	2.3
Batch Cert	Batch Cert Number			ULD070128

Note: NACE corrosion, Ash and Reflectance analyses are performed on a statistical basis. These tests are performed on one in ten samples. Historical data provides a high level of confidence that these values remain consistently below the specification limits. The result on the Certificate of Analysis is from the day noted beside statistical result on the parameter line. If no date is noted then the test was performed on this sample.

CHARLES VICTOR DOLLAR II
CHEMIST REFINING
LOUISIANA REF-LABORATORY
985-535 7732

Signed

By providing this data under my signature, I attest to the accuracy and validity of the data contained on this

MILLS MINE
PRIMARY CRUSHER PC-379

July 2006

DATE	WO	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
07/01/2006							0	20780	0	0	856735	0.0	0.0	
07/02/2006							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
07/03/2006							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
07/04/2006		5.3	16.8	8.4	2290	0.0	0	20780	739	2290	859025	3.1	3.1	0.0
07/05/2006		5.5	17.0	1.9	7017	191.0	191	20971	731	9307	866042	9.6	12.7	15.0
07/06/2006		5.5	17.0	5.3	2334	74.0	265	21045	376	11641	868376	6.2	18.9	14.0
07/07/2006		5.5	7.2	0.1	1158	78.0	343	21123	724	12799	869534	1.6	20.5	16.7
07/08/2006							343	21123	#DIV/0!	12799	869534	0.0	20.5	16.7
07/09/2006							343	21123	#DIV/0!	12799	869534	0.0	20.5	16.7
07/10/2006		10.5	16.8	1.4	3615	0.0	343	21123	738	16414	873149	4.9	25.4	13.5
07/11/2006		5.2	16.6	3.3	5552	238.0	581	21361	685	21966	878701	8.1	33.5	17.3
07/12/2006		5.3	16.8	1.5	7016	177.0	758	21538	702	28982	885717	10.0	43.5	17.4
07/13/2006		5.2	12.0	1.7	3423	68.0	826	21606	671	32405	889140	5.1	48.6	17.0
07/14/2006		5.8	16.8	2.9	5601	188.0	1014	21794	691	38006	894741	8.1	56.7	17.9
07/15/2006							1014	21794	#DIV/0!	38006	894741	0.0	56.7	17.9
07/16/2006		5.4	6.5	0.0	441	49.0	1014	21794	#DIV/0!	38006	894741	0.0	56.7	17.9
07/17/2006		5.4	6.5	0.0	441	49.0	1063	21843	401	38447	895182	1.1	57.8	18.4
07/18/2006		13.6	17.0	0.5	2300	0.0	1063	21843	793	40747	897482	2.9	60.7	17.5
07/19/2006		5.3	16.9	3.3	5948	191.0	1254	22034	717	46695	903430	8.3	69.0	18.2
07/20/2006		5.2	16.8	3.6	6024	192.0	1446	22226	753	52719	909454	8.0	77.0	18.8
07/21/2006		5.1	16.5	3.3	5778	158.0	1604	22384	713	58497	915232	8.1	85.1	18.8
07/22/2006							1604	22384	#DIV/0!	58497	915232	0.0	85.1	18.8
07/23/2006							1604	22384	#DIV/0!	58497	915232	0.0	85.1	18.8
07/24/2006		5.3	16.8	1.7	6491	237.0	1841	22621	662	64988	921723	9.8	94.9	19.4
07/25/2006		5.3	16.5	3.2	4978	149.0	1990	22770	622	68966	926701	8.0	102.9	19.3
07/26/2006		5.3	16.8	3.0	5103	185.0	2175	22955	600	75069	931804	8.5	111.4	19.5
07/27/2006		6.0	15.5	1.9	4258	211.0	2386	23166	560	79327	936062	7.6	119.0	20.1
07/28/2006		9.8	16.6	1.6	3517	57.0	2443	23223	676	82844	939579	5.2	124.2	19.7
07/29/2006							2443	23223	#DIV/0!	82844	939579	0.0	124.2	19.7
07/30/2006							2443	23223	#DIV/0!	82844	939579	0.0	124.2	19.7
07/31/2006							2443	23223	#DIV/0!	82844	939579	0.0	124.2	19.7
Total					82344	2443.0						124.2		
mills primary crusher- July 2006														

2,446.74

MILLS MINE
PRIMARY CRUSHER PC-379

August 2006

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
08/01/2006		5.0	16.7	3.5	56.77	195.0	0	20780	0	0	856735	0.0	0.0	#DIV/0!
08/02/2006		5.3	16.3	1.8	58.44	173.0	195	20975	680	5577	862312	8.2	8.2	23.8
08/03/2006		6.0	16.8	3.8	44.22	39.0	368	21148	635	11421	868156	9.2	17.4	21.1
08/04/2006		5.8	15.5	2.3	50.00	125.0	407	21187	632	15843	872578	7.0	24.4	16.7
08/05/2006							532	21312	676	20843	87578	7.4	31.8	16.7
08/06/2006							532	21312	676	20843	87578	0.0	31.8	16.7
08/07/2006							532	21312	676	20843	87578	0.0	31.8	16.7
08/08/2006		6.0	16.9	4.8	33.29	72.0	532	21312	676	20843	87578	0.0	31.8	16.7
08/09/2006		5.6	16.1	6.3	29.26	121.0	604	21384	546	24172	880907	6.1	37.9	15.9
08/10/2006		6.0	16.8	2.9	48.14	215.0	725	21505	697	27098	883833	4.2	42.1	17.2
08/11/2006		6.5	11.9	3.6	68.4	29.0	940	21720	609	31912	888647	7.9	50.0	18.8
08/12/2006							969	21749	380	32596	889331	1.8	51.8	18.7
08/13/2006							969	21749	380	32596	889331	0.0	51.8	18.7
08/14/2006		5.0	16.8	1.4	726.8	142.0	969	21749	380	32596	889331	0.0	51.8	18.7
08/15/2006		6.0	16.8	2.8	459.9	195.0	1111	21891	699	39864	896599	10.4	62.2	17.9
08/16/2006		5.5	16.5	2.9	601.3	153.0	1306	22086	575	44463	901198	8.0	70.2	18.6
08/17/2006		5.5	16.8	3.8	434.1	187.0	1459	22239	742	50476	907211	8.1	78.3	18.6
08/18/2006							1646	22426	579	54817	911552	7.5	85.8	19.2
08/19/2006							1646	22426	579	54817	911552	0.0	85.8	19.2
08/20/2006							1646	22426	579	54817	911552	0.0	85.8	19.2
08/21/2006		5.0	16.5	3.3	403.1	115.0	1646	22426	579	54817	911552	0.0	85.8	19.2
08/22/2006		5.8	16.9	5.5	269.4	113.0	1761	22541	492	58848	915583	8.2	94.0	18.7
08/23/2006		5.8	16.8	2.7	343.9	93.0	1874	22654	481	61542	918277	5.6	99.6	18.8
08/24/2006		7.0	16.8	1.4	510.9	182.0	1967	22747	414	64981	921716	8.3	107.9	18.2
08/25/2006		5.3	16.8	5.1	389.7	184.0	2149	22829	608	70090	926825	8.4	116.3	18.5
08/26/2006							2333	23113	609	73987	930722	6.4	122.7	19.0
08/27/2006							2333	23113	609	73987	930722	0.0	122.7	19.0
08/28/2006							2333	23113	609	73987	930722	0.0	122.7	19.0
08/29/2006		8.0	16.8	3.8	265.2	0.0	2333	23113	609	73987	930722	0.0	122.7	19.0
08/30/2006		5.5	16.8	7.0	240.0	72.0	2405	23185	530	76639	933374	5.0	127.7	18.3
08/31/2006		5.5	16.5	4.5	298.6	66.0	2471	23251	459	82025	938760	4.3	132.0	18.2
Total					8202.5	2471.0						132.0		17.8

2,1323.2

mills primary crusher August 2006

MILLS MINE
PRIMARY CRUSHER PC-379

September 2006

DATE	WO GENERAL TE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
09/01/2006							0	20780	0	0	856735	0.0	0.0	
09/02/2006		5.2	15.0	6.3	2594	197.0	197	20977	741	2594	859329	3.5	3.5	56.3
09/03/2006							197	20977	#DIV/0!	2594	859329	0.0	3.5	56.3
09/04/2006							197	20977	#DIV/0!	2594	859329	0.0	3.5	56.3
09/05/2006		5.0	16.8	2.5	5648	149.0	346	20977	#DIV/0!	2594	859329	0.0	3.5	56.3
09/06/2006							346	21126	640	8542	865277	9.3	12.8	27.0
09/07/2006		6.0	16.8	6.0	2515	108.0	454	21234	524	11057	867792	4.8	17.6	25.8
09/08/2006		5.0	16.8	4.3	4898	0.0	454	21234	653	15955	872690	7.5	25.1	18.1
09/09/2006							454	21234	#DIV/0!	15955	872690	0.0	25.1	18.1
09/10/2006							454	21234	#DIV/0!	15955	872690	0.0	25.1	18.1
09/11/2006							454	21234	#DIV/0!	15955	872690	0.0	25.1	18.1
09/12/2006		5.3	16.3	5.7	3330	0.0	454	21234	628	19285	876020	5.3	30.4	14.9
09/13/2006		5.3	14.8	3.3	3134	108.0	562	21342	514	22469	879204	6.2	36.6	15.4
09/14/2006		5.2	16.0	2.3	5674	176.0	738	21518	668	28143	884878	8.5	45.1	16.4
09/15/2006		5.3	16.2	1.6	6634	71.0	809	21589	713	34777	891512	9.3	54.4	14.9
09/16/2006							809	21589	#DIV/0!	34777	891512	0.0	54.4	14.9
09/17/2006							809	21589	#DIV/0!	34777	891512	0.0	54.4	14.9
09/18/2006							809	21589	#DIV/0!	34777	891512	0.0	54.4	14.9
09/19/2006		4.3	4.8	0.0	205	139.0	809	21589	410	34982	891717	0.5	54.9	17.3
09/20/2006		5.3	16.9	1.5	6997	102.0	1050	21630	693	41979	898714	10.1	65.0	16.2
09/21/2006		5.1	16.8	9.3	1663	88.0	1138	21918	693	43642	900377	2.4	67.4	16.9
09/22/2006		5.7	16.8	3.4	4069	110.0	1248	22028	528	47711	904446	7.7	75.1	16.6
09/23/2006							1248	22028	#DIV/0!	47711	904446	0.0	75.1	16.6
09/24/2006							1248	22028	#DIV/0!	47711	904446	0.0	75.1	16.6
09/25/2006		6.3	7.0	0.0	512	59.0	1307	22087	731	48223	904958	0.7	75.8	17.2
09/26/2006		5.4	16.9	4.0	5050	76.0	1383	22163	673	53273	910008	7.5	83.3	16.6
09/27/2006		5.0	16.5	3.1	5301	98.0	1481	22261	631	58574	915309	8.4	91.7	16.2
09/28/2006		5.1	16.9	5.8	2822	131.0	1612	22392	470	61386	918131	6.0	97.7	16.5
09/29/2006		5.7	16.2	3.1	4135	17.0	1629	22409	559	65532	922267	7.4	105.1	15.5
09/30/2006							1629	22409	#DIV/0!	65532	922267	0.0	105.1	15.5
Total					65532	1629.0	1629	22409	#DIV/0!	65532	922267	105.1	105.1	15.5

1629.05

MILLS MINE
PRIMARY CRUSHER PC-379

October 2006

DATE	WO	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
10/01/2006														
10/02/2006		5.8	7.0	0.0	460	91.0	0	20780	0	0	856.735	0.0	0.0	
10/03/2006		7.0	16.3	1.3	4675	85.0	0	20780	0	0	856.735	0.0	0.0	#DIV/CI
10/04/2006		7.1	16.8	1.3	5983	140.0	176	20956	584	5135	861870	1.2	1.2	75.8
10/05/2006		5.0	16.8	5.5	4309	128.0	444	21096	712	11118	867853	8.0	9.2	19.1
10/06/2006		5.4	16.8	3.0	5515	121.0	565	21224	684	15427	872-62	6.3	23.9	18.0
10/07/2006							565	21345	657	20942	87677	8.4	32.3	17.5
10/08/2006							565	21345	657	20942	87677	8.4	32.3	17.5
10/09/2006		11.3	16.8	1.2	2810	75.0	640	21420	653	20942	87677	0.0	32.3	17.5
10/10/2006		5.0	8.1	0.6	1860	0.0	640	21420	744	23752	880487	4.3	36.6	17.5
10/11/2006		5.0	16.8	1.9	5793	255.0	895	21675	585	31405	888140	2.5	39.1	16.4
10/12/2006		5.0	16.8	2.5	5697	167.0	1062	21842	613	37102	893637	9.3	49.0	18.3
10/13/2006		5.3	16.8	2.8	5246	77.0	1139	21919	603	42348	899683	8.7	58.3	18.2
10/14/2006							1139	21919	603	42348	899683	8.7	67.0	17.0
10/15/2006							1139	21919	603	42348	899683	8.7	67.0	17.0
10/16/2006							1139	21919	603	42348	899683	8.7	67.0	17.0
10/17/2006		5.0	16.7	2.6	5552	230.0	1369	22149	610	47900	904635	9.1	76.1	18.0
10/18/2006		5.1	16.7	2.5	5384	165.0	1534	22314	592	53284	910019	9.1	85.2	18.0
10/19/2006		5.3	16.7	3.2	5318	161.0	1695	22475	649	58602	915337	8.2	93.4	18.1
10/20/2006		5.5	16.9	3.3	4910	120.0	1815	22595	606	63512	920247	8.1	101.5	17.9
10/21/2006							1815	22595	606	63512	920247	8.1	101.5	17.9
10/22/2006							1815	22595	606	63512	920247	8.1	101.5	17.9
10/23/2006							1815	22595	606	63512	920247	8.1	101.5	17.9
10/24/2006		5.0	16.8	3.0	5707	179.0	1994	22774	649	69219	925954	8.8	110.3	18.1
10/25/2006		5.0	16.8	1.9	7209	235.0	2309	23009	728	76428	933153	9.9	120.2	18.5
10/26/2006		5.3	16.8	1.8	6424	14.0	2343	23121	662	82852	939537	9.7	129.9	18.0
10/27/2006		5.3	16.8	2.1	6446	187.0	2530	23310	686	89298	946033	9.4	139.3	18.2
10/28/2006							2530	23310	686	89298	946033	9.4	139.3	18.2
10/29/2006							2530	23310	686	89298	946033	9.4	139.3	18.2
10/30/2006							2530	23310	686	89298	946033	9.4	139.3	18.2
10/31/2006		5.1	7.5	0.2	1052	67.0	2597	23377	478	90350	947085	2.2	141.5	18.2
Total					90350	2597.0						139.3		18.4

mills primary crusher October 2006

2563.12

MILLS MINE
PRIMARY CRUSHER PC-379

November 2006

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
11/01/2006		11.0	14.5	0.5	16.21	50.0	0	20780	0	0	856735	0.0	0.0	
11/02/2006		7.5	16.8	1.5	52.11	0.0	50	20330	540	1621	858356	3.0	3.0	#DIV/0!
11/03/2006		5.0	16.5	4.2	54.97	260.0	310	21090	753	12329	863567	7.8	10.8	16.7
11/04/2006							310	21090	753	12329	869064	7.3	18.1	4.6
11/05/2006							310	21090	753	12329	869064	0.0	18.1	17.1
11/06/2006							310	21090	753	12329	869064	0.0	18.1	17.1
11/07/2006		5.3	16.8	6.8	35.66	0.0	310	21090	716	15695	872430	4.7	18.1	17.1
11/08/2006		5.0	16.7	3.6	57.19	86.0	396	21776	706	21414	878149	8.1	30.9	13.6
11/09/2006		5.0	16.8	1.8	69.99	272.0	668	21448	700	28413	885148	10.0	40.9	12.8
11/10/2006		8.0	16.8	4.3	51.10	61.0	729	21509	1136	33523	890258	4.5	45.4	16.3
11/11/2006							729	21509	1136	33523	890258	0.0	45.4	16.1
11/12/2006							729	21509	1136	33523	890258	0.0	45.4	16.1
11/13/2006		5.0	16.8	4.4	51.1	224.0	963	21733	700	38704	895439	7.4	52.8	18.0
11/14/2006		5.0	16.8	4.0	39.38	81.0	1034	21874	505	42642	899377	7.8	60.6	17.1
11/15/2006		5.1	16.8	1.8	704.9	262.0	1296	22076	712	46991	906426	9.9	70.5	18.4
11/16/2006		5.1	15.3	2.5	501.2	173.0	1469	22249	651	54703	911438	7.7	78.2	18.8
11/17/2006		5.2	6.0	0.0	45.6	51.0	1520	22300	570	55159	911894	0.8	79.0	19.2
11/18/2006							1520	22300	570	55159	911894	0.0	79.0	19.2
11/19/2006							1520	22300	570	55159	911894	0.0	79.0	19.2
11/20/2006		5.8	16.8	2.3	669.3	98.0	1618	22308	769	61852	918587	8.7	87.7	18.4
11/21/2006		5.0	16.8	4.8	406.3	130.0	1748	22528	580	65915	922650	7.0	94.7	18.5
11/22/2006		5.1	13.0	2.9	290.7	134.0	1882	22622	581	68822	925557	5.0	99.7	18.9
11/23/2006							1882	22622	581	68822	925557	0.0	99.7	18.9
11/24/2006							1882	22622	581	68822	925557	0.0	99.7	18.9
11/25/2006							1882	22622	581	68822	925557	0.0	99.7	18.9
11/26/2006							1882	22622	581	68822	925557	0.0	99.7	18.9
11/27/2006		5.0	16.3	3.4	513.1	96.0	1978	22758	649	73953	930688	7.9	107.6	18.4
11/28/2006		5.0	13.8	3.5	262.4	108.0	2086	22866	495	76577	933312	5.3	112.9	18.5
11/29/2006							2086	22866	495	76577	933312	0.0	112.9	18.5
11/30/2006							2086	22866	495	76577	933312	0.0	112.9	18.5
Total					7657.7	2086.0						112.9		18.5

2,088.65

MILLS MINE
PRIMARY CRUSHER PC-379

December 2006

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
12/01/2006							0	20780	0	0	856735	0.0	0.0	#DIV/0!
12/02/2006							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
12/03/2006							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
12/04/2006							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
12/05/2006							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
12/06/2006		12.6	16.4	1.0	1462	45.0	45	20825	522	1462	858197	2.8	2.8	16.1
12/07/2006		11.3	16.7	1.4	2112	59.0	104	20854	528	3574	860309	4.0	6.8	15.3
12/08/2006		5.5	16.5	1.8	5773	176.0	280	21050	628	9347	866082	9.2	16.0	17.5
12/09/2006							280	21050	#DIV/0!	9347	866082	0.0	16.0	17.5
12/10/2006							280	21050	#DIV/0!	9347	866082	0.0	16.0	17.5
12/11/2006		6.8	17.0	5.4	2854	65.0	345	21125	595	12201	868936	4.8	20.8	16.6
12/12/2006		6.0	16.9	2.4	4495	35.0	380	21150	529	16696	873431	8.5	29.3	13.0
12/13/2006		5.8	17.1	2.3	4544	122.0	502	21252	505	21240	877975	9.0	38.3	13.1
12/14/2006		5.1	16.9	1.7	5190	225.0	727	21507	514	26430	883165	10.1	48.4	15.0
12/15/2006		5.4	16.1	2.5	4234	126.0	853	21653	516	30664	887399	8.2	56.6	15.1
12/16/2006							853	21653	#DIV/0!	30664	887399	0.0	56.6	15.1
12/17/2006							853	21653	#DIV/0!	30664	887399	0.0	56.6	15.1
12/18/2006		15.3	16.5	0.0	542	48.0	899	21679	452	31206	887941	1.2	57.8	15.6
12/19/2006		13.3	16.8	0.1	1880	0.0	899	21679	553	33086	889821	3.4	61.2	14.7
12/20/2006		5.1	16.8	3.2	4652	73.0	972	21752	547	37738	894473	8.5	69.7	13.9
12/21/2006							972	21752	#DIV/0!	37738	894473	0.0	69.7	13.9
12/22/2006							972	21752	#DIV/0!	37738	894473	0.0	69.7	13.9
12/23/2006							972	21752	#DIV/0!	37738	894473	0.0	69.7	13.9
12/24/2006							972	21752	#DIV/0!	37738	894473	0.0	69.7	13.9
12/25/2006							972	21752	#DIV/0!	37738	894473	0.0	69.7	13.9
12/26/2006							972	21752	#DIV/0!	37738	894473	0.0	69.7	13.9
12/27/2006		9.8	5.0	1.3	3692	34.0	1006	21786	605	41430	898165	-6.1	63.6	15.8
12/28/2006		6.3	17.0	1.6	5439	65.0	1071	21851	598	46869	903604	9.1	72.7	14.7
12/29/2006		6.3	15.3	4.1	2829	140.0	1211	21991	577	49698	906433	4.9	77.6	15.6
12/30/2006							1211	21991	#DIV/0!	49698	906433	0.0	77.6	15.6
12/31/2006							1211	21991	#DIV/0!	49698	906433	0.0	77.6	15.6
Total					49698	1211.0						77.6		

mills primary crusher December 2006

1,210.56

MILLS MINE
PRIMARY CRUSHER PC-379

January 2007

DATE	WC	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
01/01/2007		5.0	16.8	1.5	5700	86.0	0	20780	0	0	856735	0.0	0.0	
01/02/2007		6.5	16.8	1.8	5887	47.0	86	20866	553	5700	852435	10.3	10.3	#DIV/0!
01/03/2007		5.1	16.5	2.2	5907	0.0	133	20913	693	11587	858322	8.5	18.8	8.3
01/04/2007		5.1	16.8	2.3	5393	168.0	133	20913	642	17494	874229	9.2	28.0	7.1
01/05/2007							301	21081	574	22887	879622	9.4	37.4	4.8
01/06/2007							301	21081	574	22887	879622	0.0	37.4	8.0
01/07/2007							301	21081	574	22887	879622	0.0	37.4	8.0
01/08/2007							301	21081	574	22887	879622	0.0	37.4	8.0
01/09/2007		5.0	16.8	1.8	5999	103.0	301	21081	600	22887	879622	0.0	37.4	8.0
01/10/2007		4.9	16.8	2.7	5682	48.0	404	21184	600	22887	835621	10.0	47.4	8.5
01/11/2007		5.0	16.4	2.1	5103	279.0	452	21232	618	34568	831303	9.2	56.6	8.0
01/12/2007		5.2	16.9	2.8	4186	0.0	731	21511	549	39671	836406	9.3	65.9	8.0
01/13/2007							731	21511	470	43857	900592	8.9	74.8	11.1
01/14/2007							731	21511	470	43857	900592	0.0	74.8	9.8
01/15/2007							731	21511	470	43857	900592	0.0	74.8	9.8
01/16/2007		5.0	16.8	1.3	4555	137.0	868	21648	434	43857	900592	0.0	74.8	9.8
01/17/2007		5.0	16.8	2.0	4480	0.0	868	21648	458	52902	905147	10.5	85.3	9.8
01/18/2007		5.5	16.8	4.1	3769	134.0	1002	21782	523	909637	98	95.1	9.1	10.2
01/19/2007		5.3	16.3	4.8	3344	153.0	1155	21935	539	60015	913406	7.2	102.3	9.3
01/20/2007							1155	21935	539	60015	913406	6.2	108.5	9.3
01/21/2007							1155	21935	539	60015	913406	0.0	108.5	10.6
01/22/2007		5.0	16.0	1.9	5253	118.0	1155	21935	539	60015	913406	0.0	108.5	10.6
01/23/2007		12.5	16.8	0.2	2393	85.0	1273	22053	577	65288	922003	9.1	117.6	10.6
01/24/2007		5.0	16.8	1.8	5188	63.0	1358	22138	584	67661	924396	4.1	121.7	10.8
01/25/2007		5.0	16.7	3.2	4780	138.0	1421	22201	519	72849	929584	10.0	131.7	11.2
01/26/2007		5.2	18.0	1.1	6166	52.0	1559	22339	562	77629	934364	8.5	140.2	10.8
01/27/2007		5.0	14.0	0.8	4401	0.0	1611	22391	527	83795	940530	11.7	151.9	11.1
01/28/2007							1611	22391	537	88196	944931	8.2	160.1	10.6
01/29/2007							1611	22391	537	88196	944931	0.0	160.1	10.1
01/30/2007							1611	22391	537	88196	944931	0.0	160.1	10.1
01/31/2007							1611	22391	537	88196	944931	0.0	160.1	10.1
Total					83196	1611.0	1611	22391	#DIV/0!	88196	944931	0.0	160.1	10.1

1601.6

MILLS MINE
PRIMARY CRUSHER PC-379

February 2007

DATE	WO	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
02/01/2007							0	20780	0	0	856735	0.0	0.0	#DI\VOI
02/02/2007							0	20780	#DI\VOI	0	856735	0.0	0.0	#DI\VOI
02/03/2007							0	20780	#DI\VOI	0	856735	0.0	0.0	#DI\VOI
02/04/2007							0	20780	#DI\VOI	0	856735	0.0	0.0	#DI\VOI
02/05/2007							0	20780	#DI\VOI	0	856735	0.0	0.0	#DI\VOI
02/06/2007							0	20780	#DI\VOI	0	856735	0.0	0.0	#DI\VOI
02/07/2007							0	20780	#DI\VOI	0	856735	0.0	0.0	#DI\VOI
02/08/2007							0	20780	#DI\VOI	0	856735	0.0	0.0	#DI\VOI
02/09/2007		15.5	16.4	0.0	6.55	0.0	0	20780	739	665	857400	0.9	0.9	#DI\VOI
02/10/2007		5.0	14.8	2.4	3E53	0.0	0	20780	521	4518	861253	7.4	8.3	0.0
02/11/2007							0	20780	#DI\VOI	4518	861253	0.0	8.3	0.0
02/12/2007		5.3	16.8	2.5	6C70	119.0	119	20899	674	10588	867323	9.0	17.3	6.9
02/13/2007		5.1	16.6	2.5	4E98	140.0	299	21039	555	15586	872321	9.0	26.3	9.8
02/14/2007		6.9	16.8	3.8	3E55	138.0	397	21177	550	18941	875676	6.1	32.4	12.3
02/15/2007		5.1	16.8	1.2	3714	145.0	542	21322	354	22655	879390	10.5	42.9	12.6
02/16/2007		5.1	16.8	2.0	5410	123.0	665	21445	558	28065	884800	9.7	52.6	12.6
02/17/2007							665	21445	#DI\VOI	28065	884800	0.0	52.6	12.6
02/18/2007							665	21445	#DI\VOI	28065	884800	0.0	52.6	12.6
02/19/2007							665	21445	#DI\VOI	28065	884800	0.0	52.6	12.6
02/20/2007		7.1	15.9	1.0	5170	80.0	665	21445	#DI\VOI	28065	884800	0.0	52.6	12.6
02/21/2007		5.2	16.8	2.4	5862	50.0	745	21525	663	33235	889970	7.8	60.4	12.3
02/22/2007		7.0	12.5	2.2	1375	32.0	827	21607	417	40472	895832	9.2	69.6	11.4
02/23/2007		5.0	16.8	1.8	5742	111.0	938	21718	574	46214	9C2949	10.0	82.9	11.3
02/24/2007							938	21718	#DI\VOI	46214	9C2949	0.0	82.9	11.3
02/25/2007		5.0	16.8	7.7	2454	70.0	938	21718	#DI\VOI	46214	9C2949	0.0	82.9	11.3
02/26/2007		6.0	16.8	5.0	3095	81.0	1008	21788	599	48668	9C5403	4.1	87.0	11.5
02/27/2007		5.3	17.0	2.9	4981	112.0	1089	21869	534	51783	908498	8.8	92.8	11.7
02/28/2007							1201	21981	566	56744	913479	8.8	101.6	11.8
							1201	21981	#DI\VOI	56744	913479	0.0	101.6	11.8
							1201	21981	#DI\VOI	56744	913479	0.0	101.6	11.8
Total					56744	1201.0	1201	21981	#DI\VOI	56744	913479	0.0	101.6	11.3

1198.88

MILLS MINE
PRIMARY CRUSHER PC-379

March 2007

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD #FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
03/01/2007		7.0	16.8	2.3	495.3	137.0	0	2,078.0	0	0	856735	0.0	0.0	#DIV/0!
03/02/2007		5.1	11.7	1.9	528.5	113.0	137	2,091.7	660	495.3	861688	7.5	7.5	18.3
03/03/2007							250	2,103.0	1124	10238	866973	4.7	12.2	20.5
03/04/2007							250	2,103.0	#DIV/0!	10238	866973	0.0	12.2	20.5
03/05/2007							250	2,103.0	#DIV/0!	10238	866973	0.0	12.2	20.5
03/06/2007							250	2,103.0	#DIV/0!	10238	866973	0.0	12.2	20.5
03/07/2007		10.0	13.1	1.3	97.2	0.0	250	2,103.0	540	11210	867945	1.8	14.0	17.9
03/08/2007							250	2,103.0	#DIV/0!	11210	867945	0.0	14.0	17.9
03/09/2007							250	2,103.0	#DIV/0!	11210	867945	0.0	14.0	17.9
03/10/2007		5.0	16.8	3.2	442.5	49.0	299	2,107.9	515	15636	872371	8.6	22.6	13.2
03/11/2007							299	2,107.9	#DIV/0!	15636	872371	0.0	22.6	13.2
03/12/2007		5.0	16.9	2.7	515.5	167.0	299	2,107.9	560	20791	877526	0.0	22.6	14.7
03/13/2007		5.0	16.8	1.9	451.3	131.0	466	2,124.6	456	25304	882039	9.9	41.7	14.3
03/14/2007		5.0	16.5	3.7	396.5	138.0	735	2,151.5	508	29269	886004	7.8	49.5	14.8
03/15/2007		5.0	16.8	1.4	606.2	181.0	916	2,169.6	583	35329	892064	10.4	59.9	15.3
03/16/2007		5.0	16.8	3.4	504.9	63.0	979	2,175.9	601	40378	897113	8.4	68.3	14.3
03/17/2007							979	2,175.9	#DIV/0!	40378	897113	0.0	68.3	14.3
03/18/2007							979	2,175.9	#DIV/0!	40378	897113	0.0	68.3	14.3
03/19/2007		5.3	16.2	2.7	511.3	238.0	979	2,175.9	624	45491	902226	8.2	76.5	15.9
03/20/2007		5.2	16.8	3.0	595.9	160.0	1377	2,215.7	693	51450	908185	8.6	85.1	16.2
03/21/2007		5.1	16.8	2.7	592.1	155.0	1532	2,231.2	658	57371	914106	9.0	94.1	16.3
03/22/2007		5.0	16.8	3.8	403.7	129.0	1661	2,244.1	505	61408	918143	8.0	102.1	16.3
03/23/2007		5.0	16.8	2.8	480.4	135.0	1796	2,257.6	534	66212	922947	9.0	111.1	16.2
03/24/2007							1796	2,257.6	#DIV/0!	66212	922947	0.0	111.1	16.2
03/25/2007							1796	2,257.6	#DIV/0!	66212	922947	0.0	111.1	16.2
03/26/2007							1796	2,257.6	#DIV/0!	66212	922947	0.0	111.1	16.2
03/27/2007		5.0	7.3	0.4	753	0.0	1796	2,257.6	366	66965	923700	1.9	113.0	15.9
03/28/2007		9.5	16.8	1.2	361.0	28.0	1824	2,260.4	592	70575	927310	6.1	119.1	15.3
03/29/2007		5.0	16.8	2.3	573.5	207.0	2031	2,281.1	604	76310	933045	9.5	128.6	15.8
03/30/2007		5.0	13.8	3.1	326.5	72.0	2103	2,288.3	572	79573	936308	5.7	134.3	15.7
03/31/2007							2103	2,288.3	#DIV/0!	79573	936308	0.0	134.3	15.7
Total					7967.3	2103.0	2103	22,883			936308	134.3		15.7

2,103.8

MILLS MINE
PRIMARY CRUSHER PC-379

April 2007

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
04/01/2007							0	20780	0	0	856735	0.0	0.0	
04/02/2007							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
04/03/2007							0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
04/04/2007		6.0	16.8	1.8	61.49	114.0	0	20894	683	6149	862884	9.0	9.0	12.7
04/05/2007		6.3	16.8	4.2	33.92	71.0	114	20965	538	9541	866276	6.3	15.3	12.1
04/06/2007		5.0	16.8	2.8	51.70	213.0	398	21178	574	14711	871446	9.0	24.3	16.4
04/07/2007		5.1	16.8	2.8	51.30	133.0	531	21311	576	19841	876576	8.9	33.2	16.0
04/08/2007							531	21311	#DIV/0!	19841	876576	0.0	33.2	16.0
04/09/2007							531	21311	#DIV/0!	19841	876576	0.0	33.2	16.0
04/10/2007		5.0	16.8	2.7	53.73	88.0	619	21399	590	25214	881949	9.1	42.3	14.6
04/11/2007		5.1	13.0	4.2	26.11	107.0	726	21506	706	27825	884560	3.7	46.0	15.8
04/12/2007		7.0	16.8	3.1	41.99	122.0	848	21628	627	32024	888759	6.7	52.7	16.1
04/13/2007		6.5	17.8	3.6	38.30	137.0	985	21765	497	35854	892589	7.7	60.4	16.3
04/14/2007							985	21765	#DIV/0!	35854	892589	0.0	60.4	16.3
04/15/2007							985	21765	#DIV/0!	35854	892589	0.0	60.4	16.3
04/16/2007		8.2	16.8	3.8	30.87	71.0	1056	21836	643	38941	895676	4.8	65.2	16.2
04/17/2007		5.0	16.8	3.4	49.06	70.0	1126	21906	584	43847	900582	8.4	73.6	15.3
04/18/2007		6.0	16.8	2.8	46.73	118.0	1244	22024	584	48820	905255	8.0	81.6	15.2
04/19/2007							1244	22024	#DIV/0!	48820	905255	0.0	81.6	15.2
04/20/2007		5.0	16.8	5.3	39.58	0.0	1244	22024	609	52478	909213	6.5	88.1	14.1
04/21/2007							1244	22024	#DIV/0!	52478	909213	0.0	88.1	14.1
04/22/2007							1244	22024	#DIV/0!	52478	909213	0.0	88.1	14.1
04/23/2007		5.2	16.8	3.8	46.2	109.0	1353	22133	590	57080	913815	7.8	95.9	14.1
04/24/2007		5.0	16.0	4.0	47.0	120.0	1473	22253	681	61850	918585	7.0	102.9	14.3
04/25/2007		5.0	17.3	3.6	46.51	209.0	1682	22462	532	66481	923216	8.7	111.6	15.1
04/26/2007							1682	22462	#DIV/0!	66481	923216	0.0	111.6	15.1
04/27/2007							1682	22462	#DIV/0!	66481	923216	0.0	111.6	15.1
04/28/2007							1682	22462	#DIV/0!	66481	923216	0.0	111.6	15.1
04/29/2007							1682	22462	#DIV/0!	66481	923216	0.0	111.6	15.1
04/30/2007							1682	22462	#DIV/0!	66481	923216	0.0	111.6	15.1
Total					66481	1682.0						111.6		15.1

1685.16

mills primary crusher April 2007

MILLS MINE
PRIMARY CRUSHER PC-379

May 2007

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	DAILY FUEL	MONTHLY FUEL	YTD FUEL	TONS PER HOUR	TONS PER MONTH	YTD TONS	DAILY HOURS	MONTHLY HOURS	MONTHLY AVERAGE FUEL USE (GPH)
05/01/2007					0	20780	0	20780	0	0	856735	0.0	0.0	#DIV/0!
05/02/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/03/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/04/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/05/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/06/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/07/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/08/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/09/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/10/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/11/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/12/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/13/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/14/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/15/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/16/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/17/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/18/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/19/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/20/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/21/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/22/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/23/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/24/2007					0	20780	0	20780	#DIV/0!	0	856735	0.0	0.0	#DIV/0!
05/25/2007		6.5	16.0	1.0	2450	20.0	20	20800	288	2450	859185	8.5	8.5	2.4
05/26/2007					20	20800	20	20800	#DIV/0!	2450	859185	0.0	8.5	2.4
05/27/2007					20	20800	20	20800	#DIV/0!	2450	859185	0.0	8.5	2.4
05/28/2007					20	20800	20	20800	#DIV/0!	2450	859185	0.0	8.5	2.4
05/29/2007		6.0	16.0	0.5	3200	52.0	72	20852	337	5650	862385	9.5	18.0	4.0
05/30/2007		5.7	16.5	0.5	3339	67.0	139	20919	324	8989	865724	10.3	28.3	4.9
05/31/2007		6.0	15.7	0.5	3188	63.0	202	20982	347	12177	868912	9.2	37.5	5.4
Total					12177	202.0								
mills primary crusher f.vay 2007														

19,053.26
Total Fuel used
202.5

**WET PLANT
SECONDARY CRUSHER**

July 2006

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	OPERATING HOURS	YTD HOURS	TONS PER HOUR	YTD TONS
							1360.7		191745
07/01/2006		7.8	15.0	0.0	1521	7.2	1367.9	211	193266
07/02/2006						0.0	1367.9	#DIV/0!	193266
07/03/2006		4.3	21.0	0.6	3360	16.1	1384.0	209	196626
07/04/2006						0.0	1384.0	#DIV/0!	196626
07/05/2006		5.3	16.8	6.9	813	4.6	1388.6	177	197439
07/06/2006		4.3	18.5	0	2978	14.2	1402.8	210	200417
07/07/2006		4.3	20.0	0.0	3052	15.7	1418.5	194	203469
07/08/2006		5.9	14.0	0.0	2056	8.1	1426.6	254	205525
07/09/2006						0.0	1426.6	#DIV/0!	205525
07/10/2006		6.0	17.3	2.4	2438	8.9	1435.5	274	207963
07/11/2006		4.7	17.3	0.6	3049	12.0	1447.5	254	211012
07/12/2006		6.2	16.8	0.6	2837	10.0	1457.5	284	213849
07/13/2006		5.0	15.8	1.0	2611	9.8	1467.3	266	216460
07/14/2006		14.8	17.7	0.0	97	2.9	1470.2	33	216557
07/15/2006		7.8	14.3	0.0	1862	6.5	1476.7	286	218419
07/16/2006						0.0	1476.7	#DIV/0!	218419
07/17/2006		5.3	17.3	1.0	3216	11.0	1487.7	292	221635
07/18/2006		5.2	16.8	0.5	3342	11.1	1498.8	301	224977
07/19/2006		5.3	17.0	0.3	3301	11.4	1510.2	290	228278
07/20/2006		4.9	16.9	1.0	3537	11.0	1521.2	322	231815
07/21/2006		5.3	17.0	7.5	956	4.2	1525.4	228	232771
07/22/2006		5.8	13.8	0.5	2167	7.5	1532.9	289	234938
07/23/2006						0.0	1532.9	#DIV/0!	234938
07/24/2006		5.2	21.0	2.8	3477	13.0	1545.9	267	238415
07/25/2006						0.0	1545.9	#DIV/0!	238415
07/26/2006		5.3	18.3	2.6	2809	10.4	1556.3	270	241224
07/27/2006		18.7	21.0	0.0	546	2.3	1558.6	237	241770
07/28/2006		4.8	20.8	4.7	2286	11.3	1569.9	202	244056
07/29/2006						0.0	1569.9	#DIV/0!	244056
07/30/2006						0.0	1569.9	#DIV/0!	244056
07/31/2006		4.7	20.8	1.1	3722	15.0	1584.9	248	247778
Total		146.9	405.2	34.1	56033.0	224.2			
Wet plant July 2006									

25-63.7

**WET PLANT
SECONDARY CRUSHER**

August 2006

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	OPERATING HOURS	YTD HOURS	TONS PER HOUR	YTD TONS
							1360.7		191745
08/01/2006		10.2	20.8	4.1	1119	6.5	1367.2	172	192864
08/02/2006		4.7	17.5	3.8	3014	9.0	1376.2	335	195878
08/03/2006		4.8	20.9	4.9	3689	11.2	1387.4	329	199567
08/04/2006		5.0	20.7	2.1	2446	13.6	1401.0	180	202013
08/05/2006						0.0	1401.0	#DIV/0!	202013
08/06/2006						0.0	1401.0	#DIV/0!	202013
08/07/2006		5.3	20.8	0.2	3901	15.3	1416.3	255	205914
08/08/2006		4.8	20.3	1.0	3535	14.5	1430.8	244	209449
08/09/2006		4.8	20.8	1.9	3736	14.1	1444.9	265	213185
08/10/2006		5.5	16.8	3.2	2410	8.1	1453.0	298	215595
08/11/2006		5.8	20.8	8.0	1344	7.0	1460.0	192	216939
08/12/2006						0.0	1460.0	#DIV/0!	216939
08/13/2006						0.0	1460.0	#DIV/0!	216939
08/14/2006		4.8	21.7	3.8	3120	13.1	1473.1	238	220059
08/15/2006		4.8	21.7	2.0	3331	14.9	1488.0	224	223390
08/16/2006		4.7	21.7	0.0	4478	17.0	1505.0	263	227868
08/17/2006		4.8	19.6	0.1	3693	14.7	1519.7	251	231561
08/18/2006		8.1	17.8	2.6	1448	7.1	1526.8	204	233009
08/19/2006						0.0	1526.8	#DIV/0!	233009
08/20/2006						0.0	1526.8	#DIV/0!	233009
08/21/2006		6.0	20.6	10.6	275	4.0	1530.8	69	233284
08/22/2006		5.3	20.7	0.0	3646	15.4	1546.2	237	236930
08/23/2006		5.3	20.4	1.5	2553	13.6	1559.8	188	239483
08/24/2006		5.2	20.7	3.7	2080	11.8	1571.6	176	241563
08/25/2006		14.9	20.6	0.0	1281	5.7	1577.3	225	242844
08/26/2006						0.0	1577.3	#DIV/0!	242844
08/27/2006						0.0	1577.3	#DIV/0!	242844
08/28/2006		5.4	20.6	2.9	3141	12.3	1589.6	255	245985
08/29/2006		5.8	20.8	1.3	3308	13.7	1603.3	241	249293
08/30/2006		4.6	16.4	1.4	2272	10.4	1613.7	218	251565
08/31/2006		4.8	20.8	0.0	3642	16.0	1629.7	228	255207
Total		135.4	463.5	59.1	63462.0	269.0			
et plant August 2006									

**WET PLANT
SECONDARY CRUSHER**

September 2006

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	OPERATING HOURS	YTD HOURS	TONS PER HOUR	YTD TONS
09/01/2006		16.8	20.7	0.0	873	3.9	1360.7		191745
09/02/2006						0.0	1364.6	224	192618
09/03/2006						0.0	1364.6	#DIV/0!	192618
09/04/2006						0.0	1364.6	#DIV/0!	192618
09/05/2006		6.3	20.3	0.6	2081	13.4	1378.0	155	194699
09/06/2006		5.0	20.6	0.5	3850	15.1	1393.1	255	198549
09/07/2006		4.8	20.8	1.0	3877	15.0	1408.1	258	202426
09/08/2006		15.5	20.9	0.0	1454	5.4	1413.5	269	203880
09/09/2006						0.0	1413.5	#DIV/0!	203880
09/10/2006						0.0	1413.5	#DIV/0!	203880
09/11/2006		5.1	19.7	0.4	3401	14.2	1427.7	240	207281
09/12/2006		4.7	20.7	0.0	3502	16.0	1443.7	219	210783
09/13/2006		4.7	20.5	1.4	3488	14.4	1458.1	242	214271
09/14/2006		6.5	20.8	0.5	3385	13.8	1471.9	245	217656
09/15/2006		15.6	20.6	1.0	940	4.0	1475.9	235	218596
09/16/2006						0.0	1475.9	#DIV/0!	218596
09/17/2006						0.0	1475.9	#DIV/0!	218596
09/18/2006		10.0	20.8	0.0	2445	10.8	1486.7	226	221041
09/19/2006		4.9	20.8	0.0	3721	15.9	1502.6	234	224762
09/20/2006		4.8	20.8	0.0	3518	16.0	1518.6	220	228280
09/21/2006		17.2	20.8	0.0	660	3.6	1522.2	183	228940
09/22/2006		4.9	20.8	4.0	2305	11.9	1534.1	194	231245
09/23/2006						0.0	1534.1	#DIV/0!	231245
09/24/2006						0.0	1534.1	#DIV/0!	231245
09/25/2006		4.5	17.0	1.0	2040	11.5	1545.6	177	233285
09/26/2006		4.6	16.8	0.7	2494	11.5	1557.1	217	235779
09/27/2006		5.0	16.8	1.5	2399	10.3	1567.4	233	238178
09/28/2006		4.9	16.6	1.0	2748	10.7	1578.1	257	240926
09/29/2006						0.0	1578.1	#DIV/0!	240926
09/30/2006						0.0	1578.1	#DIV/0!	240926
						0.0	1578.1	#DIV/0!	240926
Total		145.8	376.8	13.6	49181.0	217.4			
plant September 2006									

**WET PLANT
SECONDARY CRUSHER**

October 2006

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	OPERATING HOURS	YTD HOURS	TONS PER HOUR	YTD TONS
10/01/2006						0.0	1360.7		191745
10/02/2006		5.5	16.8	0.0	2165	11.3	1372.0	#DIV/0!	191745
10/03/2006		4.9	16.5	0.0	2778	11.6	1383.6	192	193910
10/04/2006		5.0	16.6	0.5	2403	11.1	1394.7	239	196688
10/05/2006		11.8	16.8	0.0	1025	5.0	1399.7	216	199091
10/06/2006						0.0	1399.7	205	200116
10/07/2006						0.0	1399.7	#DIV/0!	200116
10/08/2006						0.0	1399.7	#DIV/0!	200116
10/09/2006		4.5	16.8	3.1	2036	9.2	1408.9	#DIV/0!	202152
10/10/2006		4.8	16.8	0.3	2037	11.7	1420.6	221	204189
10/11/2006		4.8	16.8	0.0	2729	12.0	1432.6	174	206918
10/12/2006		4.6	16.8	1.1	2441	11.1	1443.7	227	209359
10/13/2006		12.2	16.7	0.0	1010	4.5	1448.2	220	210369
10/14/2006						0.0	1448.2	224	210369
10/15/2006						0.0	1448.2	#DIV/0!	210369
10/16/2006		11.2	16.8	0.0	1310	5.6	1453.8	#DIV/0!	211679
10/17/2006		4.6	16.8	0.5	2572	11.7	1465.5	234	214251
10/18/2006		4.9	16.8	2.0	2056	9.9	1475.4	220	216307
10/19/2006		4.6	16.8	1.0	2515	11.2	1486.6	208	218822
10/20/2006		15.1	16.8	0.0	359	1.7	1488.3	225	219181
10/21/2006						0.0	1488.3	211	219181
10/22/2006						0.0	1488.3	#DIV/0!	219181
10/23/2006		4.7	16.8	1.9	2417	10.2	1498.5	#DIV/0!	221598
10/24/2006		4.7	16.7	2.4	2065	9.6	1508.1	237	223663
10/25/2006		4.7	16.8	7.9	714	4.2	1512.3	215	224377
10/26/2006		4.6	16.8	1.0	2386	11.2	1523.5	170	226763
10/27/2006		5.6	16.8	0.0	2469	11.2	1534.7	213	229232
10/28/2006						0.0	1534.7	220	229232
10/29/2006						0.0	1534.7	#DIV/0!	229232
10/30/2006		4.7	16.8	0.3	2539	11.8	1546.5	#DIV/0!	231771
10/31/2006		8.6	16.7	1.1	1430	7.0	1553.5	215	233201
Total		136.1	352.0	23.1	41456.0	192.8		204	
t plant October 2006									

**WET PLANT
SECONDARY CRUSHER**

November 2006

DATE	WO	START	STOP	DOWN	DAILY	OPERATING	YTD	TONS	YTD
	GENERATE	TIME	TIME	TIME	TONS	HOURS	HOURS	PER HOUR	TONS
							1360.7		191745
11/01/2006		4.8	16.8	0.6	2210	11.4	1372.1	194	193955
11/02/2006		4.8	16.8	0.3	2727	11.7	1383.8	233	196682
11/03/2006		4.9	16.5	3.3	2118	8.3	1392.1	255	198800
11/04/2006						0.0	1392.1	#DIV/0!	198800
11/05/2006						0.0	1392.1	#DIV/0!	198800
11/06/2006		4.5	20.8	0	3429	16.3	1408.4	210	202229
11/07/2006		4.5	20.8	0.0	3332	16.3	1424.7	204	205561
11/08/2006		4.9	20.8	2.0	2980	13.9	1438.6	214	208541
11/09/2006		4.8	19.7	0.5	3005	14.4	1453.0	209	211546
11/10/2006		15.6	18.0	0.3	260	2.1	1455.1	124	211806
11/11/2006						0.0	1455.1	#DIV/0!	211806
11/12/2006						0.0	1455.1	#DIV/0!	211806
11/13/2006		4.7	20.8	1.5	3291	14.6	1469.7	225	215097
11/14/2006		4.8	18.0	0.3	2670	12.9	1482.6	207	217767
11/15/2006						0.0	1482.6	#DIV/0!	217767
11/16/2006		12.0	20.6	0.8	1991	7.8	1490.4	255	219758
11/17/2006		16.3	20.7	0.0	1157	4.4	1494.8	263	220915
11/18/2006						0.0	1494.8	#DIV/0!	220915
11/19/2006						0.0	1494.8	#DIV/0!	220915
11/20/2006		6.7	20.7	1.5	3202	12.5	1507.3	256	224117
11/21/2006		4.7	20.5	8.1	1551	7.7	1515.0	201	225668
11/22/2006		7.9	20.5	0.3	2308	12.3	1527.3	188	227976
11/23/2006						0.0	1527.3	#DIV/0!	227976
11/24/2006		4.0	13.3	0.2	1862	9.1	1536.4	205	229838
11/25/2006						0.0	1536.4	#DIV/0!	229838
11/26/2006						0.0	1536.4	#DIV/0!	229838
11/27/2006		5.3	17.5	0.7	2280	11.5	1547.9	198	232118
11/28/2006						0.0	1547.9	#DIV/0!	232118
11/29/2006						0.0	1547.9	#DIV/0!	232118
11/30/2006		8.5	8.7	0	49	0.2	1548.1	245	232167
						0.0	1548.1	#DIV/0!	232167
Total		123.7	331.5	20.4	40422.0	187.4			
plant November 2006									

**WET PLANT
SECONDARY CRUSHER**

December 2006

DATE	WO	START	STOP	DOWN	DAILY	OPERATING	YTD	TONS	YTD
	GENERATE	TIME	TIME	TIME	TONS	HOURS	HOURS	PER HOUR	TONS
							1360.7		191745
12/01/2006		4.5	20.7	0.7	3830	15.5	1376.2	247	195575
12/02/2006		5.5	16.3	0.3	2647	10.5	1386.7	252	198222
12/03/2006						0.0	1386.7	#DIV/0!	198222
12/04/2006		4.6	20.5	0.7	3830	15.2	1401.9	252	202052
12/05/2006		4.7	20.5	1.9	3542	13.9	1415.8	255	205594
12/06/2006		4.5	20.5	1.0	2823	15.0	1430.8	188	208417
12/07/2006		4.5	20.5	3.7	2518	12.3	1443.1	205	210935
12/08/2006		4.8	10.8	0.0	1411	6.0	1449.1	235	212346
12/09/2006						0.0	1449.1	#DIV/0!	212346
12/10/2006						0.0	1449.1	#DIV/0!	212346
12/11/2006		14.5	21.1	0.0	1401	6.6	1455.7	212	213747
12/12/2006		13.0	21.1	0.5	1528	7.6	1463.3	201	215275
12/13/2006		4.9	20.6	0.5	3131	15.2	1478.5	206	218406
12/14/2006		5.2	20.8	0.3	3417	15.3	1493.8	223	221823
12/15/2006		5.0	20.6	0.8	3586	14.8	1508.6	242	225409
12/16/2006						0.0	1508.6	#DIV/0!	225409
12/17/2006						0.0	1508.6	#DIV/0!	225409
12/18/2006		4.9	20.7	1.1	3556	14.7	1523.3	242	228965
12/19/2006		5.1	20.7	1.1	3266	14.5	1537.8	225	232231
12/20/2006		6.3	20.8	0.0	3354	14.5	1552.3	231	235585
12/21/2006		4.8	20.8	0.5	3620	15.5	1567.8	234	239205
12/22/2006						0.0	1567.8	#DIV/0!	239205
12/23/2006						0.0	1567.8	#DIV/0!	239205
12/24/2006						0.0	1567.8	#DIV/0!	239205
12/25/2006						0.0	1567.8	#DIV/0!	239205
12/26/2006		6.5	20.7	2.0	3078	12.2	1580.0	252	242283
12/27/2006		4.5	20.7	0.3	3847	15.9	1595.9	242	246130
12/28/2006		4.8	20.7	0.0	3624	15.9	1611.8	228	249754
12/29/2006						0.0	1611.8	#DIV/0!	249754
12/30/2006						0.0	1611.8	#DIV/0!	249754
12/31/2006						0.0	1611.8	#DIV/0!	249754
Total		112.6	379.1	15.4	58009.0	251.1			
plant December 2006									

**WET PLANT
SECONDARY CRUSHER**

January 2007

DATE	WO	START	STOP	DOWN	DAILY	OPERATING	YTD	TONS	YTD
	GENERATE	TIME	TIME	TIME	TONS	HOURS	HOURS	PER HOUR	TONS
							1360.7		191745
01/01/2007						0.0	1360.7	#DIV/0!	191745
01/02/2007		4.5	16.0	0.0	2162	11.5	1372.2	188	193907
01/03/2007		4.7	16.7	0.0	2492	12.0	1384.2	208	196399
01/04/2007						0.0	1384.2	#DIV/0!	196399
01/05/2007		4.5	15.7	0.0	2573	11.2	1395.4	230	198972
01/06/2007						0.0	1395.4	#DIV/0!	198972
01/07/2007						0.0	1395.4	#DIV/0!	198972
01/08/2007		4.7	16.0	0.0	2665	11.3	1406.7	236	201637
01/09/2007		4.8	16.8	0.6	2489	11.4	1418.1	218	204126
01/10/2007		4.6	15.9	1.5	2194	9.8	1427.9	224	206320
01/11/2007		4.8	15.8	0.0	2640	11.0	1438.9	240	208960
01/12/2007						0.0	1438.9	#DIV/0!	208960
01/13/2007						0.0	1438.9	#DIV/0!	208960
01/14/2007		4.6	15.8	2.0	2145	9.2	1448.1	233	211105
01/15/2007						0.0	1448.1	#DIV/0!	211105
01/16/2007		6.0	15.8	2.3	1427	7.5	1455.6	190	212532
01/17/2007		4.8	15.9	1.0	2112	10.1	1465.7	209	214644
01/18/2007		9.0	16.0	0.0	1861	7.0	1472.7	266	216505
01/19/2007		5.2	16.0	0.0	2546	10.8	1483.5	236	219051
01/20/2007						0.0	1483.5	#DIV/0!	219051
01/21/2007						0.0	1483.5	#DIV/0!	219051
01/22/2007		6.0	16.1	0.0	2197	10.1	1493.6	218	221248
01/23/2007		4.9	16.3	0.0	2725	11.4	1505.0	239	223973
01/24/2007		13.4	16.0	0.0	631	2.6	1507.6	243	224604
01/25/2007		5.3	16.0	0.0	2510	10.7	1518.3	235	227114
01/26/2007		5.1	16.2	3.7	1647	7.4	1525.7	223	228761
01/27/2007						0.0	1525.7	#DIV/0!	228761
01/28/2007						0.0	1525.7	#DIV/0!	228761
01/29/2007		5.0	16.1	2.6	1855	8.5	1534.2	218	230616
01/30/2007		8.4	16.0	1.4	1285	6.2	1540.4	207	231901
01/31/2007		5.4	16.1	0.0	2626	10.7	1551.1	245	234527
Total		115.7	321.2	15.1	42782.0	190.4			
t plant January 2007									

**WET PLANT
SECONDARY CRUSHER**

February 2007

DATE	WO	START	STOP	DOWN	DAILY	OPERATING	YTD	TONS	YTD
	GENERATE	TIME	TIME	TIME	TONS	HOURS	HOURS	PER HOUR	TONS
							1360.7		191745
02/01/2007		4.7	16.1	0.0	2825	11.4	1372.1	248	194570
02/02/2007		5.6	16.3	2.0	1967	8.7	1380.8	226	196537
02/03/2007						0.0	1380.8	#DIV/0!	196537
02/04/2007						0.0	1380.8	#DIV/0!	196537
02/05/2007		5.2	20.0	0.8	3375	14.0	1394.8	241	199912
02/06/2007		7.3	20.0	2.5	2340	10.2	1405.0	229	202252
02/07/2007		5.0	20.1	0.0	3665	15.1	1420.1	243	205917
02/08/2007		4.9	20.0	2.1	2898	13.0	1433.1	223	208815
02/09/2007						0.0	1433.1	#DIV/0!	208815
02/10/2007						0.0	1433.1	#DIV/0!	208815
02/11/2007						0.0	1433.1	#DIV/0!	208815
02/12/2007		5.6	16.2	0.0	2358	10.6	1443.7	222	211173
02/13/2007		4.7	16.0	1.0	2541	10.3	1454.0	247	213714
02/14/2007		7.0	16.1	0.0	2152	9.1	1463.1	236	215866
02/15/2007		4.8	16.2	0.3	2797	11.1	1474.2	252	218663
02/16/2007						0.0	1474.2	#DIV/0!	218663
02/17/2007						0.0	1474.2	#DIV/0!	218663
02/18/2007						0.0	1474.2	#DIV/0!	218663
02/19/2007		8.7	12.8	0.0	953	4.1	1478.3	232	219616
02/20/2007		4.6	12.6	0.0	1845	8.0	1486.3	231	221461
02/21/2007		4.6	12.8	1.2	1425	7.0	1493.3	204	222886
02/22/2007		4.6	12.7	0.0	1856	8.1	1501.4	229	224742
02/23/2007		18.0	18.8	0.0	56	0.8	1502.2	70	224798
02/24/2007		8.1	11.1	0.3	658	2.7	1504.9	244	225456
02/25/2007						0.0	1504.9	#DIV/0!	225456
02/26/2007		4.1	14.3	0.0	2135	10.2	1515.1	209	227591
02/27/2007						0.0	1515.1	#DIV/0!	227591
02/28/2007		6.0	7.5	0.4	111	1.1	1516.2	101	227702
						0.0	1516.2	#DIV/0!	227702
						0.0	1516.2	#DIV/0!	227702
						0.0	1516.2	#DIV/0!	227702
Total		113.5	279.6	10.6	35957.0	155.5			
plant February 2007									

**WET PLANT
SECONDARY CRUSHER**

March 2007

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	OPERATING HOURS	YTD HOURS	TONS PER HOUR	YTD TONS
							1360.7		191745
03/01/2007		7.5	14.1	0.0	1079	6.6	1367.3	163	192824
03/02/2007		5.1	15.6	5.4	1122	5.1	1372.4	220	193946
03/03/2007						0.0	1372.4	#DIV/0!	193946
03/04/2007						0.0	1372.4	#DIV/0!	193946
03/05/2007		8.6	15.2	0.0	1384	6.6	1379.0	210	195330
03/06/2007		4.7	15.0	3.3	1649	7.0	1386.0	236	196979
03/07/2007		4.7	14.9	0.3	2319	9.9	1395.9	234	199298
03/08/2007		4.7	11.7	0.4	1431	6.6	1402.5	217	200729
03/09/2007						0.0	1402.5	#DIV/0!	200729
03/10/2007						0.0	1402.5	#DIV/0!	200729
03/11/2007						0.0	1402.5	#DIV/0!	200729
03/12/2007		4.5	15.0	0.0	2521	10.5	1413.0	240	203250
03/13/2007		4.6	15.0	0.8	2212	9.6	1422.6	230	205462
03/14/2007		5.2	14.8	2.0	1476	7.6	1430.2	194	206938
03/15/2007		4.6	15.1	0.3	2231	10.2	1440.4	219	209169
03/16/2007		6.5	15.0	0.0	2045	8.5	1448.9	241	211214
03/17/2007						0.0	1448.9	#DIV/0!	211214
03/18/2007						0.0	1448.9	#DIV/0!	211214
03/19/2007		5.0	15.5	0.0	2195	10.5	1459.4	209	213409
03/20/2007		4.0	15.3	2.1	1777	9.2	1468.6	193	215186
03/21/2007		4.7	15.0	3.2	1912	7.1	1475.7	269	217098
03/22/2007		18.0	18.3	0.0	30	0.3	1476.0	100	217128
03/23/2007		4.4	15.0	0.0	2516	10.6	1486.6	237	219644
03/24/2007						0.0	1486.6	#DIV/0!	219644
03/25/2007						0.0	1486.6	#DIV/0!	219644
03/26/2007		4.5	15.0	1.3	2215	9.2	1495.8	241	221859
03/27/2007		4.8	16.8	2.8	1961	9.2	1505.0	213	223820
03/28/2007		4.6	16.2	2.5	1538	9.1	1514.1	169	225358
03/29/2007		4.6	16.1	0.0	2307	11.5	1525.6	201	227665
03/30/2007		5.0	16.1	0.9	2359	10.2	1535.8	231	230024
03/31/2007						0.0	1535.8	#DIV/0!	230024
Total		120.3	320.7	25.3	38279.0	175.1			
et plant March 2007									

**WET PLANT
SECONDARY CRUSHER**

April 2007

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	OPERATING HOURS	YTD HOURS	TONS PER HOUR	YTD TONS
							1360.7		191745
04/01/2007						0.0	1360.7	#DIV/0!	191745
04/02/2007		4.8	15.5	0.0	2625	10.7	1371.4	245	194370
04/03/2007		4.8	15.8	0.2	2413	10.8	1382.2	223	196783
04/04/2007		4.8	15.5	0.0	2454	10.7	1392.9	229	199237
04/05/2007		4.4	15.5	0.0	2406	11.1	1404.0	217	201643
04/06/2007						0.0	1404.0	#DIV/0!	201643
04/07/2007						0.0	1404.0	#DIV/0!	201643
04/08/2007						0.0	1404.0	#DIV/0!	201643
04/09/2007		4.5	15.8	0.6	2199	10.7	1414.7	206	203842
04/10/2007		4.6	15.5	0.0	2674	10.9	1425.6	245	206516
04/11/2007		4.4	15.5	0.0	2678	11.1	1436.7	241	209194
04/12/2007		6.8	15.5	0.0	2058	8.7	1445.4	237	211252
04/13/2007						0.0	1445.4	#DIV/0!	211252
04/14/2007						0.0	1445.4	#DIV/0!	211252
04/15/2007						0.0	1445.4	#DIV/0!	211252
04/16/2007		11.8	15.3	1.0	643	2.5	1447.9	257	211895
04/17/2007		4.4	15.3	0.3	2413	10.6	1458.5	228	214308
04/18/2007		4.3	15.3	0.0	2503	11.0	1469.5	228	216811
04/19/2007		4.3	15.3	0.0	2392	11.0	1480.5	217	219203
04/20/2007		4.3	15.3	0.0	2375	11.0	1491.5	216	221578
04/21/2007						0.0	1491.5	#DIV/0!	221578
04/22/2007		5.9	14.0	0.0	1589	8.1	1499.6	196	223167
04/23/2007						0.0	1499.6	#DIV/0!	223167
04/24/2007		5.0	15.3	0.0	2271	10.3	1509.9	220	225438
04/25/2007		4.4	15.3	0.9	2197	10.0	1519.9	220	227635
04/26/2007		4.7	14.7	1.2	1921	8.8	1528.7	218	229556
04/27/2007						0.0	1528.7	#DIV/0!	229556
04/28/2007						0.0	1528.7	#DIV/0!	229556
04/29/2007						0.0	1528.7	#DIV/0!	229556
04/30/2007		4.8	15.3	1.3	2415	9.2	1537.9	263	231971
						0.0	1537.9	#DIV/0!	231971
Total		93.0	275.7	5.5	40226.0	177.2			
Wet plant April 2007									

**WET PLANT
SECONDARY CRUSHER**

May 2007

DATE	WO GENERATE	START TIME	STOP TIME	DOWN TIME	DAILY TONS	OPERATING HOURS	YTD HOURS	TONS PER HOUR	YTD TONS
							1360.7		191745
05/01/2007		4.9	15.3	0.0	2590	10.4	1371.1	249	194335
05/02/2007		4.6	15.0	0.0	2574	10.4	1381.5	248	196909
05/03/2007		4.8	15.3	0.0	2818	10.5	1392.0	268	199727
05/04/2007		4.7	15.4	0.0	2997	10.7	1402.7	280	202724
05/05/2007						0.0	1402.7	#DIV/0!	202724
05/06/2007						0.0	1402.7	#DIV/0!	202724
05/07/2007		4.7	15.5	0.5	2366	10.3	1413.0	230	205090
05/08/2007		4.5	15.0	0.0	2569	10.5	1423.5	245	207659
05/09/2007		4.5	15.0	0.0	2311	10.5	1434.0	220	209970
05/10/2007		5.6	15.0	0.0	2373	9.4	1443.4	252	212343
05/11/2007						0.0	1443.4	#DIV/0!	212343
05/12/2007						0.0	1443.4	#DIV/0!	212343
05/13/2007						0.0	1443.4	#DIV/0!	212343
05/14/2007		4.8	15.0	0.5	2166	9.7	1453.1	223	214509
05/15/2007		4.7	15.0	0.0	2423	10.3	1463.4	235	216932
05/16/2007		4.6	15.0	0.0	2779	10.4	1473.8	267	219711
05/17/2007		4.7	15.3	1.7	2201	8.9	1482.7	247	221912
05/18/2007						0.0	1482.7	#DIV/0!	221912
05/19/2007						0.0	1482.7	#DIV/0!	221912
05/20/2007						0.0	1482.7	#DIV/0!	221912
05/21/2007		5.1	14.5	2.0	2041	7.4	1490.1	276	223953
05/22/2007		4.8	14.5	0.3	1976	9.4	1499.5	210	225929
05/23/2007		4.7	14.5	0.0	2033	9.8	1509.3	207	227962
05/24/2007		4.4	15.0	0.0	2245	10.6	1519.9	212	230207
05/25/2007						0.0	1519.9	#DIV/0!	230207
05/26/2007						0.0	1519.9	#DIV/0!	230207
05/27/2007						0.0	1519.9	#DIV/0!	230207
05/28/2007						0.0	1519.9	#DIV/0!	230207
05/29/2007		6.8	16.0	0.2	2145	9.0	1528.9	238	232352
05/30/2007		6.3	13.0	3.8	669	2.9	1531.8	231	233021
05/31/2007						0.0	1531.8	#DIV/0!	233021
Total		89.2	269.3	9.0	41276.0	171.1			
Wet plant May 2007									

**WET PLANT
SECONDARY CRUSHER**

July 2007

DATE	WO	START	STOP	DOWN	DAILY	OPERATING	YTD	TONS	YTD
	GENERATE	TIME	TIME	TIME	TONS	HOURS	HOURS	PER HOUR	TONS
							1360.7		191745
07/01/2007						0.0	1360.7	#DIV/0!	191745
07/02/2007						0.0	1360.7	#DIV/0!	191745
07/03/2007		4.3	16.0	0.0	2568	11.7	1372.4	219	194313
07/04/2007						0.0	1372.4	#DIV/0!	194313
07/05/2007		4.5	16.0	0.0	2490	11.5	1383.9	217	196803
07/06/2007		4.7	16.0	4.7	1324	6.6	1390.5	201	198127
07/07/2007						0.0	1390.5	#DIV/0!	198127
07/08/2007						0.0	1390.5	#DIV/0!	198127
07/09/2007		6.9	16.0	0.0	1929	9.1	1399.6	212	200056
07/10/2007		4.2	16.0	3.4	1780	8.4	1408.0	212	201836
07/11/2007		4.5	16.0	2.8	2032	8.7	1416.7	234	203868
07/12/2007		4.3	16.0	1.1	2396	10.6	1427.3	226	206264
07/13/2007						0.0	1427.3	#DIV/0!	206264
07/14/2007						0.0	1427.3	#DIV/0!	206264
07/15/2007						0.0	1427.3	#DIV/0!	206264
07/16/2007		4.5	14.1	0.0	2216	9.6	1436.9	231	208480
07/17/2007		4.8	15.3	0.7	2507	9.8	1446.7	256	210987
07/18/2007		4.5	16.0	0.4	2375	11.1	1457.8	214	213362
07/19/2007		4.4	14.5	3.0	1462	7.1	1464.9	206	214824
07/20/2007						0.0	1464.9	#DIV/0!	214824
07/21/2007						0.0	1464.9	#DIV/0!	214824
07/22/2007						0.0	1464.9	#DIV/0!	214824
07/23/2007		6.7	14.3	0.3	1632	7.3	1472.2	224	216456
07/24/2007		4.5	16.0	0.0	2862	11.5	1483.7	249	219318
07/25/2007		4.3	16.0	0.0	2787	11.7	1495.4	238	222105
07/26/2007		4.6	16.0	0.5	2411	10.9	1506.3	221	224516
07/27/2007						0.0	1506.3	#DIV/0!	224516
07/28/2007						0.0	1506.3	#DIV/0!	224516
07/29/2007						0.0	1506.3	#DIV/0!	224516
07/30/2007		4.4	16.0	0.2	2524	11.4	1517.7	221	227040
07/31/2007						0.0	1517.7	#DIV/0!	227040
Total		76.1	250.2	17.1	35295.0	157.0			
Wet plant July 2007									