

BOILER CRITICAL PARAMETERS

BOILER OVERVIEW	PLANT OVERVIEW	B/R MAIN MENU	BOP MAIN MENU	ALARM SUMMARY	TRENDS	B/R PLANT GAS	B/R MAIN STEAM	CUSTOM LINK #3	CUSTOM LINK #4
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<p>BOILER 1</p> <p>Steam Flow</p> <p>Feedwtr Flow</p> <p>Furnace Temp</p> <p>Drum Level</p> <p>Header Press</p> <p>O2</p> <p>CO</p> <p>Opacity</p>	<p>BOILER 2</p> <p>Steam Flow</p> <p>Feedwtr Flow</p> <p>Furnace Temp</p> <p>Drum Level</p> <p>Header Press</p> <p>O2</p> <p>CO</p> <p>Opacity</p>	<p>BOILER 3</p> <p>Steam Flow</p> <p>Feedwtr Flow</p> <p>Furnace Temp</p> <p>Drum Level</p> <p>Header Press</p> <p>O2</p> <p>CO</p> <p>Opacity</p>	<p>BOILER 4</p> <p>Steam Flow</p> <p>Feedwtr Flow</p> <p>Furnace Temp</p> <p>Drum Level</p> <p>Header Press</p> <p>O2</p> <p>CO</p> <p>Opacity</p>	<p>BOP 1</p> <p>TG Back Press</p> <p>TG Stm Seal</p> <p>TG Stm Temp</p> <p>TG Stm Press</p> <p>DA Level</p> <p>DA Press</p> <p>MP Steam</p> <p>FeedPmp Amps</p>	<p>BOP 2</p> <p>TG Back Press</p> <p>TG Stm Seal</p> <p>TG Stm Temp</p> <p>TG Stm Press</p> <p>DA Level</p> <p>DA Press</p> <p>MP Steam</p> <p>FeedPmp Amps</p>
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COVANTA HILLSBOROUGH INC.
OPERATIONS STATISTICS - Tonnage Report
for Month of August-2011

Date	Refuse Received	Non Proc	Est'd Pit Inventory	Est'd Daily Refuse Processed	Ash	Ferrous	Non-Ferrous	Assumed lb of stm per lb of fuel
31-Jul Sun			2,247					
1-Aug Mon	2,169.26	0.00	2,895	1,606.9	444.19	16.58	0.00	3.10
2-Aug Tue	1,636.45	0.00	3,133	1,628.9	498.06	44.07	0.00	3.10
3-Aug Wed	1,680.69	0.00	3,343	1,575.3	683.05	27.79	0.00	3.10
4-Aug Thu	1,991.81	0.00	3,909	1,526.3	578.32	70.84	0.00	3.10
5-Aug Fri	1,658.97	0.00	4,165	1,514.5	374.45	37.86	0.00	3.10
6-Aug Sat	1,404.12	0.00	4,110	1,515.2	0.00	0.00	0.00	3.10
7-Aug Sun	0.00	0.00	2,708	1,514.4	0.00	0.00	0.00	3.10
8-Aug Mon	2,184.46	0.00	3,343	1,566.9	596.70	54.64	23.38	3.10
9-Aug Tue	2,023.08	0.00	3,685	1,477.9	675.66	35.54	0.00	3.10
10-Aug Wed	1,986.28	0.00	4,165	1,601.3	434.29	40.09	0.00	3.10
11-Aug Thu	1,963.63	0.00	4,484	1,617.7	357.24	44.61	0.00	3.10
12-Aug Fri	1,917.91	0.00	4,612	1,647.4	405.76	54.77	0.00	3.10
13-Aug Sat	1,042.69	0.00	3,827	1,689.4	0.00	35.77	0.00	3.10
14-Aug Sun	0.00	0.00	2,466	1,675.8	0.00	0.00	0.00	3.10
15-Aug Mon	2,047.57	0.00	3,078	1,652.4	613.53	71.72	0.00	3.10
16-Aug Tue	1,806.16	0.00	3,297	1,632.7	665.73	43.24	0.00	3.10
17-Aug Wed	1,818.51	0.00	3,553	1,647.1	583.43	37.83	0.00	3.10
18-Aug Thu	1,942.45	0.00	4,229	1,622.6	477.18	50.76	0.00	3.10
19-Aug Fri	2,053.74	0.00	4,521	1,601.0	230.49	35.98	21.21	3.10
20-Aug Sat	1,189.82	0.00	4,430	1,638.2	0.00	0.00	0.00	3.10
21-Aug Sun	0.00	0.00	2,840	1,630.8	0.00	0.00	0.00	3.10
22-Aug Mon	2,179.01	0.00	3,452	1,672.1	395.02	32.18	0.00	3.10
23-Aug Tue	1,939.16	0.00	3,863	1,636.8	508.75	33.92	0.00	3.10
24-Aug Wed	1,836.11	0.00	4,019	1,654.4	534.53	0.00	0.00	3.10
25-Aug Thu	1,975.46	0.00	4,083	1,630.8	533.81	45.18	0.00	3.10
26-Aug Fri	1,773.81	0.00	4,512	1,617.6	563.07	62.07	0.00	3.10
27-Aug Sat	1,241.95	0.00	4,028	1,572.1	0.00	0.00	0.00	3.10
28-Aug Sun	0.00	0.00	2,786	1,540.6	0.00	0.00	0.00	3.10
29-Aug Mon	2,102.85	0.00	3,836	996.1	573.70	38.90	0.00	3.10
30-Aug Tue	1,969.33	0.00	4,361	1,376.0	596.70	111.35	0.00	3.10
31-Aug Wed	2,043.04	0.00	4,494	1,565.0	429.72	8.80	23.48	3.10
Monthly Total	49,578.32	0.00	<i>Subtotal</i>	48,844.2	11,753.38	1,034.49	68.07	3.20
			<i>Inv. Adjmt</i>	-1,512.9				
				47,331.3				
					24.8%	2.2%	0.14%	
Calendar YTD	365,683.12	24.31		366,690.8	87,423.15	6,756.32	459.12	3.30
Contract YTD	492,822.75	24.31		492,962.4	118,869.94	8,914.13	593.68	3.35

Covanta Hillsborough Natural Gas Report for August-2011

NATURAL GAS							
Date	Metered Usage					TECO	
	Unit 1	Unit 2	Unit 3	Unit 4	Total	kcf	mmbtu
31-Jul							
1-Aug	2	69	116	3	190	197	209.6
2-Aug	3	13	0	2	17	15	16.0
3-Aug	34	11	13	10	69	52	55.3
4-Aug	3	1	21	20	45	63	67.0
5-Aug	1	7	11	17	36	41	43.6
6-Aug	4	25	15	101	145	68	72.4
7-Aug	102	133	267	390	892	871	926.7
8-Aug	58	8	184	173	423	447	475.6
9-Aug	17	7	11	459	495	449	477.7
10-Aug	6	40	65	35	145	178	189.4
11-Aug	102	114	218	70	504	263	279.8
12-Aug	4	43	32	26	104	342	363.9
13-Aug	16	2	13	0	31	32	34.0
14-Aug	8	33	7	0	48	51	54.3
15-Aug	18	15	15	0	48	51	54.3
16-Aug	22	9	14	21	67	68	72.4
17-Aug	12	41	16	1	70	74	78.7
18-Aug	8	5	31	2	45	43	45.8
19-Aug	12	54	15	30	111	106	112.8
20-Aug	20	16	66	80	181	186	197.9
21-Aug	150	50	119	49	368	335	356.4
22-Aug	188	117	179	6	489	530	563.9
23-Aug	4	44	4	60	111	109	116.0
24-Aug	4	2	6	41	53	54	57.5
25-Aug	1	17	33	6	57	59	62.8
26-Aug	23	41	50	9	122	125	133.0
27-Aug	2	9	28	23	62	65	69.2
28-Aug	2	15	4	493	514	181	192.6
29-Aug	1	1	0	1	3	295	313.9
30-Aug	2	4	0	900	905	836	889.5
31-Aug	0	6	16	5	27	29	30.9
Delivered	829	949	1,567	3,026	6,376	6,215	6,613

HILLSBOROUGH COUNTY RESOURCE RECOVERY FACILITY

PSD-FL-121, Section III - B.17

Thru end of August-2011

Unit #1 Train B

Date	Natural Gas		Unit Steady State Design	Capacity Factor
	Recorded Usage	Equivalent Gross Heat Input	Potential Heat Input	Nat Gas Inp / Potential Heat Input
	<i>cuft (x 1000)</i>	<i>million BTU's</i>	<i>million BTU's</i>	<i>Percent (%)</i>
September-2010	627.80	627.80	108,000	0.58%
October-2010	89.20	89.20	111,600	0.08%
November-2010	124.40	124.40	108,000	0.12%
December-2010	490.60	490.60	111,600	0.44%
January-2011	915.30	915.30	111,600	0.82%
February-2011	297.70	297.70	100,800	0.30%
March-2011	136.80	136.80	111,600	0.12%
April-2011	734.80	734.80	108,000	0.68%
May-2011	2,053.50	2,053.50	111,600	1.84%
June-2011	696.30	696.30	108,000	0.64%
July-2011	479.80	479.80	111,600	0.43%
August-2011	829.10	829.10	111,600	0.74%
Total/Avg	7,475.30	7,475.30	1,314,000	0.57%

Unit #2 Train C

Date	Natural Gas		Unit Steady State Design	Capacity Factor
	Recorded Usage	Equivalent Gross Heat Input	Potential Heat Input	Nat Gas Inp / Potential Heat Input
	<i>cuft (x 1000)</i>	<i>million BTU's</i>	<i>million BTU's</i>	<i>Percent (%)</i>
September-2010	235.90	235.90	108,000	0.22%
October-2010	497.10	497.10	111,600	0.45%
November-2010	226.30	226.30	108,000	0.21%
December-2010	535.50	535.50	111,600	0.48%
January-2011	471.20	471.20	111,600	0.42%
February-2011	516.80	516.80	100,800	0.51%
March-2011	503.80	503.80	111,600	0.45%
April-2011	539.50	539.50	108,000	0.50%
May-2011	944.20	944.20	111,600	0.85%
June-2011	1,968.40	1,968.40	108,000	1.82%
July-2011	972.30	972.30	111,600	0.87%
August-2011	949.10	949.10	111,600	0.85%
Total/Avg	8,360.10	8,360.10	1,314,000	0.64%

HILLSBOROUGH COUNTY RESOURCE RECOVERY FACILITY

PSD-FL-121, Section III - B.17

Thru end of August-2011

Unit #3 Train D

Date	Natural Gas		Unit Steady State Design	Capacity Factor
	Recorded Usage	Equivalent Gross Heat Input	Potential Heat Input	Nat Gas Inp / Potential Heat Input
	<i>cuft (x 1000)</i>	<i>million BTU's</i>	<i>million BTU's</i>	<i>Percent (%)</i>
September-2010	534.40	534.40	108,000	0.49%
October-2010	490.00	490.00	111,600	0.44%
November-2010	406.90	406.90	108,000	0.38%
December-2010	122.50	122.50	111,600	0.11%
January-2011	914.20	914.20	111,600	0.82%
February-2011	518.00	518.00	100,800	0.51%
March-2011	701.10	701.10	111,600	0.63%
April-2011	590.20	590.20	108,000	0.55%
May-2011	452.20	452.20	111,600	0.41%
June-2011	789.50	789.50	108,000	0.73%
July-2011	1,037.80	1,037.80	111,600	0.93%
August-2011	1,567.00	1,567.00	111,600	1.40%
Total/Avg	8,123.80	8,123.80	1,314,000	0.62%

Unit #4

Date	Natural Gas		Unit Steady State Design	Capacity Factor
	Recorded Usage	Equivalent Gross Heat Input	Potential Heat Input	Nat Gas Inp / Potential Heat Input
	<i>cuft (x 1000)</i>	<i>million BTU's</i>	<i>million BTU's</i>	<i>Percent (%)</i>
September-2010	787.47	787.47	180,000	0.44%
October-2010	851.40	851.40	186,000	0.46%
November-2010	199.90	199.90	180,000	0.11%
December-2010	104.90	104.90	186,000	0.06%
January-2011	495.60	495.60	186,000	0.27%
February-2011	1,070.60	1,070.60	168,000	0.64%
March-2011	421.40	421.40	186,000	0.23%
April-2011	924.90	924.90	180,000	0.51%
May-2011	272.90	272.90	186,000	0.15%
June-2011	541.90	541.90	180,000	0.30%
July-2011	789.30	789.30	186,000	0.42%
August-2011	3,030.90	3,030.90	186,000	1.63%
Total/Avg	9,491.17	9,491.17	2,190,000	0.43%