

**Boiler 1**

Boiler Parameters:  
Average Steam Flow = 99,000 lb/hr  
Steam Temperature = 580 F  
Steam Pressure = 408 psi

Scrubber Parameters:  
Delta P = 5.1 in of water  
Water Flow = 154 gpm  
Pressure = 63 psi

**Boiler 5**

Boiler Parameters:  
Average Steam Flow = 138,000 lb/hr  
Steam Temperature = 596 F  
Steam Pressure = 404 psi

Scrubber Parameters:  
Delta P = 6.0 (North), 5.4 (South) in of water  
Water Flow = 322 (combined both) gpm  
Pressure = 50 psi

**Boiler 2**

Boiler Parameters:  
Average Steam Flow = 144,000 lb/hr  
Steam Temperature = 555 F  
Steam Pressure = 403 psi

Scrubber Parameters:  
Delta P = 7.3 in of water  
Water Flow = 154 gpm  
Pressure = 63 psi

**Boiler 8**

Boiler Parameters:  
Average Steam Flow = 238,000 lb/hr  
Steam Temperature = 587 F  
Steam Pressure = 404 psi

Scrubber Parameters:  
Delta P = 7.5 (North), 8.6 (South) in of water  
Water Flow = 162 (North), 155 (South) gpm  
Pressure = 53 psi

**Boiler 3**

Boiler Parameters:  
Average Steam Flow = 66,000 lb/hr  
Steam Temperature = 543 F  
Steam Pressure = 401 psi

Scrubber Parameters:  
Delta P = 5.7 in of water  
Water Flow = 132 gpm  
Pressure = 65 psi

**Other Comments:**

Boilers #1, #3, #4, #5 & #8 were operating using Bagasse Fuel only, but Boiler #2 was operating using Bagasse Fuel and Fuel Oil during the time of inspection.

The air compliance test was being conducted at Boiler #2.

The Scrubber parameters, including Delta P (in. of H<sub>2</sub>O) and Water Flow (GPM) for all the boilers were within the CAM plan requirements.

**Boiler 4**

Boiler Parameters:  
Average Steam Flow = 229,000 lb/hr  
Steam Temperature = 573 F  
Steam Pressure = 405 psi

Scrubber Parameters:  
Delta P = 6.3 (North), 5.5 (South) in of water  
Water Flow = 305 (combined both) gpm  
Pressure = 60 psi