

**Generation Fuel Use Report Rolling 12 Month**

<b>Swoope Plant Totals</b>		<b>Month</b>	<b>Smith Street Totals</b>	
<b>Gallons Used</b>	<b>12 Month Total</b>		<b>Gallons Used</b>	<b>12 Month Total</b>
1,201	55,156	Jan-00	4,065.4	158,797.1
786	54,838	Feb-00	2,526.7	159,264.4
130	54,451	Mar-00	539.6	159,137.3
0	39,911	Apr-00	1,754.2	128,371.4
16,677	55,775	May-00	33,656.0	153,714.1
13,386	67,627	Jun-00	21,495.0	168,002.1
19,137	68,543	Jul-00	36,785.0	159,808.0
12,524	72,061	Aug-00	24,855.0	157,891.8
6,034	76,830	Sep-00	14,800.0	170,713.7
1,353	71,734	Oct-00	5,443.0	147,822.5
1,649	73,383	Nov-00	4,714.0	152,229.5
5,420	78,297	Dec-00	13,700.0	164,333.9
7,490	84,586	Jan-01	8,797.0	169,065.5
0	83,800	Feb-01	2,980.0	169,518.8
0	83,670	Mar-01	772.0	169,751.2
715	84,385	Apr-01	4,241.0	172,238.0
0	67,708	May-01	3,296.0	141,878.0
0	54,322	Jun-01	2,616.0	122,999.0
477	35,662	Jul-01	1,297.0	87,511.0
976	24,114	Aug-01	5,917.6	68,573.6
0	18,080	Sep-01	710.0	54,483.6
0	16,727	Oct-01	1,402.0	50,442.6
0	15,078	Nov-01	110.0	45,838.6
0	9,658	Dec-01	540.0	32,678.6
1,883	4,051	Jan-02	2,883.0	26,764.6
0	4,051	Feb-02	598.0	24,382.6
0	4,051	Mar-02	666.0	24,276.6
9	3,345	Apr-02	2,683.0	22,718.6
0	3,345	May-02	4,296.0	23,718.6
481	3,826	Jun-02	299.0	21,401.6
423	3,772	Jul-02	55.0	20,159.6
0	2,796	Aug-02	201.0	14,443.0
178	2,974	Sep-02	3,438.0	17,171.0
0	2,974	Oct-02	6,926.0	22,695.0
232	3,206	Nov-02	171.0	22,756.0
152	3,358	Dec-02	458.0	22,674.0
2	1,477	Jan-03	3,242.0	23,033.0
0	1,477	Feb-03	1,678.0	24,113.0
3,429	4,906	Mar-03	6,061.0	29,508.0
0	4,897	Apr-03	1,488.0	28,313.0
1,448	6,345	May-03	1,627.0	25,644.0
345	6,209	Jun-03	126.0	25,471.0
4,141	9,927	Jul-03	2,331.0	27,747.0
0	9,927	Aug-03	389.0	27,935.0
		Sep-03		
<b>450,000</b>			<b>466,000</b>	
<b>1270003-003-AO</b>			<b>1270004-002-AO</b>	

**Field Street Generation Facility Operating Hours  
12 Month Rolling Total**

	Month	12 Mo. Total
Jun-00		
Jul-00		
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		
Jan-01	0.00	
Feb-01	4.00	
Mar-01	0.00	
Apr-01	10.00	
May-01	15.00	<b>29.0</b>
Jun-01	1.00	<b>30.0</b>
Jul-01	1.00	<b>31.0</b>
Aug-01	5.00	<b>36.0</b>
Sep-01	1.00	<b>37.0</b>
Oct-01	0.00	<b>37.0</b>
Nov-01	2.00	<b>39.0</b>
Dec-01	5.00	<b>44.0</b>
Jan-02	3.00	<b>47.0</b>
Feb-02	3.00	<b>46.0</b>
Mar-02	1.00	<b>47.0</b>
Apr-02	1.00	<b>38.0</b>
May-02	14.00	<b>37.0</b>
Jun-02	2.00	<b>38.0</b>
Jul-02	13.00	<b>50.0</b>
Aug-02	3.00	<b>48.0</b>
Sep-02	5.00	<b>52.0</b>
Oct-02	8.00	<b>60.0</b>
Nov-02	2.00	<b>60.0</b>
Dec-02	3.00	<b>58.0</b>
Jan-03	28.00	<b>83.0</b>
Feb-03	2.00	<b>82.0</b>
Mar-03	2.00	<b>83.0</b>
Apr-03	1.00	<b>83.0</b>
May-03	4.00	<b>73.0</b>
Jun-03	1.00	<b>72.0</b>
Jul-03	2.00	<b>61.0</b>
Aug-03	1.00	<b>59.0</b>
Sep-03		
Oct-03		
Nov-03		
Dec-03		
Jan-04		

7671	Date	# of Pages
UTH	From	MIKE HONSBERGER
DELCO OIL	Co.	MARATHON ASHLAND
Phone #	Phone #	813-248-6730
Fax # 386-734-5053	Fax #	813-247-2102

TIM BEYRLE

386-423-7103

INV. 219538



MARATHON ASHLAND PETROLEUM LLC

Louisiana Refining Division

Laboratory

P. O. Box AC Garyville, La 70051 (504) 535-2241

No. 2 Diesel Fuel Oil

Certificate of Analysis #

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AG47890

TK 300-1

MAP

3/3/03 2160

MARATHON ASHLAND LABORATORY DATA

PARAMETER	ASTM TEST METHOD	SPECIFICATIONS			TEST RESULTS
		HSD SOUTHEAST	HSD MIDWEST	LSD	
Product Sold As:				X	
API Gravity @ 60 °F	D-4052	30 min.	30 min.	30 min.	37.6
Sulfur, wt. %	D-4294	0.50 max.	0.50 max.	0.05 max.	0.0284
Flash, PMCC °F	D63-A	140 min.	125 min.	140 min.	151
Color	D-1500	2.5 max.	3.5 max.	2.5 max.	<0.5
Colonial Hazze Refrig. max. @ 77 °F		2 max.	2 max.	2 max.	1
Viscosity, cSt @ 40 °C (104 °F)	D-445	1.9 min./3.4 max.	1.8 min./4.1 max.	1.9 min./3.4 max.	2.692
Carbon Residue on 10% Bottoms	D-524	0.35	0.35	0.35	0.06
Corrosion	D-130	No. 1 max.	No. 1 max.	No. 1 max.	1A
Ash, wt. %	D-482	0.01 max.	0.02 typical	0.01 max.	<0.001
Calane Index	D-978	40 min.	40 min.	40 min.	52.2
Cloud Point, °F	D-5773	+14 max.	+10 max.	Midwest Southeast +10 max. +14 max.	-
Winter (10/1 - 2/28)		+20 max.	+20 max.	+20 max. +20 max.	11.7
Summer (3/1 - 9/30)		0 max.	-10 max.	Midwest Southeast -10 max. 0 max.	-
Pour Point, °F	D-5948	+10 max.	+10 max.	+10 max. +10 max.	-13
Winter (10/1 - 2/28)		540 min./640 max.	540 min./640 max.	540 min./640 max.	813
Summer (3/1 - 9/30)		690 max.	690 max.	690 max.	849
Distillation, °F	D-88	1.5 min./2.5 max.	1.5 min./2.5 max.	1.5 min./2.5 max.	-
80% Recovered		11.9 min.	11.9 min.	11.9 min.	-
Endpoint		60.0 min.	60.0 min.	60.0 min.	97.60
Red Dye Content, mg/l		60 min.	50 min.	60 min.	137
Pipeline					
Terminal					
Thermal Stability, % Reflectance	D6468				
Conductivity, picoseiarns @ 20 °F	D-2824				

This COA was prepared from analysis performed on a sample of product from the above specified tank, obtained at the specified date and time.

Exceptions:

Marathon Ashland Petroleum Final Approval: Howard Gaudet

Date: 3/5/03

\*\* TOTAL PAGE 01 \*\*

INV. 214464  
3/26/03

# AMERADA HESS CORPORATION

732-750-6000  
732-750-6745 (FAX)

1 HESS PLAZA  
WOODBIDGE, NJ 07095-0961

APRIL 16, 2003

Ms. Ruth Griffiths  
DELCO OIL  
927 South Clara Ave.  
Deland, FL 32720

FAX NO. (386) 734-5053

Dear Ms. Griffiths:

Listed below are the specifications on the L/S DYED DIESEL inventory at our Jacksonville Terminal on March 25, 2003:

### L/S DYED DIESEL

API GRAVITY	36.8
FLASH POINT	130
CLOUD POINT	9
POUR POINT	-25
SULFUR	.03
CETANE	44.8

If I can be of any further assistance, please do not hesitate to contact me.

Very truly yours,  
AMERADA HESS CORPORATION

*James T. Clifford*  
JAMES T. CLIFFORD  
Manager, Distributor Sales

JTC/ka

11-26/27

<u>TEST OR QUALITY</u>	<u>ASTM METHOD</u>	<u>PROPERTY RANGE</u>
Cetane Index	D-6191	42 min
Sulfur ppm	D-2622	0.047 max
Filtr. Perm. #	D-83	140 min (MW); 130 min (SE)
Viscosity @ 100° F, cSt	D-448	2.0 - 3.8
Winter Pour Point, °F	D-97	-15 max (MW); 0 max (SE)
Summer Pour Point, °F	D-97	+10 max (SE)
Winter Cloud Point, °F	D-2500	+8 max (MW); +15 max (SE)
Summer Cloud Point, °F	D-2500	+20 max (SE)
Gravity, API	D-287	10 min
Distribution, °F	D-56	
95% Recovered		540-640
50%		600 max (MW); 600 max (SE)
BTU/gallon (gross)		137,000-140,000
Convection, 3 Hrs. @ 173° F	D-130	1 max
Color	visual	red
Carbon Residue, Ramsbottom (10% Bottoms, wt%)	D-624	0.10 - 0.36
Water and Sediment, vol%	D-66	0.01 - 0.03
Ash, wt%	D-482	0.01 max
Storage Stability, mg/100gal	D-482	2.0 max (MW); 2.5 max (SE)

MW = Midwest Region; SE = Southeast Region

**ITS** Intertek Testing Services  
Caleb Brett

REPORT OF ANALYSIS

Vessel : Capo Mar  
 Port/Terminal : ST Services, Jacksonville, Florida  
 Our Ref :  
 Date Sampled : 07/05/02  
 Date Received : 07/08/02  
 Date Completed : 07/08/02  
 Sample Designated As : Low Sulfur Diesel Fuel  
 Drawn By : Personnel of Inspectorate  
 Representing : Shore Tank 10 after discharge  
 Lab Reference : JA02-07-036

TEST	METHOD	RESULT	UNITS
API GRAVITY	D1298	33.3	
FLASH POINT	D93A	158	"F
SULFUR	D4204	0.0439	WT %
CETANE INDEX	D876	45.3	
DISTILLATION, Received	D86		"F
IBP		371	
5%		412	
10%		433	
20%		459	
30%		480	
40%		500	
50%		519	
60%		542	
70%		584	
80%		592	
90%		630	
95%		684	
EP		678	
% REC		99.0	
% RES		1.0	
% LOSS		0	

*Caleb Brett*  
 ITS Caleb Brett  
 6401 Evergreen Avenue  
 Jacksonville, FL 32208

Notes  
 over  
 Note

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KINDERMORGAN

PAGE 03

JAN-17-2003 16:04 FROM:

TO:8132485063

P.8/9

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CHEVRON PRODUCTS COMPANY  
PASCAGOULA REFINERY  
PASCAGOULA, MISSISSIPPI

## LABORATORY TEST RESULTS

Product: CHEVRON LOW SULFUR DIESEL NO.2  
Date Sampled: 12-JAN-2003 14:55:00 Date Completed: 12-JAN-2003 16:22:00  
Source: 370 TANK Lot No.: CHLSD2-03-0007-74455

Test Name	Method	Results
API AVERAGE (API)	ASTM D-4052	30.7
GRAVITY, SPECIFIC, CALCULATED	ASTM D-4052	0.8724
COLOR, ASTM D-1500	ASTM D-1500	L1.5
APPEARANCE (CONDITION)	ASTM D-4176	B&C
VISUAL COLOR		PASS
CLOUD POINT (DEG F)	ASTM D-2500	+13
FLASH, PENSKY-MARTENS (DEG F)	ASTM D-93	170
SULFUR (PPM)	ASTM D-2622	400
CORROSION	ASTM D-130	1
INTERFACE RATING, ML CUFF (MILLILITERS)		<0.5
SEDIMENT AND WATER (VOL. %)	ASTM D-2709	<0.05
CETANE INDEX D-976 (INDEX)	ASTM D-976	43.6
VISCOSITY @40C (CS)	ASTM D-445	3.38
D-86 DISTILLATION		
INITIAL BOILING POINT (DEG F)	ASTM D-86	378
10% (DEG F)	ASTM D-86	461
50% (DEG F)	ASTM D-86	541
90% (DEG F)	ASTM D-86	624
END POINT (DEG F)	ASTM D-86	681
HYDROGEN SULFIDE (PPM)	PRM 18.14	0.0
FOUR POINT (DEG F)	ASTM D-97	-5
COLOR STABILITY FILTER REFLECT (PERCENT)	ASTM D-6468	98
CARBON RESIDUE, RAMSBOTTOM (WT%)	ASTM D-524	0.18
ASH CONTENT (WT%)	ASTM D-482	<0.001

## Company Representative

The data set forth in this Laboratory Test Report is an accurate statement of product qualities of the batch tendered to the receiving carrier. It is not and cannot be considered a Laboratory Test Report as being representative of the quality of the product downstream of the point where it would be commingled with other product or with part of another shipment in another connecting carrier.