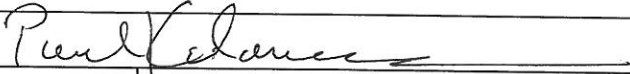


FACILITY INFORMATION

Facility Name: South Florida Water Management Dist. Pump Station S-5A			
ARMS ID No.: 099-0349	Air Permit No.: 0990349-006-AV	Expiration Date: 8/11/2013	
Facility Contact: Jeffrey Smith	Phone: 561-682-2516 Cell: 561-248-2451	Title: Infrastructure Management Section (Env. Manager)	

INSPECTION SUMMARY

Inspection Date: 01/18/2012 Last Inspection was 01/12/2011	Inspector: Paul Kalamaras																																					
Report Date:	Signature: 																																					
Inspection Type: Annual Inspection	Inspection Subtype: INS2																																					
Compliance Status; IN	ARMS Updated:	Approval/Date:																																				
<p>Facility Overview:</p> <p>Any Operating at Time of the Inspection?</p> <p>Pump #1, #2, #3, #4, #5, #6</p> <p>Facility Wide Conditions:</p> <table border="0"> <thead> <tr> <th></th> <th>In</th> <th>MNC</th> <th>SNC</th> <th>NA</th> </tr> </thead> <tbody> <tr> <td>1. Are pollutant emission standard for objectionable odor met? Conditions:</td> <td>Y</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2. Are requirements to prevent unconfined particulate matter properly maintained and visible standard met? Conditions:</td> <td>Y</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3. Are conditions for unregulated emissions units and activities met? Conditions:</td> <td>Y</td> <td></td> <td></td> <td></td> </tr> <tr> <td>4. Are conditions for insignificant emission units and activities listed? Condition:</td> <td>Y</td> <td></td> <td></td> <td></td> </tr> <tr> <td>5. Are general pollutant emission standard for VOC's met? Conditions:</td> <td>Y</td> <td></td> <td></td> <td></td> </tr> <tr> <td>6. Are general pollutant emission limiting standard for organic solvent met? Condition:</td> <td>Y</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					In	MNC	SNC	NA	1. Are pollutant emission standard for objectionable odor met? Conditions:	Y				2. Are requirements to prevent unconfined particulate matter properly maintained and visible standard met? Conditions:	Y				3. Are conditions for unregulated emissions units and activities met? Conditions:	Y				4. Are conditions for insignificant emission units and activities listed? Condition:	Y				5. Are general pollutant emission standard for VOC's met? Conditions:	Y				6. Are general pollutant emission limiting standard for organic solvent met? Condition:	Y			
	In	MNC	SNC	NA																																		
1. Are pollutant emission standard for objectionable odor met? Conditions:	Y																																					
2. Are requirements to prevent unconfined particulate matter properly maintained and visible standard met? Conditions:	Y																																					
3. Are conditions for unregulated emissions units and activities met? Conditions:	Y																																					
4. Are conditions for insignificant emission units and activities listed? Condition:	Y																																					
5. Are general pollutant emission standard for VOC's met? Conditions:	Y																																					
6. Are general pollutant emission limiting standard for organic solvent met? Condition:	Y																																					

EU ID No.	STATUS	Brief Description
001	Regulated	<p>Six 1600 horsepower (hp) Fairbanks-Morse diesel engine/pump combinations. <i>These six diesel engine can operate on a mixture of natural gas (approximately 80 %*) and low sulfur distillate oil (approximately 20 %*) or entirely on low-sulfur distillate oil (0.05% S). During low-sulfur fuel curtailment episodes, the engines can also operate on standard No. 2 distillate (0.5% S).</i></p> <p>This unit also contains two 535 hp diesel engines powering two Cummins emergency electrical generators. <i>The emergency generators are capable of combusting distillate oil only.</i></p>
002	Unregulated	Volatile Organic Liquid Storage Tanks – Four 25,000 gallon aboveground storage tanks.

EMISSION UNIT INSPECTION DETAILS

EU No.	Compliance IN MNC SNC	Inspection Observations and Comments																																																												
EU001	Regulated	<p>Six - 1600hp engine/pump combinations Two - 535hp diesel engines powering two emergency generators. <i>-burning natural gas & or No.2 distillate fuel</i></p>																																																												
EU002	Unregulated	<p>Four – 25,000 gals. Aboveground VOC Storage Tanks</p> <p>Jan 2011 to Dec 2011 (Yearly)</p> <p>Fuel Usage for last 12 months 133208 gals ~ 75 gals/hr</p> <p>Hours of Operation for 6 Engines Limit = 8760 hours/yr 133208/75 =1776 hrs /yr.</p> <p>(133208 gals x 137770btu/gals) /1 x10^6 = 18352 mmbtu per 365 days mmbtu per 365 days Limit= 155880</p> <p>Fuel Slips Examined to verify ULSF was delivered at the facility.</p> <table border="1"> <thead> <tr> <th>Date</th> <th>Gals Delivered (Fuel Slips)</th> <th>Sulfur Content (ppm)</th> <th>Month Fuel Usage</th> <th>Fuel Usage Gallons</th> </tr> </thead> <tbody> <tr><td>11/08/2011</td><td>7429</td><td>15</td><td></td><td></td></tr> <tr><td>11/08/2011</td><td>7430</td><td>15</td><td></td><td></td></tr> <tr><td>11/12/2011</td><td>7432</td><td>15</td><td></td><td></td></tr> <tr><td>11/02/2011</td><td>7434</td><td>15</td><td></td><td></td></tr> <tr><td>10/20/2011</td><td>7444</td><td>15</td><td></td><td></td></tr> <tr><td>10/20/2011</td><td>7419</td><td>15</td><td></td><td></td></tr> <tr><td>09/13/2011</td><td>7391</td><td>15</td><td></td><td></td></tr> <tr><td>08/03/2011</td><td>7391</td><td>15</td><td></td><td></td></tr> <tr><td>07/12/2011</td><td>7397</td><td>15</td><td></td><td></td></tr> <tr><td>06/02/2011</td><td>7422</td><td>15</td><td></td><td></td></tr> <tr> <td></td> <td>Fuel delivered to facility is consistent for every delivery</td> <td></td> <td>Total Fuel Consumed 2011 Looking at log sheet</td> <td>133208</td> </tr> </tbody> </table> <p>Comments: Coming back from lunch @1:50pm and S6 Pump Station Inspection noticed that Pump Engine #5 was running did a quick spot check on the VE coming out and it was barely 5% (more like 0 to 5%). Acquired Info on following pump engines. Serial Nos. for Eng#1, 968030, Eng.#2, 967932, Eng.#3, 967911#4, 967940, Eng#5, 968000 and Eng#6, 957952.</p>	Date	Gals Delivered (Fuel Slips)	Sulfur Content (ppm)	Month Fuel Usage	Fuel Usage Gallons	11/08/2011	7429	15			11/08/2011	7430	15			11/12/2011	7432	15			11/02/2011	7434	15			10/20/2011	7444	15			10/20/2011	7419	15			09/13/2011	7391	15			08/03/2011	7391	15			07/12/2011	7397	15			06/02/2011	7422	15				Fuel delivered to facility is consistent for every delivery		Total Fuel Consumed 2011 Looking at log sheet	133208
Date	Gals Delivered (Fuel Slips)	Sulfur Content (ppm)	Month Fuel Usage	Fuel Usage Gallons																																																										
11/08/2011	7429	15																																																												
11/08/2011	7430	15																																																												
11/12/2011	7432	15																																																												
11/02/2011	7434	15																																																												
10/20/2011	7444	15																																																												
10/20/2011	7419	15																																																												
09/13/2011	7391	15																																																												
08/03/2011	7391	15																																																												
07/12/2011	7397	15																																																												
06/02/2011	7422	15																																																												
	Fuel delivered to facility is consistent for every delivery		Total Fuel Consumed 2011 Looking at log sheet	133208																																																										

REMIT TO:
 5131 Recker Highway
 Winter Haven, FL 33880-1250
 Tel: 863-965-8788
 Fax: 863-967-6235



1281 South Main St.
 Belle Glade, FL 33430-6360
 Tel: 561-996-6746
 Fax: 561-992-4391
 FEIN: 65-1158761

ORDER #: 0011245
ORDER DATE: 11/7/2011
SHIP DATE: 11/8/2011
EARLIEST: 7 AM
LATEST: 2 PM

PETROLEUM
 DEPENDABLE ENERGY SOLUTIONS



CSR: THM
SALES REP: LEIF LUNDE (LUBES)
DEP FACILITY:

SOLD TO: 0190330
 SOUTH FLORIDA WATER MANAGEMENT
 P O BOX 24680
 JERRY
 WEST PALM BEACH, FL 33416

SHIP TO: 0S5A
 SFWM-PUMP S-5A
 20 MILE BEND, SR 80
 * OP .02 PUMP STATION S-5A
 LOXAHATCHEE, FL
 561-686-8800

DELIVERY TICKET

CUSTOMER P.O. 4500063683	ORDERED BY: JAVIER/561-791-4100X4108	TRUCK STARFLEETNFS	DRIVER	TERMS NET 20 DAYS
-----------------------------	---	-----------------------	--------	----------------------

WHSE	ITEM	UNIT	PRODUCT DESCRIPTION	ORDERED	SHIPPED	PRICE	AMOUNT
100	228	GAL	DYED ULS DIESEL * RED * (15ppm sulfur) UN1993 Fuel Oil 3, PG III E.R. Guide 128, Dyed Diesel Fuel Non-Taxable Use Only, Penalty for Taxable Use	7,500.00	7429		

IN CASE OF EMERGENCY CALL PERS 1-800--633-8253 DAY OR NIGHT

IMPORTANT-READ CAREFULLY BEFORE RECEIVING DELIVERY

Customer is responsible for the following Verify that the type and quantity of products specified and delivered herein are correct Provide supervision to our drivers with each delivery, or post written instructions as to how and where to off-load all products. Tanks must be properly registered and capable of holding the entire quantity ordered Tanks must be clearly marked and tank gauges must be in working order. Incorrect products and product shortages must be reported within 24 hours, and before any product is consumed Seller/Carrier will assume no liability for incorrect product that is consumed, for overfills, cross drops, spills, or product or ground contamination, which are a direct result of Customer's failure to take the above precautions

In the event of default or failure to make full payment under this invoice the buyer agrees to pay late payment charges computed as follows On accounts with balances beyond the invoice due date of less than \$00,000, 1.5% per month (18% per annum). On accounts with balances beyond the invoice due date of \$00,000 or greater, 2% per month (24% per annum). Buyer further agrees to pay any collection costs or attorney fees, regardless of whether a lawsuit is actually filed, including costs and fees incurred on appeal, if incurred in the collection of this invoice

SF #3
 ACKNOWLEDGED & RECEIVED BY (SIGNATURE)

PRINTED NAME OF AUTHORIZED SIGNER

11-08-11
 DATE RECEIVED

Printed 11/07 1:50 pm Pulled by: _____ Check Out: _____ Check In: _____

Marathon Petroleum Company LP

LOADING TICKET / BILL OF LADING

1501 SE 10TH ST. FT LAUDERDALE, FLORIDA 33305
 Bill Number : 348858 REV: 0
 Order Entry : 11/08/2011 09:30:21 Last Order #6043
 Start Load : 11/08/2011 09:55:00
 End Load : 11/08/2011 10:02:49
 SOLID NUMBER : 2011-11-08
 Company Registration Number : 4268

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of all charges.

SIGNATURE OF CONSIGNOR:

Marathon Petroleum Company LP

OLD TO:
 304975 : SSI LUBRICANTS LLC
 Customer Account Number : 230497500101000
 Supplier : MSC Wholesale (Unbranded) No 2

SHIP TO:
 304975 : SSI LUBRICANTS LLC
 VARIOUS
 FL
 F.O. Number :
 Requisition : DEST :101

RECEIVED BY:
 1094 : STABLEST INC.
 MAC Code : 2499
 Trailer : 221

This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Received subject to tariffs and/or contracts in effect on the date of issuance thereof.

Not a bill of lading when moved in a vehicle operated by the shipper or owner of product but merely a receipt for product on behalf of loader.

X  :DRIVER

HAZARD INFORMATION

Shipping Name: 304975 Fuel oil, 2, TS III Gallons: 7502
 Total Quantity in Cargo Tank: 7502

24 HOUR EMERGENCY PHONE NUMBER 1-877-627-5463

FINISHED PRODUCTS

PRODUCT NUMBER CODE	DESCRIPTION	GROSS	NET	SEE NOTES BELOW
827 827	#2 MW15 DIESEL DYED	7502	7439	H.S.B

PRODUCTS BY COMPONENT

FINISHED PRODUCT IMPACT & CODE	COMPONENTS CODE & DESCRIPTION	GROSS	NET	TEMP	GRAV	TANK	TARGET PERCENT
1 827	804 #2 MW15 DIESEL DYED DA1 RED DYE DA9 Lubricity 4142M	3000	2970	81.0	37.8	35-1	100.0
2 827	804 #2 MW15 DIESEL DYED DA1 RED DYE DA9 Lubricity 4142M	1001	991	80.8	37.9	35-1	100.0
4 827	804 #2 MW15 DIESEL DYED DA1 RED DYE DA9 Lubricity 4142M	1001	991	80.7	37.9	35-1	100.0
5 827	804 #2 MW15 DIESEL DYED DA1 RED DYE DA9 Lubricity 4142M	2500	2477	79.2	37.7	35-9	100.0

NOTES

PA Facility Registration Number: 81128
 NOT INTENDED FOR USE IN R15

Additional Referenced Notes Located on Back

Refer to back of OSHA label information. Refer to Material Safety Sheet (available on request) for important health and safety information.

Receipt is acknowledged of the above merchandise in good conditions and in the quantities indicated.

X

:CONSIGNEE



**Marathon
Petroleum Company LLC**

Certificate of Analysis
Louisiana Refining Division

4663 West Airline Highway
Garyville, LA 70051
Phone No: (985) 535-2100
Fax No: (504) 535-7445
Date: 11/4/2011 7:59:07 AM

Product: No. 2 Diesel Fuel / Fuel Oil

Sample Description:

Tank: TK300-7
Batch Number: ULD110257
Vessel: PELICAN STATE-28 TR-233-11

Sample Date:

11/1/2011 3:40:00 PM
Date Analyses Completed: 11/1/2011 7:57:36 PM
LIMS ID: 1698831

Test Method	Property	Result	Units	Lower Limit	Upper Limit
D4176	Workmanship	Passed		Passed	Passed
D4176	Visual Particulates	1			2
D6304	Moisture ⁴	29	ppm		
Physical Properties					
D4052	API Gravity	38.6	*API @ 60°F	30.0	
D445	Viscosity @ 104°F(40°C)	2.3	cSt	1.9	3.4
D93A	Flash Point	150	°F	140	
D130	Copper Strip Corrosion	1a			1b
TM0172-86	NACE Corrosion ⁵	A		B+	
D6468	Thermal Stability (90 minute aging) ³	99	%	80	
D6045	ASTM Color	1.0			2.5
D4176	Colonial Haze Rating	1			2
D2624	Conductivity ²	71	ps/m		250
D482	Ash ³	<0.001	wt. %		0.01
Chemical Analyses					
D5453	Sulfur	9	ppm		10
D524	Carbon Residue, 10% Bottoms ³ - Note: This statistical result was dated 10/22/2011	0.04	wt. %		0.35
D976	Cetane Index (2 var)	50		40	
Distillation					
D86 Predicted	90%	615	°F	540	640
D86 Predicted	FBP	673	°F		690
Cold Flow Properties					
D5773	Cloud Point	9	°F		15
D5949	Pour Point	-8	°F		0
Combustion Properties					
D4737A	Cetane Calc. (4 var) LSD	50.8		40.0	

² Conductivity requirement is met by treating with an additive that is approved for use in jet fuel and is tested at 70 deg F.

³ Property is determined on a statistical basis of 1 in every 10 samples.

⁴ KF water and visual particulate scale can be substituted for BS&W (ASTM D2709)

⁵ Property is determined on a statistical basis of 1 in every 5 samples.

Batch(es): ULD110257/B_8942_1

Reviewed By:
NICHOLAS DAVID WAGUESPACK
CHEMIST REFINING ADV
LOUISIANA REF-LABORATORY
985-535 7284

COA Prepared By:
KRISSEY ST. PIERRE LOUQUE
ASSISTANT ADMINISTRATIVE ADV
LOUISIANA REF-PROD CONTROL
985-535-2241 6690

Nicholas David Waguespack

Signed

Signed

11245
06-122

South Florida Water Management District
Fuel Consumption
Calendar Year 2011

Station	S-6	S-5A
Units	GAL	GAL
Jan	3658	13033
Feb	391	498
Mar	7989	10867
Apr	749	6685
May	1703	8473
Jun	426	3862
Jul	15543	24558
Aug	9856	8344
Sep	17920	14305
Oct	10651	27878
Nov	6247	12061
Dec	3380	2644
Totals	78513	133208