

Florida Department of Environmental Protection

Northwest District 160 W. Government Street, Suite 308 Pensacola, Florida 32502-5740 Rick Scott Governor

Jennifer Carroll Lt. Governor

Herschel T. Vinyard Jr. Secretary

August 19, 2011

By Electronic Mail, Received Receipt Requested noahm@readyixusa.com

Mr. Noah McBride Operations Manager Pensacola Ready Mix USA Post Office Box 7142 Pensacola, Florida 32534

Dear Mr. McBride:

On August 16, 2011, a Department representative with the Air Resource Management Program inspected your facility, ID 1130030. A copy of the inspection report is enclosed. The inspection and a review of Department records indicate the facility was in compliance at the time of the inspection for those items specifically noted in the inspection report.

This letter applies only to activities covered by the Air Resource Management Program. If you have any questions, please contact Jennifer Waltrip at 850/595-0662 or e-mail jennifer.waltrip@dep.state.fl.us.

Sincerely,

Carol Melton

Air Compliance Supervisor

Carre Melton

CM/jw/c

Enclosure

c: Sue Cummings, Ready Mix USA: suecu@readymixusa.com Mike Gunter, Ready Mix USA: prm671@prm-usa.com



CONCRETE BATCHING PLANT



COMPLIANCE INSPECTION CHECKLIST

<u>IN</u>	SPECTION TYPE: ANNUAL (INS1, INS2) RE-INSPECTION (FUI)	_	DISCOVERY (CI)			
ΑI	RS ID#: 1130030 DATE: <u>8/16/11</u>	ARRIVE:	_ DEPART	:		
FA	CILITY NAME: NAVARRE PLANT					
FA	CILITY LOCATION: 2719 OLA BROX	SON RD				
	NAVARRE 325	566-9380				
CC	WNER/AUTHORIZED REPRESENTATIVE: Email: NoahM@readymixusa.com DNTACT NAME: Email: WTITLEMENT PERIOD: 10/15/2009 / 10. (effective date) (end of	0/15/2014	PHONE: (850)477-28 Mobile: (850)554-50 PHONE: Mobile:			
Facility Section PART I: INSPECTION COMPLIANCE STATUS (check ☑ only one box) ☑ IN COMPLIANCE ☐ MINOR Non-COMPLIANCE ☐ SIGNIFICANT Non-COMPLIANCE						
	Name(s) of facility representative(s): Mike Gun Brief Notes:			(check 🗹 box for each	only one question)	
2.	Is the Authorized Representative still NOAH MOIf no, who is?:	CBRIDE?		⊠ Yes	□No	
3.	If different, did the facility provide an administra Is the facility contact still?If no, who is?:	ative update within 30 days	s?	- Yes Yes	□No □No	
4.	Will facility be conducting VE test(s) during tod If yes, was the compliance authority notified at le				⊠No □No	

Emissions Unit Section 2 – CEMENT CONCRETE BATCH PLANT #2 subject to 5% Opacity Limit

1.	Date of last inspection: 3.23.10 Past Visible Emissions (VE) tests: a. Was a VE test performed within each of the past 4 calendar years? b. Has a VE test been performed yet within the current calendar year? c. If first year of operation, was a VE test performed within 30 days of commencing operation?	box for each Yes Yes Yes Yes Yes Yes Yes Yes Yes Ye	NoNoNoNoNoNoNo
	If not, what was the problem (if known)?		
PA	ART II: STACK EMISSIONS from a silo, weigh hopper(batcher) or other enclosed storage and conveying equipment	(check ☑ box for each	only one question)
1.	Was a visible emissions test conducted by the facility for this unit during this site visit?	☐ Yes	⊠ No
	 a. Was the visible emissions test conducted according to EPA Method 9? b. The visible emission test resulted in an opacity of % for the highest six-minute average. c. Did the visible emissions test demonstrate compliance with the 5% opacity limit?		□ No
	 d. During visible emissions tests of the silo dust collector exhaust points was the loading of the silo contract that is representative of the normal silo loading rate? Yes No N/A - silo not load e. If silo loaded, was the minimum loading rate of 25 tons/hour achievable in practice?	ded during ins	ate pection. No No No No No
2.	Was a visible emissions test conducted by the inspector for this unit during this site visit? a. Was the visible emissions test conducted according to EPA Method 9? b. The visible emission test resulted in an opacity of % for the highest six-minute average. c. Did the visible emissions test demonstrate compliance with the 5% opacity limit? d. What was the process rate? tons/hour.	Yes Yes	⊠ No □ No □ No

Facility Section (continued)

CONFIRMATION OF GENERAL PERMIT ELIGIBILITY			(check only one	
1.	Does this facility keep records to show that it does not have the potential to emit: a. 10 tons per year or more of any hazardous air pollutant? b. 25 tons per year or more of any combination of hazardous air pollutants?	X Yes	□ No □ No	
2.	c 100 tons per year or more of any other regulated air pollutant? Does this facility include: a. Any emission units or activities not covered by the applicable air general permit (with the exception units and activities that are exempt from permitting pursuant to subsection Rule 62-210.300(3) or Rule 62-4.040, F.A.C.)?	ı of	∐ No	
	b. Any emissions units or activities authorized by another air general permit where such other air general permit and this general permit specifically allow the use of one another at the same facility?		⊠ No	
3.	Is the total combined annual facility-wide fuel usage of all plants less than or equal to: a. 275,000 gallons of diesel fuel? b. 23,000 gallons of gasoline? c. 44 million standard cubic feet on natural gas? d. 1.3 million gallons of propane? e. Or an equivalent prorated amount if multiple fuels	- Yes - Yes - Yes - Yes - Yes - Yes - Anne/yr < 1.00	No No No No No No No No	
4.	Has the owner/operator maintained, available for inspection, site-wide records of monthly fuel consum for each consecutive 12-period for the past 5 years?		□ No	
<u>G1</u>	ENERAL CONDITIONS	(check ☑ box for each	•	
1.	Has the owner or operator allowed the circumvention of any air pollution control device, or allowed the emission of air pollutants without the proper operation of all applicable air pollution control	_	_	
2.	devices? Does the owner or operator:	Yes	⊠ No	
	a. Maintain the authorized facility in good condition?b. Ensure that the facility maintains its eligibility to use the air general permit and complies with all	- X Yes	☐ No	
3.	terms and conditions of the air general permit?		☐ No	
	to the facility at reasonable times to inspect and test and to determine compliance with the air general permit and Department rules?	X Yes	☐ No	

RELOCATABLE PLANT:			only one
1.	Is the facility: stationary \boxtimes ; relocatable \square ; or consisting of both stationary and relocatable \square concrete batching and/or nonmetallic mineral processing plants? (<i>If only stationary, skip the following</i>)	box for each ag question 2.)	• '
	Is the relocatable concrete batching plant used to mix cement and soil for onsite soil augmentation or stabilization?	Yes	☐ No
	e-mail, fax, or written communication at least one business day prior to changing location? b. Did the owner or operator transmit a Facility Relocation Notification of Page 10, 9000	(6)]	☐ No
	to the Department or Local Air Program no later than five the Common of		□ No
3.	If the relocatable plant was co-located at a facility with a separate air construction or air operation per and the relocatable batch plant is not included as an emissions unit in that separate permit: a. Was the relocatable batch plant being used for a non-routine purpose (i.e, there is no repeated usag If YES, what was the purpose?		□ No
	b. Were records kept by the owner/operator to indicate how long it was co-located at the permitted facility?		□ No □ No
<u>C</u> 1	<u>HANGES</u>	(check 🗹 box for each	
	dministrative Changes: Were there any changes in the name, address, or phone number of the facility or authorized represent		question)
2.	associated with a change in ownership or with a physical relocation of the facility or any emissions up operations comprising the facility; or any other similar minor administrative change at the facility? If YES, did the facility provide written notification within 30 days of the change?	nits or 	⊠ No □ No
3.	Since the last registration form submittal has there been a. Installation of any new process equipment? b. Alterations to existing process equipment without replacement? c. Replacement of existing equipment with equipment that is substantially different? d. A change in ownership?		⊠ No ⊠ No ⊠ No ⊠ No
4.	If the answer to any question 3a. – d. is YES, was a new registration form and the appropriate fee sul 30 days prior to the change?	bmitted Yes	☐ No
Je:	nnifer Waltrip August 16, 2011		
	Inspector's Name (Please Print) Date of Inspection		
/s/	August 2012		
	Inspector's Signature Approximate Date of Next In	spection	

COMMENTS: A Department representative conducted an unannounced annual air program compliance inspection on August 16, 2011 at Pensacola Ready Mix - Navarre located in Santa Rosa County. Mr. Mike Gunter was present to assist during the inspection. A truck was loaded during the inspection and no emissions were noted.

To prevent fugitive emissions, most of the site is paved and the yard is swept or watered down as needed. Aggregate is stored in three-sided concrete wind breaks. The facility operates on electricity, so there are no fuel requirements. The facility consists of two cement silos, one fly ash silo and one truck loading area. Emissions from one cement silo are controlled by a baghouse. The emissions from the second cement silo, fly ash silo and truck loading area are controlled by a centralized dust collector.

The 2011 visible emissions test was performed on August 16, 2011 prior to the inspection. The requirement to record the batching rate during the emissions test was discussed prior to the test occurring. The 2010 VE test did not include that information. As a reminder, Rule 62-296.414(3)(c), Florida Administrative Code, states if emissions from the weigh hopper (batcher) operation are also controlled by the silo dust collector, the batching operation shall be in operation during the visible emissions test. The batching rate during the emissions test shall be representative of the normal batching rate and duration. Each test report shall state the actual silo loading rate during emissions testing and, if applicable, whether or not batching occurred during emissions testing. The report shall be submitted to the Department on or before September 30, 2011.