ARMS ID 0610096	OWNER/CO	DMPANY New Planet Bioenergy	SITE NAME INEOS New Planet Bioenergy Vero Beach Facility		
		□ SYNTHETIC MINOR (Emissions limited to $\geq$ 80% and < 100% of major source thresholds)	DATE OF THIS FCE: 01 / 21 / 2014 ■ ON-SITE ASSESSMENT □ OFF-SITE ASSESSMENT (Explain reason for Off-Site in 'Comments')		
TITLE V MEGA-SITE*		OTHER:	DATE OF PREVIOUS FCE: None		

\*Facility with a large number of complex emissions units. It is more reasonable to evaluate a Title V Mega-Site once every 3 years instead of once every 2 years.

### REVIEW OF ALL REQUIRED REPORTS

	PERIODIC REPORTS	COMMENTS
■ DONE □ N/A	Annual Operating	Paper AOR for 2010 Listed in AOR Submittal Search. None found in electronic files or OCULUS.
□ DONE ■ N/A	Annual Statement of Compliance – Title V	Official Start Date was July 2013. In operation less than one year. Still Under Construction Permit
□ DONE ■ N/A	Title V Semi-Annual Monitoring	Still Under Construction Permit
□ DONE ■ N/A	Semi-Annual Compliance	
□ DONE ■ N/A	Quarterly Compliance	
□ DONE ■ N/A	Stack Test	Observing First Stack Tests on 1-21-2014
□ DONE ■ N/A	Visible Emissions Test	
□ DONE ■ N/A	Other:	

CONTINUO	JS EMISSION MONITOR REPORTS	COMMENTS
□ DONE ■ N/A	Quarterly excess emissions	
□ DONE ■ N/A	Semi-annual	
□ DONE ■ N/A	RATA	
□ DONE ■ N/A	CGA	
■ DONE 🗆 N/A	Monthly Operations Summary :	While at the site, we requested that they show us the Monthly Operations Summary which is required in Section III Item 9 of the Construction Permit 0610096-004-AC. The facility had all of the data collected in their computerized data system, but the summary reports had not been compiled from the data, although some work had been done on it. They provided the attached two sets of data on 1-21- 2014, and promised to get the actual monthly summary report sent to us promptly. We received a report on 2-6-2014. The running annual totals for

		the facility were calculated starting July 2014 since that was their official start date. Diesel fuel use in the report was getting close to their limit, although the total included the exempt diesel used in off-road equipment, as well as the non-exempt equipment. They are working to separate the numbers and will send an updated Operations Summary as soon as they get it ready.
□ DONE ■ N/A	Other :	

### OBSERVATIONS AND RECORDS REVIEW

OBSERV	ATIONS AND RECORDS	COMMENTS
■ DONE □ N/A	Visible emission observation(s)	Did not observe visible emissions from the Emission Units.
■ DONE □ N/A	Review of facility records and logs	See Above discussion of the Monthly Operations Summary
□ DONE ■ N/A	Assessment of process parameters (feed rates, process rates, raw material compositions, etc.)	
□ DONE ■ N/A	Assessment of control equipment performance parameters (water flow rates, pressure drops, temperatures, ESP power levels, etc.)	
■ DONE □ N/A	Stack test observation(s)	Observed the Initial Stack Tests on 1-21-2014
□ DONE ■ N/A	Other :	
□ DONE ■ N/A	Other :	

# INSPECTION REPORTS (COMPLIANCE MONITORING REPORTS)

DATE OF DATE OF		Full/	INVESTIGATIVE (YES OR NO)	LOCATION OF INSPECTION REPORT REQUIRED ELEMENTS:					
INSPECTION				FACILITY INFO	APPLICABLE REQUIREMENTS	LIST OF EUS	Enforcement History	COMPLIANCE ACTIVITIES	Findings & Recommendations
01-21- 2014	02-10- 2014	F	N	EASIIR/ ARMS/ APDS	EASIIR/ARMS/ APDS	EASIIR/ ARMS/ APDS	EASIIR/ARMS/ ACES	EASIIR/ARMS/ ACES	EASIIR/ARMS/ ACES
				└┘ Paper Files	D Paper Files	L Paper Files	D Paper Files	D Paper Files	D Paper Files
				□EASIIR/ ARMS/ APDS	EASIIR/ARMS/ APDS	□EASIIR/ ARMS/ APDS	EASIIR/ARMS/ ACES	EASIIR/ARMS/ ACES	EASIIR/ARMS/ ACES
				D Paper Files	D Paper Files	D Paper Files	D Paper Files	D Paper Files	D Paper Files

EASIIR/ ARMS/ APDS	EASIIR/ARMS/ APDS	EASIIR/ ARMS/ APDS	EASIIR/ARMS/ ACES	C EASIIR/ARMS/ ACES	EASIIR/ARMS/ ACES
D Paper Files	D Paper Files	D Paper Files	D Paper Files	D Paper Files	D Paper Files

In-house tools with electronic report generation features: ARMS (Air Resource Management System) database; and EASIIR (Electronic Access System for Inspection Information Retrieval)

Internet-accessible information: ACES (Air Compliance and Enforcement Search); and APDS (Air Permit Documents Search)

### COMMENTS

See checklist above for reports previously submitted to the Department. The inspection followed a site safety meeting and discussion of their current operating conditions. No cameras were allowed to be used at the site due to confidential equipment and technics used at the site.

The site is running in an alternative manner in order to test process changes: The incoming ground yard waste is being processed through both the train 1 and train 2 dryers in order to further dry the incoming biomatter. Therefore, only one gasification unit was in operation. Because of this, they did not have enough syngas to run the vent gas boiler at 90% of the design capacity without supplementing with natural gas. Since the use of natural gas would in effect dilute the any pollutants in the combustion products, it was decided that the Department would allow them to run the stack testing at less than 90% of design capacity and not limit them in the future due to this fact.

Another thing that came to light in the meeting was that not all of the EU001 "Materials Handling Area" are actually being conducted in the small materials handling area. Vegetative Waste shredding is being conducted on site, but not necessarily in the originally designated Materials Handling area. The facility also let it be known that they are not currently able to keep diesel fuel use by the shedders and material handling equipment in the materials handling area separate from the diesel fuel used by the various exempt off-road mobile equipment being used at the site. Therefore, diesel fuel use will appear high.

A tour of the facility was conducted, and none of the emissions units that were operating (there was no product loading being conducted, so the product load-out flare was not in operation) were producing visible emissions in excess of 5%, in fact, all appeared to be 0% with the exception of the exempt mobile off road equipment. (bulldozers etc.)

Coastal Air Consulting was on site conducting the initial compliance stack testing of EU002 (Feedstock Dryers #1 and #2) and EU006 (Vent Gas Boiler) according to the Test Protocol that was sent to the Department prior to the test date (see attached). No problems were observed with the stack testing except for delays due to obtaining sufficient electrical power for the equipment. No other air emissions exceedances or violations were observed during the inspection.

Prepared by:	Scott D. Trainor	Date:	02-11-2014
Reviewed by:	Lee Hoefert	Date:	02-11-2014