Period	Boxes Processed	12 month Rolling Total
Jan-2010	3,363,427	16,139,243
Feb-2010	1,425,264	15,586,405
Mar-2010	1,710,723	15,598,788
Apr-2010	2,613,944	15,448,417
May-2010	1,833,697	15,287,660
Jun-2010	1,189,076	15,199,678
Jul-2010	-	15,199,678
Aug-2010	-	15,199,678
Sep-2010	-	15,199,678
Oct-2010	-	15,062,614
Nov-2010	226,838	14,790,992
Dec-2010	2,020,805	14,383,774
Jan-2011	3,332,179	14,352,526
Feb-2011	1,681,331	14,608,593
Mar-2011	1,587,989	14,485,859
Apr-2011	3,086,941	14,958,856
May-2011	2,182,584	15,307,743
Jun-2011	1,556,578	15,675,245
Jul-2011	33,759	15,709,004
Aug-2011	-	15,709,004
Sep-2011	-	15,709,004
Oct-2011	48,685	15,757,689
Nov-2011	989,480	16,520,331
Dec-2011	2,663,738	17,163,264
Jan-2012	2,661,379	16,492,464
Feb-2012	1,720,996	16,532,129
Mar-2012	2,345,647	17,289,787

	TONS					
Period	OIF	OIF OP - Outside peel	ODP	OPP	EQ1 - Compliance Indicator	% Recovered
2005	4,680	12	160	660	1,142.31	82.5%
2006	3,936	-	169	650	895.98	79.2%
2007	3,097	26	114	507	700.80	80.1%
2008	4,450	64	132	640	1,072.98	82.9%
2009	4,101	7	108	683	862.93	80.7%
2010	3,851	7	99	679	771.25	79.8%
2011	4,194.87	6	196	652	1,013.75	79.8%
2012						

Florida's Natural Growers
T70 Turbine / Waste Heat Boiler
Operational Log Sheet

Month: March
Year: 2012
Prepared By: Randy Towns

EU027

T 70

Day	Turbine Hours operated (hours)	Turbine Heat Rate Average (Mmbtu/hr)	Turbine Natural Gas Burned (cu. ft.)	Ambient Air Inlet Temperature *F	#5 Boiler Blowdown Daily Gallons	Turbine Exhaust Steam (kpph)	Turbine Kilowatt Hour (Kwh)
1	22	56	1,320,000	76	600	436,000	123,000
2	22	63	1,500,000	75	1,559	549,000	146,000
3	9	52	500,000	82	4,676	150,000	46,000
4	1	56	60,000	61	-	2,000	3,000
5	2	56	120,000	63	-	1,000	4,000
6	23	64	1,580,000	68	1,439	536,000	155,000
7	24	56	1,440,000	72	2,158	515,000	130,000
8	24	61	1,580,000	76	1,559	457,000	155,000
9	24	64	1,640,000	76	1,679	570,000	131,000
10	4	65	280,000	72	6,115	80,000	17,000
11	5	45	240,000	70	240	57,000	22,000
12	24	63	1,620,000	73	4,317	608,000	158,000
13	24	62	1,600,000	74	3,957	546,000	157,000
14	23	65	1,600,000	74	4,197	547,000	156,000
15	24	61	1,580,000	74	4,676	549,000	157,000
16	24	62	1,600,000	74	2,758	552,000	156,000
17	23	45	1,120,000	73	719	274,000	55,000
18	4	60	260,000	74	7,314	71,000	22,000
19	24	62	1,600,000	75	4,436	534,000	157,000
20	24	60	1,560,000	76	1,559	524,000	153,000
21	24	62	1,600,000	77	2,038	521,000	156,000
22	24	60	1,560,000	78	1,679	536,000	151,000
23	24	61	1,580,000	77	1,559	502,000	153,000
24	19	51	1,040,000	78	1,439	232,000	88,000
25	-	-	-	75	-	-	-
26	19	62	1,260,000	72	1,559	517,000	125,000
27	24	60	1,540,000	75	3,477	659,000	146,000
28	24	60	1,560,000	75	5,276	660,000	151,000
29	24	62	1,600,000	75	4,556	667,000	154,000
30	24	60	1,540,000	76	3,118	565,000	150,000
31	24	57	1,460,000	78	7,314	319,000	134,000
Total	584	1,772	37,540,000	74	85,971	12,736,000	3,511,000

NOTE: NUMBERS IN RED ARE ESTIMATED

Florida's Natural Growers
C50 Turbine / Waste Heat Boiler
Operational Log Sheet

Month: March
Year: 2012
Prepared By: Randy Towns

EU 012 C 50 EU 011 #4 boiler

Day	Turbine Hours operated (hours)	Boiler Burner Hours operated (hours)	Turbine Natural Gas Burned (cu. ft.)	Boiler Burner Natural Gas Burned (cu. ft.)	# 4 Boiler Gas Steam (kpph)	Turbine Exhaust Steam (kpph)	Turbine Kilowatt Hour (Kwh)	#4 Boiler Blowdown Gallons	Turbine Heat Rate Average (Mmbtu/hr)	Daily Gas Usage Total Therms
1	24	24	1,140,000	915,700	693,800	504,000	79,000	36	44	9,523
2	24	20	1,100,000	914,300	499,400	504,000	78,000	(360)	43	9,509
3	14	0	610,000	6,200	6,700	166,800	49,000	288	41	64
4	10	3	450,000	42,300	36,780	92,920	34,000	2,122	41	440
5	24	22	1,210,000	369,800	488,900	504,000	88,000	13,837	47	3,846
6	24	23	1,200,000	1,158,800	812,000	504,000	86,000	1,463	47	12,052
7	24	11	1,120,000	209,600	174,000	336,000	78,000	324	43	2,180
8	24	23	1,160,000	809,000	543,500	432,000	82,000	1,199	45	8,414
9	24	24	1,190,000	678,600	649,000	504,000	85,000	1,223	46	7,057
10	24	1	1,100,000	45,000	76,000	264,000	78,000	300	43	468
11	24	2	1,110,000	68,300	70,300	260,700	79,000	2,434	44	710
12	24	7	1,240,000	211,200	186,500	358,500	83,000	1,319	48	2,196
13	19	14	880,000	583,900	213,400	336,600	63,000	2,518	44	6,073
14	24	19	1,110,000	412,000	346,000	432,000	79,000	1,223	43	4,285
15	24	20	1,170,000	440,500	384,400	420,000	83,000	1,199	45	4,581
16	24	22	1,210,000	465,700	409,500	504,000	86,000	1,271	47	4,843
17	24	10	1,090,000	219,700	191,200	220,800	76,000	1,283	42	2,285
18	24	2	1,100,000	28,100	26,800	295,200	78,000	1,307	43	292
19	24	20	1,210,000	620,600	525,000	408,000	86,000	1,235	47	6,454
20	24	23	1,140,000	888,900	775,200	331,800	81,000	1,355	45	9,245
21	24	20	1,170,000	742,100	654,000	360,000	83,000	1,403	45	7,718
22	24	23	1,140,000	778,300	670,000	444,000	80,000	1,271	44	8,094
23	24	24	1,100,000	643,300	585,600	437,400	77,000	1,319	42	6,690
24	8	5	380,000	115,000	84,000	126,000	27,000	168	42	1,196
25	8	5	360,000	199,200	156,900	89,100	25,000	168	41	2,072
26	24	20	1,220,000	460,300	447,500	504,000	87,000	1,319	47	4,787
27	24	22	1,080,000	679,500	551,000	504,000	76,000	1,487	42	7,067
28	24	5	1,190,000	118,500	102,000	360,000	85,000	1,307	46	1,232
29	24	21	1,160,000	326,500	277,900	492,000	82,000	1,271	45	3,396
30	24	18	1,140,000	403,000	339,000	384,000	81,000	1,307	44	4,191
31	5	-	267,000	-	4	34,996	15,000	120	49	-
Total	664	452	31,747,000	13,553,900	10,976,284	11,114,816	2,249,000	46,715	1,375	140,961

NOTE: NUMBERS IN RED ARE ESTIMATES

Florida's Natural Growers
Citrus Peel Dryer No.1 EU007
Operational Log Sheet

March
2012
Prepared By: Randy Towns

Day	Total Hours operated (hours)	Hours Operated on oil (hours)	No. 6 Fuel Oil Burned (gallons)	Dryer Gas Usage Total (therm)	Hours Operated On Natural Gas (hours)	Natural Gas Burned (cu. ft.)	Pressed Wet Peel Processed (tons)	Dry Peel Produced (tons)
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

NOTE: NUMBERS IN RED ARE ESTIMATED

Florida's Natural Growers
Citrus Peel Dryer No 2 EU001
Operational Log Sheet

March
2012
Prepared By: Randy Towns

Day	Total Hours operated (hours)	Hours Operated on oil (hours)	No. 6 Fuel Oil Burned (gallons)	Dryer Gas Usage Total (therms)	Hours Operated On Natural Gas (hours)	Natural Gas Burned (cu. ft.)	Pressed Wet Peel Processed (tons)	Dry Peel Produced (tons)
1	19	0	0	12,513	19	1,203,130	1,026	342
2	24	0	0	18,811	24	1,808,750	1,296	432
3	5	0	0	2,761	5	265,500	270	90
4	0	0	0	0	0	0	0	0
5	9	0	0	3,822	9	367,486	486	162
6	24	0	0	18,393	24	1,768,560	1,296	432
7	6	0	0	2,944	6	283,070	324	108
8	24	0	0	18,921	24	1,819,320	1,296	432
9	24	0	0	17,882	24	1,719,460	1,296	432
10	6	0	0	3,600	6	346,110	324	108
11	0	0	0	0	0	0	0	0
12	24	0	0	13,363	24	1,284,950	1,296	432
13	23	0	0	18,874	23	1,814,790	1,242	414
14	24	0	0	18,460	24	1,775,030	1,296	432
15	24	0	0	18,088	24	1,739,260	1,296	432
16	24	0	0	18,842	24	1,811,770	1,296	432
17	4	0	0	3,266	4	314,060	216	72
18	2	0	0	744	2	71,520	108	36
19	24	0	0	19,272	24	1,853,100	1,296	432
20	24	0	0	19,125	24	1,838,950	1,296	432
21	24	0	0	18,424	24	1,771,570	1,296	432
22	24	0	0	19,238	24	1,849,840	1,296	432
23	24	0	0	18,487	24	1,777,580	1,296	432
24	5	0	0	2,658	5	255,560	270	90
25	0	0	0	0	0	0	0	0
26	24	0	0	17,479	24	1,680,670	1,296	432
27	19	0	0	15,099	19	1,451,820	1,026	342
28	15	0	0	11,128	15	1,070,000	810	270
29	24	0	0	18,042	24	1,734,850	1,296	432
30	24	0	0	20,207	24	1,943,000	1,296	432
31	4	0	0	3,141	4	302,000	216	72
Total	501	0	0	373,586	501	35,921,706	27,054	9,018

NOTE: NUMBERS IN RED ARE ESTIMATED

Florida's Natural Growers **March**
Citrus Peel Dryer No. 3 EU013 **2012**
Operational Log Sheet **Prepared By: Randy Towns**

Day	Total Hours operated (hours)	Hours Operated on oil (hours)	No. 6 Fuel Oil Burned (gallons)	Dryer Gas Usage Total (therms)	Hours Operated On Natural Gas (hours)	Natural Gas Burned (cu. ft.)	Pressed Wet Peel Processed (tons)	Dry Peel Produced (tons)
1	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-	-
9	22	-	-	15,148	22	1,456,540	1,122	374
10	-	-	-	-	-	-	-	-
11	-	-	-	-	-	-	-	-
12	-	-	-	-	-	-	-	-
13	-	-	-	-	-	-	-	-
14	14	-	-	10,961	14	1,053,970	714	238
15	4	-	-	3,460	4	332,740	204	68
16	13	-	-	9,560	13	919,230	663	221
17	3	-	-	2,745	3	263,940	153	51
18	-	-	-	-	-	-	-	-
19	-	-	-	-	-	-	-	-
20	-	-	-	-	-	-	-	-
21	-	-	-	-	-	-	-	-
22	15	-	-	10,932	15	1,051,160	765	255
23	24	-	-	15,864	24	1,525,420	1,224	408
24	5	-	-	3,333	5	320,440	255	85
25	-	-	-	-	-	-	-	-
26	5	-	-	4,371	5	420,330	255	85
27	19	-	-	15,207	19	1,462,180	969	323
28	-	-	-	-	-	-	-	-
29	16	-	-	12,908	16	1,241,150	816	272
30	-	-	-	-	-	-	-	-
31	-	-	-	-	-	-	-	-
Total	140	-	-	104,490	140	10,047,100	7,140	2,380

NOTE: NUMBERS IN RED ARE ESTIMATED

Florida's Natural Growers
Boiler No. 1 EU 017
Operational Log Sheet

March	
2012	
Randy Towns	

Day	Total Hours operated (hours)	Hours Operated on oil (hours)	No. 6 Fuel Oil Burned (gallons)	Boiler Gas Usage Total (therms)	Hours Operated On Natural Gas (hours)	Natural Gas Burned (cu. ft.)
1	10	-	-	1,040	10	100,000
2	-	-	-	-	-	-
3	-	-	-	-	-	-
4	10	-	-	1,976	10	190,000
5	-	-	-	-	-	-
6	0	-	-	62	0	6,000
7	1	-	-	62	1	6,000
8	15	-	-	2,735	15	263,000
9	-	-	-	-	-	-
10	-	-	-	-	-	-
11	-	-	-	-	-	-
12	0	-	-	10	0	1,000
13	-	-	-	-	-	-
14	-	-	-	-	-	-
15	-	-	-	-	-	-
16	-	-	-	-	-	-
17	-	-	-	-	-	-
18	-	-	-	-	-	-
19	-	-	-	-	-	-
20	-	-	-	-	-	-
21	-	-	-	-	-	-
22	-	-	-	-	-	-
23	-	-	-	-	-	-
24	8	-	-	915	8	88,000
25	12	-	-	1,664	12	160,000
26	-	-	-	-	-	-
27	-	-	-	-	-	-
28	-	-	-	-	-	-
29	-	-	-	-	-	-
30	-	-	-	-	-	-
31	4	-	-	728	4	70,000
Total	60	-	-	9,194	60	884,000

NOTE: NUMBERS IN RED ARE ESTIMATED

Florida's Natural Growers
Boiler No. 2 EU004
Operational Log Sheet

March
2012
Randy Towns

Day	Total Hours operated (hours)	Hours Operated on oil (hours)	No. 6 Fuel Oil Burned (gallons)	Boiler Gas Usage Total (therms)	Hours Operated On Natural Gas (hours)	Natural Gas Burned (cu. ft.)
1	-	-	-	-	-	-
2	-	-	-	-	-	-
3	-	-	-	-	-	-
4	-	-	-	-	-	-
5	-	-	-	-	-	-
6	0	-	-	21	0	2,000
7	-	-	-	-	-	-
8	1	-	-	104	1	10,000
9	-	-	-	-	-	-
10	-	-	-	-	-	-
11	-	-	-	-	-	-
12	1	-	-	156	1	15,000
13	5	-	-	2,132	5	205,000
14	-	-	-	-	-	-
15	-	-	-	-	-	-
16	-	-	-	-	-	-
17	-	-	-	-	-	-
18	-	-	-	-	-	-
19	-	-	-	-	-	-
20	-	-	-	-	-	-
21	-	-	-	-	-	-
22	-	-	-	-	-	-
23	0	-	-	36	0	3,500
24	-	-	-	-	-	-
25	-	-	-	-	-	-
26	-	-	-	-	-	-
27	-	-	-	-	-	-
28	-	-	-	-	-	-
29	-	-	-	-	-	-
30	-	-	-	-	-	-
31	-	-	-	-	-	-
Total	7	-	-	2,449	7	235,500

NOTE: NUMBERS IN RED ARE ESTIMATED

Florida's Natural Growers
Boiler No. 3
Operational Log Sheet

EU 003

March
2012
Randy Towns

Day	Total Hours operated (hours)	Hours Operated on oil (hours)	No. 6 Fuel Oil Burned (gallons)	Boiler Gas Usage Total (Therms)	Hours Operated On Natural Gas (hours)	Natural Gas Burned (cu. ft.)
1	-	-	-	-	-	-
2	-	-	-	-	-	-
3	-	-	-	-	-	-
4	-	-	-	-	-	-
5	-	-	-	-	-	-
6	-	-	-	-	-	-
7	-	-	-	-	-	-
8	-	-	-	-	-	-
9	-	-	-	-	-	-
10	-	-	-	-	-	-
11	-	-	-	-	-	-
12	-	-	-	-	-	-
13	-	-	-	-	-	-
14	-	-	-	-	-	-
15	-	-	-	-	-	-
16	-	-	-	-	-	-
17	-	-	-	-	-	-
18	-	-	-	-	-	-
19	-	-	-	-	-	-
20	-	-	-	-	-	-
21	-	-	-	-	-	-
22	2	-	-	385	2	37,000
23	-	-	-	-	-	-
24	-	-	-	-	-	-
25	-	-	-	-	-	-
26	-	-	-	-	-	-
27	-	-	-	-	-	-
28	-	-	-	-	-	-
29	-	-	-	-	-	-
30	-	-	-	-	-	-
31	-	-	-	-	-	-
Total	2	-	-	385	2	37,000

NOTE: NUMBERS IN RED ARE ESTIMATED

 ULG Reviewed Dec 2010

12-13-11 → 1st Load in clean tan

Marathon Petroleum Company LLC

Certificate of Analysis
Louisiana Refining Division

4663 West Airline Highway
Garyville, LA 70051
Phone No: (985) 535-2100
Fax No: (504) 535-7445
Date: 11/29/2010 12:55:17 PM

Product: No. 2 Diesel Fuel / Fuel Oil

Sample Description:		Sample Date:	11/28/2010 11:00:00 PM
Tank:	TK300-4	Date Analyses Completed:	11/29/2010 2:55:05 AM
Batch Number:	ULD100257	LIMS ID:	1546998
Vessel:			

Test Method	Property	Result	Units	Lower Limit	Upper Limit
D4176	Workmanship	Passed		Passed	Passed
D4176	Visual Particulates	1			2
D6304	Moisture[4]	24	ppm		
Physical Properties					
D4052	API Gravity	38.1	°API @ 60°F	30.0	
D445	Viscosity @ 104°F(40°C)	2.4	cSt	1.9	3.4
D93A	Flash Point	145	°F	140	
D130	Copper Strip Corrosion	1a			1b
TM0172 86	NACE Corrosion[3] - Note: This statistical result was dated 11/26/2010	A		B+	
D6468	Thermal Stability (90 minute aging)[3] - Note: This statistical result was dated 11/22/2010	97.9	%	80.0	
D6045	ASTM Color	1.0			2.5
D4176	Colonial Haze Rating	1			2
D2624	Conductivity @ 40°F[2]	35	ps/m	25	
D482	Ash[3] - Note: This statistical result was dated 11/22/2010	<0.001	wt. %		0.010
Chemical Analyses					
D5453	Sulfur	9	ppm		11
D5453	Sulfur, Top	9	ppm		11
D5453	Sulfur, Mid	9	ppm		11
D5453	Sulfur, Btm	9	ppm		11
D4952	Doctor Test	NEG			
D524	Carbon Residue, 10% Bottoms	0.06	wt. %		0.35
D976	Cetane Index (2 var)	50.0		40.0	
Distillation					
D86 Predicted	90%	615	°F	540	640
D86 Predicted	FBP	675	°F		690
Cold Flow Properties					
D5773	Cloud Point	10	°F		15
D5949	Pour Point	-4	°F		0
Combustion Properties					
D4737A	Cetane Calc. (4 var) LSD	50.5		40.0	

EPA < 0.1% S
LSD

[2] Conductivity requirement is met by treating with an additive that is approved for use in jet fuel
[3] Property is determined on a statistical basis of 1 in every 10 samples
[4] KF water and visual particulate scale can be substituted for BS&W (ASTM D2709)

Batch(es):ULD100257/B_8942_1

Reviewed By:
CABOT LEE CORSO
FOREMAN LABORATORY
LOUISIANA REFLABORATORY
985-535-7288

COA Prepared By:
MICHAEL KYLE MCCANTS
CHEMIST REFINING
LOUISIANA REFLABORATORY
985-535-7270

Cabot Corso Mc McCants

Annual Operating Report Data
Feedmill

2011 Annual Operating Report Data: (Feedmill)

2011

	#1 Dryer			#2 Dryer			#3 Dryer			#1 Dryer		#2 Dryer		#3 Dryer	
Month	Hours	Days	Tons	Hours	Days	Tons	Hours	Days	Tons	Gas ft/cu	Oil Gals.	Gas ft/cu	Oil Gals.	Gas ft/cu	Oil Gals.
January	184	16	815	637	30	7238	211	15	1987	6,755,418	0	51,635,650	0	14,540,710	0
Febuary	127	12	615	317	19	5243	125	10	2007	4,744,240	0	24,418,699	0	8,625,676	0
March	156	13	600	359	23	4030	12	2	215	6,313,695	0	28,589,796	0	716,990	0
April	281	20	1,520	569	29	7675	33	3	460	11,638,013	0	46,804,899	0	2,052,550	0
May	193	14	1,420	385	26	7695	77	5	1085	7,229,424	0	29,899,540	0	5,969,010	0
June	192	17	1,225	317	21	3860	58	4	770	7,563,416	1	23,702,960	59	3,689,320	0
July	5	1	150	11	1	705	0	0	0	158,830	0	800,174	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	2	1	0	1	1	0	0	0	60,000	0	30,000	0
November	18	2	100	204	17	2158	70	5	1707	466,060	0	14,303,367	0	4,890,600	0
December	111	10	545	469	25	5974	142	10	856	3,577,150	0	34,585,446	0	9,977,370	0

Numbers are formulated

Totals:Annually	1267	105	6,990	3,270.00	192	44,578	729.00	55	9,087	48,446,246	1	254,800,531	59	50,492,226	0
	Weeks-52			Weeks-52			Weeks-52						DRY	TONS		GAS	
	Avg.Hrs/Day			Avg.day/Week			Total Hrs/YR.			Avg.Sulfur%	Oil Total	Gas Total	Thru-put Ton	Ton/Hour	Limit	MMBTU	LIMIT
#1 Dryer	12.07			2.02			1,267.00			<.1	1	48,446,246	6,990	5.52	13.00	40.15	50
#2 Dryer	17.03			3.69			3,270.00			<.1	59	254,800,531	44,578	13.63	26.00	81.82	100
#3 Dryer	13.25			1.06			729.00			<.1	0	50,492,226	9,087	12.47	26.00	72.73	100
												353,739,003	60,655				

EPA SULFUR LIMIT IS <.1 by wieght of content

Bottorf by Feb.28th

Annual Operating Report Data
Turbine Boilers

2011 Annual Operating Report Data for Center #'s 7901,7902 & 7903.

Month:	#1 Boiler					#2 Boiler					# 3 Boiler					Waste Heat (#4) Boiler				Gas Turbine C50					Gas Turbine T70					Ambient
2011	Hours	Days	Weeks	Gas ft/cu	Oil gals.	Hours	Days	Weeks	Gas ft/cu	Oil gals.	Hours	Days	Weeks	Gas ft/cu	Oil gals.	Hours	Days	Weeks	Gas ft/cu.	Hours	Days	Weeks	Gas ft/cu.	KWH	Hours	Days	Weeks	Gas ft/cu.	Kwh	Temperature
January	11.00	4	4	266,450	-	4.00	2	4	94,000	-	1	1	4	7,000	-	556.00	30	4	14,347,700	680	31	4	34,610,000	2,455,000	743	31	4	48,290,000	4,458,000	61
February	71.00	8	4	1,116,810	-	1.00	1	4	7,000	-	0	0	4	0	-	404.00	27	4	10,310,900	592	28	4	29,010,000	2,100,000	640	28	4	38,960,000	3,386,000	67
March	24.00	5	5	350,700	-	3.00	2	5	28,000	-	1	1	5	1,000	-	412.00	30	5	13,824,250	721	31	5	31,820,000	2,203,000	744	31	5	44,500,000	3,952,000	67
April	23.00	7	4	387,400	-	4.00	2	4	126,300	-	4	1	4	108,500	-	508.00	29	4	13,209,500	631	30	4	30,130,000	2,102,000	668	30	4	41,740,000	3,680,000	78
May	97.00	9	5	1,464,000	-	5.00	2	5	155,000	-	3	2	5	63,000	-	449.00	28	5	10,625,900	631	31	5	29,790,000	2,072,000	476	25	5	29,160,000	2,497,000	80
June	56.00	6	4	1,040,000	-	10.00	2	4	264,250	-	18	2	4	635,000	-	516.00	29	4	15,078,950	640	29	4	29,850,000	2,095,000	178	9	4	9,800,000	845,000	83
July	37.00	6	4	500,400	-	1.00	1	4	13,000	-	1	1	4	10,000	-	345.00	23	4	4,982,300	568	28	4	25,969,200	1,778,000	160	10	4	8,940,000	791,000	84
August	136.00	10	5	2,716,550	-	1.00	1	5	21,500	-	11	2	5	221,000	-	41.00	18	5	1,623,500	503	23	5	22,598,400	1,535,000	570	27	5	34,260,200	3,112,000	85
September	62.00	11	4	990,100	-	1.00	1	4	1,000		1	1	4	7,000	-	42.00	24	4	892,000	587	29	4	25,160,600	1,670,000	564	27	4	32,900,342	2,793,000	82
October	26.00	6	4	434,000	-	1.00	1	4	2,000	-	1	1	4	8,000	-	122.00	28	4	2,178,400	703	31	4	29,761,700	2,012,000	536	25	4	30,296,900	2,447,000	73
November	10.00	7	5	135,300	-	1.00	1	5	7,000	-	0	0	5	0		341.00	27	5	6,663,000	663	28	5	29,290,000	2,061,000	551	26	5	32,640,000	2,905,000	69
December	230.00	16	4	2,843,000	-	2.00	2	4	35,000	-	1	1	4	7,000	-	496.00	30	4	12,595,250	672	31	4	33,459,018	2,355,000	394	18	4	25,860,000	2,397,000	65

All numbers below are formulated.

	#1 Boiler					#2 Boiler					# 3 Boiler					Waste Heat (#4) Boiler				Gas Turbine					Gas Turbine					Avg.Ambient
	Hours	Days	Weeks	Gas ft/cu	Oil gals.	Hours	Days	Weeks	Gas ft/cu	Oil gals.	Hours	Days	Weeks	Gas ft/cu	Oil gals.	Hours	Days	Weeks	Gas ft/cu.	Hours	Days	Weeks	Gas ft/cu.	Kwh	Hours	Days	Weeks	Gas ft/cu.	Kwh	Temperature
Yearly Totals	783.00	95	52	12,246,710	0.00	34	18	52	754,050	0.00	42.00	13	52	1,067,500	0.00	4,125	323	52	106,321,650	7,603.00	350	52	348,509,900	24,195,000	6,224.00	287	52	377,347,442	33,272,000	75

Numbers below to be added to actual report sent to Bottorf.

	Hrs/Day	Day/Week	Total Hrs/Year	Sulfur %	Oil Burned	Gas Burned
#1 Boiler	8.24	1.83	783.00	<.1	0.00	12,246,710
#2 Boiler	1.89	0.35	34.00	<.1	0.00	754,050
#3 Boiler	3.23	0.25	42.00	<.1	0.00	1,067,500
#4 Boiler	12.77	6.21	4,125.00	N/A	N/A	106,321,650
Turbine C50	21.72	6.73	7,603.00	N/A	N/A	348,509,900
Turbine T70	21.69	5.52	6,224.00	N/A	N/A	377,347,442

MMBTU	Limits
16.188	36
22.954	86
26.31	85
26.68	91
42.721	Temp.Chart
56.505	Temp.Chart

12675.3449 76052.1
780.44175 4682.65
1104.8625 6629.18
110042.908 660257 747621.3411

Average yearly temperature
74.5

57,467,000

EPA SULFUR LIMIT IS < .1 by weight content for fuels in boilers etc..
Last fuel delivery after tank cleaning Dec.2010 was 9 ppm Sulfur Content

C50	T70		
3574	6000	3395	5785
3128	5305		
3055	5312		
3331	5509		
3284	5246		
3257.8125	4747.191	3147	5050
3130.2817	4943.75		
2844.9744	**4952.128**		
2862.0	4565.3		
3108.5973	5272.232		
3501.4881	6043.756		