

USDA-RUS  <b>OPERATING REPORT - INTERNAL COMBUSTION PLANT</b>	This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and is not confidential. BORROWER DESIGNATION  PLANT <div style="font-size: large; text-align: center;">C.A.R.G.F. / MGP</div>	RUS USE ONLY
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-3.	YEAR ENDING <div style="font-size: large;">NOVEMBER 2010</div>	

SECTION A. STATEMENT OF OPERATIONS												
LINE NO.	UNIT NO. (a)	SIZE (kw) (b)	FUEL CONSUMPTION				OPERATING HOURS THIS YEAR				GROSS GENERATION (MWh) (l)	BTU PER kWh (j)
			THIS MONTH OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	LUBE OIL OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE Scheduled (i) Unsched. (j)			
1.	1	2-000	0		0		39.1	7976.9			86.8	
2.	2	2-000	0.1		0		41.4	7974.6			87.6	
3.	3	3-000	0		0		27.3	7788.7			62.4	
4.	4	3-000	0		0		10.4	8005.6			23.7	
5.	PAGE 2	15-160	0		0		113.4	31950.6			354.1	
6.	TOTAL	25-160	0.1		0		231.6	63896.4			619.3	5387.9
7.	Average BTU		138,800 Gal.	/Gal			STATION SERVICE (MWh)				474.3	
8.	Total BTU (10 <sup>6</sup> )		14,435.2				NET GENERATION (MWh)				145.0	8698.4
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				76.58%	

SECTION B. LABOR REPORT				SECTION C. FACTORS & MAXIMUM DEMAND				
LINE NO.	ITEM	VALUE THIS MONTH	LINE NO.	ITEM	VALUE	LINE NO.	ITEM THIS MONTH	VALUE
1.	No. Emp. - Full-Time (inc. Superintendent)	6	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	0.32%
2.	No. Empl. - Part-Time	0	6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	0.02%
3.	Total Emp. - Hrs. Worked	1,058.0	7.	TOTAL Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	92.38%
4.	Oper. Plant Payroll (\$)					4.	Gross Maximum Demand (kW)	1,030
						5.	Indicated Gross Max. Demand (KW)	

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NO.	AMOUNT (\$) (a)	MILLS/NET kWh (b)	¢/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	FUEL SUB-TOTAL (2 thru 4)	547			
6.	Generation Expenses	548			
7.	Energy For Compressed Air	547.4			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	NON-FUEL SUB-TOTALS (1 + 6 thru 9)				
11.	OPERATION EXPENSES (5 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Power Generating Plant	554			
16.	MAINTENANCE EXPENSES (12 thru 15)				
17.	TOTAL PRODUCTION EXPENSES (11 + 16)				
18.	Depreciation	403.4			
19.	Taxes	408			
20.	Interest	427			
21.	Insurance	924, 925, 926			
22.	TOTAL FIXED COSTS (18 thru 21)				
23.	POWER COST (17 + 22)				

REMARKS (Including Unscheduled Outages)

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RUS USE ONLY

OPERATING REPORT -  
INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION

PLANT

MGP/C.A.R.G.F.

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-3.

YEAR ENDING

NOVEMBER 2010

SECTION A. STATEMENT OF OPERATIONS

LINE NO.	UNIT NO. (a)	SIZE (kw) (b)	THIS MONTH FUEL CONSUMPTION				TOTAL (f)	OPERATING HOURS THIS YEAR				GROSS GENERATION (MWh) (h)	BTU PER kWh (i)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	LUBE OIL (e)	IN SERVICE (j)		ON STANDBY (k)	OUT OF SERVICE				
1.	5	3-000	N/A		N/A		N/A	N/A			N/A		
2.	6	2-500	0		0		15.0	8001.0			46.0		
3.	7	2-500	0		0		9.5	8006.5			26.0		
4.	8	3-580	0		0		44.4	7971.6			142.3		
5.	9	3-580	0		0		44.5	7971.5			144.8		
6.	TOTAL	15-160	0		0		113.4	31950.6			359.1		
7.	Average BTU		/Gal.		/Gal.		STATION SERVICE (MWh)				ON		
8.	Total BTU (10 <sup>6</sup> )						NET GENERATION (MWh)				PAGE		
9.	Total Del. Cost (\$)						STATION SERVICE % OF GROSS				ONE		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. - Full-Time (inc. Superintendent)	ON	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. - Part-Time	PAGE	6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked	ONE	7.	TOTAL Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)					4.	15 Min. Gross Maximum Demand (kW)	
						5.	Indicated Gross Max. Demand (KVA)	

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NO.	AMOUNT (\$) (a)	MILLS/NET kWh (b)	10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
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