



CONCRETE BATCHING PLANT



COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE: ANNUAL (INS1, INS2) [X] COMPLAINT/DISCOVERY (CI) []
RE-INSPECTION (FUI) [] ARMS COMPLAINT NO: _____

Facility: Florida Rock Industries, Inc. District: Southwest
DBA/Site Name: Tarpon Springs Block Plant
Address: 633 New Anclote Road Tarpon Springs, FL Contact Phone: 727-919-4392
ARMS NO: 1030063 001 Permit NO: 1030063-007-AG
Expiration Date: 4/14/2012
Renewal Date: 3/15/2012
Test Date: 2/25/2000

EMISSION UNIT DESCRIPTION: Concrete Batch Plant: Concrete Batch Plant Weigh Hopper w/ Truck Load Out controlled by a CP-LPR-6-S-FS dust collector

INSPECTION DATE: 1/21/11
INSPECTION COMPLIANCE STATUS (check [] only one box)
[X] In Compliance; [] Minor Non-Compliance; [] Significant Non-Compliance

PART I: General Review:

1. Permit File Review [X] Yes [] No
2. Introduction and Entry [X] Yes [] No
Comments: I met with Ray Ford, facility Superintendent, who provided me with the requested documents and answered my questions.
3. Is the Authorized Representative still Katherine R. Chumley? [X] Yes [] No
Comments:
4. Is the facility contact still David Lavender? [X] Yes [] No
Comments:
5. If the answer to 3 or 4 is "No", did the facility provide an administrative update within 30 days? [] Yes [X] No
[62-210.310(2)(d), F.A.C.]

PART II: TESTING REQUIREMENTS - Rule 62-296.414, F.A.C.
(check [] appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

Compliance Demonstration
1. [] New Facilities / [] New Process Equipment - (permitted pursuant to Rule 62-296.414(4)(a), F.A.C., Air General Permits)
Did this facility demonstrate initial compliance no later than 30 days after beginning operation? [] Yes [X] No
2. [X] Existing Facilities - (permitted pursuant to Rule 62-296.414(4)(a), F.A.C., Air General Permits)
In order to demonstrate annual compliance, was an annual visible emissions test conducted on each dust collector exhaust point within 365 days (annually thereafter) of the previous visible emissions compliance test? [X] Yes [] No
Test Reports
3. Do the submitted visible emission tests demonstrate compliance with the 5 percent opacity limit? [X] Yes [] No
The last visible emission test resulted in an opacity of 0% for the highest six minute average. [62-296.414(1) F.A.C.]
4. Was the department notified at least 15 days prior to the test? [62-297.310(4)(a)9. F.A.C.] [X] Yes [] No
5. Was the required test report filed with the department as soon as practical, but no later than 45 days after the test was completed? [62-297.310(8)(b)] [X] Yes [] No
6. Was the facility visible emissions test(s) conducted according to EPA Method 9? [62-297.401(9)(c), F.A.C.] [X] Yes [] No
7. During visible emissions tests of the silo dust collector exhaust points was the loading of the silo conducted at a rate that is representative of the normal silo loading rate, or at least at the minimum 25 tons per hour rate,

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- unless such rate is unachievable in practice? [62-296.414(3), F.A.C.] ----- Yes No
8. Are emissions from a weigh hopper (batcher) operation controlled by the silo dust collector? (If answer to this question is "Yes", then continue on to questions 8.a) and 8.b) below. If answer is "No" then skip to question 9.) ----- Yes No
- a) Was the batching operation in operation during the visible emissions test? [62-296.414(3)(c), F.A.C.] ----- Yes No
- b) During the visible emissions test, was the batching rate representative of the normal batching rate and duration? [62-296.414(3)(c), F.A.C.] ----- Yes No
9. If emissions from the weigh hopper (batcher) operation are controlled by a dust collector, which is separate from the silo dust collector, are the visible emissions tests of the weigh hopper (batcher) dust collector while batching at a rate that is representative of the normal batching rate and duration? [62-296.414(3)(d), F.A.C.] ----- Yes No
10. Was a visible emissions test(s) conducted by the inspector during this site visit according to EPA Method 9?----- Yes No
- a) The visible emission test resulted in an opacity of _____% for the highest six minute average.
- b) Did the test indicate the facility is operating in compliance with the 5% opacity standard? ----- Yes No

PART III: OPERATING/RECORDKEEPING REQUIREMENTS – Rule 62-210.310(5)(b), F.A.C.
(check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

1. Is this facility: 1) a stationary; 2) a relocatable; or does it have: 3) both, stationary and relocatable concrete batching and/or nonmetallic mineral processing plants? **(Please check only one box.)**
2. For any combination of stationary or relocatable concrete batching plants, located with other concrete batching plants or nonmetallic mineral processing plants:
- a) Are there any additional nonexempt units located at this facility? [62-210.310(5)(b)4.a., F.A.C.] ----- Yes No
- b) Is the total combined annual facility-wide fuel usage of all plants less than or equal to the fuel usages listed below: [62-210.310(5)(b)4.b., F.A.C.]----- Yes No
- 1) 275,000 gallons of diesel fuel – usage equals _____ gallons
- 2) 23,000 gallons of gasoline – usage equals _____ gallons
- 3) 44 million standard cubic feet on natural gas – usage equals _____ cubic feet
- 4) 1.3 million gallons of propane – usage equals _____ gallons
- 5) or an equivalent prorated amount if multiple fuels are used onsite – usage equals _____ % of all fuels
3. Does the owner/operator of the concrete batching plant submitting this registration maintain records to account for site-wide fuel consumption for each calendar month and each consecutive twelve (12) months, and are these records available for Department inspection for a period of at least five (5) years? [62-210.310(5)(b)4.d., F.A.C.] ----- Yes No
- Relocation Notification** - (Rule 61-210.310(5)(b)3.b., F.A.C.)
1. Is the relocatable concrete batching plant used to mix cement and soil for onsite soil augmentation or stabilization?—**(if your answer is YES, please proceed to 1. a) thru 1.b) below)** ----- Yes No
- a) Did the owner or operator notify the Department by telephone, e-mail, fax, or written communication at least one (1) business day prior to changing location?----- Yes No
- b) Did the owner or operator transmit a Facility Relocation Notification Form (DEP No. 62-210.900(6)) to the Department no later than five (5) business days following a relocation? ----- Yes No
- If your answer to number 1. above is NO, proceed to 2. below**
2. Did the owner or operator transmit a Facility Relocation Notification Form (DEP No. 62-210.900(6)) at least five (5) business days prior to relocation? ----- Yes No

PART IV: Unconfined Emissions - 62-296.414(2)
(check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

1. Does the owner /operator of the concrete batching plant take reasonable precautions to control unconfined emissions ----- Yes No
- Which of the following methods are used:
- a) management of roads, parking areas, stock piles, and yards, which shall include one or more of the following:
- 1) Paving and maintenance of roads, parking areas, stock piles, and yards? ----- Yes No
- 2) application of water or environmentally safe dust-suppressant chemicals when necessary to control emissions? ----- Yes No
- 3) removal of particulate matter from roads and other paved areas under control of the owner/operator to re-entrainment, and from building or work areas to reduce airborne particulate matter? ----- Yes No

PART IV: Unconfined Emissions - 62-296.414(2)

(check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

- 4) reduction of stock pile height, or installation of wind breaks to mitigate wind entrainment of particulate matter from stock piles? ----- Yes No
- b) use of spray bar, chute, or partial enclosure to mitigate emissions at the drop point to the truck? ----- Yes No

PART V: General Procedure Requirements and Conditions

(check appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

Administrative Changes:

- 1. Were there any changes in the name, address, or phone number of the facility or authorized representative not associated with a change in ownership or with a physical relocation of the facility or any emissions units or operations comprising the facility; or any other similar minor administrative change at the facility ----- Yes No
- 2. If yes, did the facility provide written notification within 30 days of the change? [62-210.310(2)(d), F.A.C.] ----- Yes No

Permit Effective Period – [62-210.310(3)(a), F.A.C.]

- 1. Is the general permit for this facility still within the 5 year effective period? ----- Yes No
- 2. Did the facility submit the new re-registration form at least 30 days prior to permit expiration? ----- Yes No

New or Modified Process Equipment or Change in Ownership

- 1. Since the last registration form submittal has there been [62-210.310 (2)(b)2]
 - a) installation of any new process equipment?----- Yes No
 - b) alterations to existing process equipment without replacement?----- Yes No
 - c) replacement of existing equipment substantially different than that noted on the most recent notification form?----- Yes No
 - d) Change in ownership----- Yes No
- If any of the answers to 1a) – 1d) is **Yes**, a new registration form and appropriate fee should have been submitted 30 days prior to the change.----- Yes No

Noncompliance Notice: - [62-210.310(3)(i), F.A.C.]

- 1. Did the facility have any instances where they were unable to comply with or will be unable to comply with any condition or limitation of the air general permit? ----- Yes No
If the answer is **Yes**, proceed to a) and b).
 - a) Did the owner or operator provide immediate notification to the Department? ----- Yes No
 - b) Did the notification include:
 - 1. A description of and cause of noncompliance?----- Yes No
- 2. The period of noncompliance, including dates and times; or if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance? ----- Yes No

PART VI: Comments

O&M Plan

The pollution control equipment shall be operated and maintained in accordance to the operation and maintenance (O&M) plan. The O&M plan shall include, but is not limited to:

- (1) Operating parameters of the pollution control device;
- (2) Time table for the routine maintenance of the pollution control device as specified by the manufacturer;
- (3) Time table for routine periodic observations of the pollution control device sufficient to ensure proper operation;
- (4) A list of the type and quantity of the required spare parts for the pollution control device which are stored on the premises of the permit applicant;
- (5) A record log which will indicate, at a minimum:
 - a. When maintenance and observations were performed;
 - b. What maintenance and observations were performed; and
 - c. Who performed said maintenance and observations.
 - d. Acceptable parameter ranges for each operational check.

[Pinellas County Code, Subsection 58-128]

Reviewed records for the months of Feb 3, 2010 – January 21, 2011

Comments:

The facility does not have an up-to-date O&M Plan, but they are using a record log that meets the requirements. The O&M Plan we have on file is very old and does not match the current existing emission units. Bill Froberg had informed Karen Chumley during an enforcement case (A09-007) for Florida Rock, Largo, that they should take this opportunity to update the O&M forms at all their Pinellas County facilities. However, Florida Rock did not provide AQ with an updated plan, documentation (i.e. manuals), or forms for the Tarpon Springs facility.

I informed Ray Ford that having an O&M Plan was a requirement and that we had been trying to get the updated plan from Ms. Chumley with no success. I requested that he contact her to inform her that we are still waiting for the documentation and this might be considered non-compliance. I also requested from him a copy of the blank forms used for the record logs to go along with the O&M Plan needed from Ms. Chumley. I gave him until Friday, Jan 28, 2011 to get me the requested documentation. Also, during our conversation concerning the Plan and the control devices, it appears we have the wrong control device for this Truck Load-Out unit in our records as well as in the state database. We have a C&W CP model listed but Mr. Ford believes it is a Vince Hagan model for which they have a manufacturer manual onsite. I suggested he verify this with Ms. Chumley.

Aside from the O&M Plan issue and the control device discrepancy, the facility appears to demonstrate compliance with their permit. The annual VE test is scheduled for February 23, 2011; the facility takes reasonable precautions to control unconfined emissions; there were no administrative changes, equipment changes, or instances of non-compliance to report.

After 3 weeks of correspondence with Ms. Chumley regarding the O&M Plan and control device clarification, the O&M Plan was submitted on 2/2/11, revised and re-submitted on 2/8/11 and later approved. Further, the facility must notify AQ and DEP in writing of the change in control device to update the records.

Exit Interview:

I informed Ray that we were still waiting for an up-to-date O&M Plan for the Tarpon Springs plant based on a conversation with Katherine Chumley regarding the O&M plan for another Florida Rock facility in 2009. After some discussion on the subject, I requested he contact Ms. Chumley to address the matter and I gave him until Friday, January 28, 2011 to get the Plan to me as well as blank forms of the maintenance log for each emission unit. Mr. Ford was very cooperative and agreeable to getting the requested documents. He was willing to complete the Plan himself but didn't want to go over Ms. Chumley's head on the matter.

Shannon Ransom

Inspector's Name

1/21/11

Date of Inspection

Inspector's Signature

~ 2/2012

Approximate Date of Next Inspection