NEIGHBORHOODS DEPARTMENT

Jacksonville
Where Florida Begins.

Permittee:
APAC – Southeast, Inc.
6699 Colray Court
Jacksonville, FL 32258 -2411

Permit Number: 7775041-013-AO
Facility ID Number: 7775041
SIC Number: 2951
Project: Drum Mix Asphalt Plant

This permit is for the operation of a hot drum mix asphalt plant. This facility is located in Duval County, at 6699 Colray Court., Jacksonville, FL 32258-2411. The Universal Transverse Mercator coordinates are Zone 17, 448.13 km East and 3336.75 km North. The latitude and longitude coordinates are 30° 09' 40" North and 81° 32' 19" West.

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), Chapters 62-4, 62-204, 62-210, 62-296 and 62-297, Florida Administrative Code (F.A.C.), and applicable Rules of the Jacksonville Environmental Protection Board (JEPB). The permittee is authorized to perform the work and operate the facility as described in the permit application, approved drawings, plans, and other documents attached hereto or on file with the City of Jacksonville, Neighborhoods Department, Environmental Quality Division (Permitting Authority) and in accordance with the terms and conditions of this permit.

Operation Permit Application Due Date: **March 31, 2015**
Expiration Date: **May 31, 2015**

Referenced Attachments made a part of this Permit:
Operation and Maintenance (O&M) Plan (7775041-013o&m-AO.docx)

Neighborhoods Department
Environmental Quality Division

FOR

Robert Steven Pace, P.E., Manager
Air Quality Branch

RSP/CBJ

Section I. Facility Information

Subsection A. Facility/Project Description

This permit is for the operation of a hot drum mix asphalt plant and a nonmetallic mineral processing plant (also known as an asphalt crushing operation). The plant will use No. 2 fuel oil, No. 5 fuel oil, used oil, natural gas, and biofuel for heat input.

Relocatable nonmetallic mineral processing plant(s) (asphalt crushing operation) may be brought into the facility to process and crush recycled asphalt pavement containing nonmetallic minerals to be used in the asphalt production process.

The facility is a synthetic non-Title V source of air pollution because the operational limit assumed by the owner will limit the potential emissions of regulated air pollutants to less than 100 tons per year and the potential emissions of Hazardous Air Pollutants (HAP) to less than 10 tons per year for a single HAP and less than 25 tons per year for total HAPs pursuant to Chapter 62-210, F.A.C., and Rule 2.301, JEPB.

Subsection B. Summary of Emission Unit (EU) ID Nos. and Brief Descriptions

EU No.	EU Description	Control Device
001	Drum Mix Asphalt Plant	Roto-Aire, Model 418P Baghouse
002	Nonmetallic Mineral Processing Plant	

Subsection C. Relevant documents

Permit Number 7775041-012-AO
Air operating permit modification request received May 21, 2012

Section II. Facility Wide Conditions

Subsection A. General Conditions

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Permitting Authority will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Permitting Authority.

3. As provided in subsections 403.987(6) and 403.722(5), F.S, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Permitting Authority permit that may be required for other aspects of the total project which are not addressed in this permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and rules, unless specifically authorized by an order from the Permitting Authority.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Permitting Authority rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Permitting Authority rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Permitting Authority personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
   a. Have access to and copy any records that must be kept under conditions of the permit;
   b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
   c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Permitting Authority rules.

   Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Permitting Authority with the following information:
   a. A description of and cause of noncompliance; and
   b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Permitting Authority for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Permitting Authority may be used by the Permitting Authority as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Permitting Authority rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Permitting Authority rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Permitting Authority rules.

11. This permit is transferable only upon Permitting Authority approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Permitting Authority.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. This permit also constitutes:
    ( ) Determination of Best Available Control Technology (BACT)
    (X) Compliance with New Source Performance Standards (NSPS)

14. The permittee shall comply with the following:
    a. Upon request, the permittee shall furnish all records and plans required under Permitting Authority rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Permitting Authority.
    b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Permitting Authority rule.
    c. Records of monitoring information shall include:
        i. The date, exact place, and time of sampling or measurements;
        ii. The person responsible for performing the sampling or measurements;
        iii. The dates analyses were performed;
        iv. The person responsible for performing the analyses;
        v. The analytical techniques or methods used;
        vi. The results of such analyses.

15. When requested by the Permitting Authority, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Permitting Authority, such facts or information shall be corrected promptly.
    [Rule 62-4.160, F.A.C., and Rule 2.1401, JEPB]

Subsection B. Specific Conditions

1. The permittee shall apply to the Permitting Authority for a desired modification to an air permit or application, accompanied by the proper processing fee, and receive the approval of the Permitting Authority prior to implementation of the modification.
   [Rule 62-4.080(2), F.A.C., and Rule 2.1401, JEPB]

2. The permittee shall submit an "Application for Non-Title V Air Permit Renewal" (DEP Form 62-210.900(4)) to the Permitting Authority no later than sixty (60) days prior to the expiration of this operation permit.
   [Rule 62-4.090, F.A.C., and Rule 2.1401, JEPB]

3. The permittee shall submit an "Annual Operating Report for Air Pollutant Emitting Facility" (DEP Form No. 62-210.900(5)) to the Permitting Authority each year. The annual operating report shall be submitted to the Permitting Authority no later than April 1st of the following year.
   [Rule 62-210.370(3), F.A.C., and Rule 2.301, JEPB]

4. Operation of the drum mix asphalt plant is restricted to Duval County, FL. The permittee shall submit a completed DEP Form 62-210.900(6), Facility Relocation Notification Form, to the Permitting Authority at least thirty (30) days prior to relocating the facility in Duval County. Additional restrictions for the operation at the site may be imposed by the Permitting Authority.
   [Rule 62-210.370(4), F.A.C., Rule 2.301, JEPB and Rule 62-4.070(3), F.A.C., Rule 2.1401, JEPB]

5. The permittee shall not cause, let, permit, suffer, or allow the emission of air pollutants which cause or contribute to an objectionable odor.
   [Rule 62-296.320(2), F.A.C., and Rule 2.1101, JEPB]

6. The permittee shall not cause, let, permit, suffer or allow the emission of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions include but are not limited to the following:
   a. Paving and maintenance of roads, parking areas and yards.
   b. Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
   c. Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
   d. Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent re-entrainment, and from buildings or work areas to prevent particulate from becoming airborne.
   e. Landscaping or planting of vegetation.
   f. Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
   g. Confining abrasive blasting where possible.
   h. Enclosure or covering of conveyor systems.

   [Rule 62-296.320(4)(c)., F.A.C., and Rule 2.1101, JEPB]

7. The permittee shall conduct emission testing with the EU operating at permitted capacity. Permitted capacity is defined as 90-100 percent of the maximum operating rate allowed by the air permit. If it is impractical to test at permitted capacity, then the EU may be tested at less than capacity; in this case subsequent EU operation is limited to 110 percent of the test load until a new test is conducted. Once the EU is so limited, operation at higher capacities is allowed for no more than 15 consecutive days solely for the purposes of additional compliance testing to regain the permitted capacity in the air permit.
   [Rule 62-297.310(2), F.A.C., and Rule 2.1201, JEPB]

8. The permittee shall provide permanent stack sampling facilities The permittee shall provide a method of access that is safe and readily accessible in accordance with OSHA standards (29CFR1910, Subparts D and E).
   [Rule 62-297.310(6), F.A.C., and Rule 2.1201, JEPB]

9. The permittee shall notify the Permitting Authority at least fifteen (15) days prior to EU compliance testing.
   [Rule 62-297.310(7)(a)9, F.A.C., and Rule 2.1201, JEPB]

10. The permittee shall file a report with the Permitting Authority on the results of each compliance test as soon as practical but no later than forty-five (45) days after completion of testing.
    [Rule 62-297.310(8), F.A.C., and Rule 2.1201, JEPB]

11. The permittee shall submit all compliance related notifications and reports required of this permit to:

    Neighborhoods Department
    Environmental Quality Division
    214 North Hogan Street, 7th Floor
    Jacksonville, FL 32202
    Telephone: (904) 255-7100
    Fax: (904) 588-0518

12. The facility is subject to the City of Jacksonville Ordinance Code, Title X, Chapter 360 [Environmental Regulation], Chapter 362 [Air and Water Pollution], Chapter 365 [Hazardous Regulated Substance Program], and Chapter 376 [Odor Control], and JEPB Rule 1 [Final Rules with Respect to Organization, Procedure, and Practice], and JEPB Rule 2, Part Nos. I through III, and Part Nos. IX through XIV.

Section III. Emission Units and Conditions

Emission Unit 001 – Drum Mix Asphalt Plant

Emission Unit Description: Drum Mix Asphalt Plant

Control Device: Roto-Aire, Model 418P Baghouse

Essential Potential to Emit (PTE) Parameters

1. This EU is permitted to operate a maximum of 8,760 hours per year.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

2. The Roto-Aire, Model 418P baghouse nominal volumetric flow rate is 39,000 dry standard cubic feet per minute.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

Emission Limitations and Standards

3. 40CFR60, Subpart I, Standards of Performance for Hot Mix Asphalt Facilities, and 40 CFR 60, Subpart A, General Provisions, apply to this emission unit.

4. Reasonably Available Control Technology (RACT) requirements including Rule 62-296.700, F.A.C., Reasonably Available Control Technology (RACT) Particulate Matter and Rule 62-296.704, F.A.C., Asphalt Concrete Plants apply to this emission unit.

5. Fuel oil, on-specification used oil, and biofuel shall be limited to 0.5 % sulfur content by weight. The on-specification used oil and biofuel shall also meet the requirements of Table I.

TABLE I

CONSTITUENT/ PROPERTY	ALLOWABLE LEVEL
Arsenic	5 ppm maximum
Cadmium	2 ppm maximum
Chromium	10 ppm maximum
Lead	100 ppm maximum
Total halogens	1,000 ppm maximum
Flash point	100°F minimum
PCBs (Poly Chlorinated Biphenyls)	50 ppm

[Rule 62-4.070, F.A.C., and Rule 2.1401, JEPB]

6. The maximum process rate shall be limited to 400 tons per hour and 750,000 tons per year of asphalt, aggregate and recycled asphaltic concrete.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

7. The maximum heat input to the rotary drum dryer and asphalt cement heater shall be limited to 173 MMBtu per hour from the firing of No. 2 fuel oil, No. 5 fuel oil, on-specification used oil, biofuel, or natural gas.
[Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

8. Particulate Matter (PM) emissions shall be limited to 0.04 grains per dry standard cubic foot (13.37 pounds per hour, 58.56 tons per year).
[40CFR60.92(a)(1), Rule 62-204.800(8)(b)12, F.A.C., and Rule 2.201, JEPB]

9. Visible Emissions (VE) shall be limited to less than 20% opacity.
[40CFR60.92(a)(2), Rule 62-204.800(8)(b)12, F.A.C., Rule 2.201, JEPB and Rule 62-296.704, F.A.C., Rule 2.1101, JEPB]

10. The permittee shall not circumvent the provisions of an applicable emission limitation by increasing the volume of gas in any exhaust or group of exhausts for the purpose of reducing the stack gas concentration. This includes allowing dilution air to enter the system through leaks, open vents, or similar means.
[Rule 62-296.700(5), F.A.C., and Rule 2.1101, JEPB]

Test Methods and Procedures

11. The permittee shall maintain records on each shipment of fuel oil, on-specification used oil or biofuel received demonstrating that the fuel oil, on-specification used oil, or bio-fuel contains a maximum of 0.5% sulfur by weight and that the on-specification used oil and biofuel comply with the requirements of Table 1. Fuel oil and on-specification used oil sulfur content may be determined through certification by the fuel supplier or by analysis in accordance with ASTM Test Method D 2622-94, Standard Test Method for Sulfur in Petroleum Products by X-Ray Spectrometry. Biofuel sulfur content may be determined through certification by the fuel supplier or by analysis in accordance with ASTM Test Method D 5453, Standard Test Method for Determination of Total Sulfur in Light Hydrocarbons, Spark Ignition Engine Fuel, Diesel Engine Fuel, and Engine Oil by Ultraviolet Fluorescence.
[Rule 62-4.070, F.A.C., and Rule 2.1401, JEPB]

12. Testing for demonstration of compliance for PM shall be performed annually from the date of July 1, 2010 in accordance with EPA Reference Method (RM) 5 (as described in 40CFR60, Appendix A) for the determination of PM concentration.
[40CFR60.8(a), Rule 62-204.800(8) F.A.C., Rule 2.201, JEPB]

13. Testing for demonstration of compliance for PM shall be conducted for a minimum period of 60 minutes with a minimum sample volume of 31.8 dry standard cubic feet.
[40CFR60.93(b)(1), Rule 62-204.800(8)(b)12, F.A.C., and Rule 2.201, JEPB]

14. Testing for the demonstration of compliance for VE shall be conducted for a minimum period of 30 minutes with a minimum sample volume of 25 dry standard cubic feet.
[Rule 297.310(4)(a)2., F.A.C., Rule 2.1201, JEPB]

15. Testing for the demonstration of compliance for VE shall be performed annually from the date of July 1, 2010 in accordance with EPA RM 9 (as described in 40CFR60, Appendix A), for the visual determination of opacity.
[Rule 62-297.310(7)(a)4, F.A.C., and Rule 2.1201, JEPB]

Recordkeeping and Reporting Requirements

16. The permittee shall maintain monthly records for the following:
    a. The amount of hot mix asphalt produced.
    b. The amount and type of fuel used.
    c. Fuel oil, on-specification used oil, and biofuel sulfur content (each shipment)
    d. On-specification used oil and biofuel analysis for Table I constituents (each shipment)
    e. Hours of operation

    The above records, any analytical records, and any certification records shall be retained for a minimum period of two (2) years and shall be made available to the Permitting Authority upon request.
    [Rule 62-4.070(3), F.A.C., and Rule 2.1401, JEPB]

17. An O&M Plan is attached to and is part of this permit. All activities in the O&M Plan shall be performed as scheduled and a record of the activity shall be created. Records shall be retained for a minimum period of two (2) years and made available to the Permitting Authority upon request.
    [Rule 62-296.700(6), F.A.C., and Rule 2.1101, JEPB]

Emission Unit 002 – Nonmetallic Mineral Processing Plant

Emission Unit Description	Nonmetallic Mineral Processing Plant
Control Device:	None

Essential Potential to Emit (PTE) Parameters

1. This EU is permitted to operate a maximum of 2,000 hours per year.
   [Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

Emission Limitations and Standards

2. 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants and 40 CFR 60, Subpart A, General Provisions apply to this emission unit.

3. The maximum process rate shall be limited to 250 tons per hour and 125,000 tons per year of nonmetallic minerals.
   [Rule 62-210.200(PTE), F.A.C., and Rule 2.301, JEPB]

4. The owner or operator shall comply with the following emissions standards, as applicable:
   a. Stack emissions from any crusher, grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station, or any other affected emission point subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB shall not contain particulate matter in excess of 0.05 grams per dry standard cubic meter (g/dscm) nor exceed 7% opacity, unless the stack emissions are discharged from a wet scrubbing control device.
   b. Stack emissions from any baghouse that controls emissions from only an individual, enclosed storage bin subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB, shall not exceed 7% opacity.

c. Visible emissions from any grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station, or any other affected emission point subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB, shall not exceed 10% opacity; and visible emissions from any crusher without a capture system subject to 40 CFR Part 60, Subpart OOO, shall not exceed 15% opacity.

d. If any crusher, grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station, or any other emission point subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB, is enclosed in a building, then each enclosed emission point must comply with the emission limits in this section or the building enclosing the emission point(s) shall not discharge any visible fugitive emissions, except emissions from a vent, and the vent emissions shall not exceed the stack emissions limits in this section.

e. Visible emissions from any crusher, grinding mill, screening operation, bucket elevator, transfer point on belt conveyors, bagging operation, storage bin, enclosed truck or railcar loading station, or any other emission point not subject to 40 CFR Part 60, Subpart OOO, shall be less than 20% opacity, pursuant to Rule 62-296.320(4)(b)1., F.A.C., and Rule 2.1101, JEPB.

f. Truck dumping of nonmetallic minerals into any screening operation, feed hopper, or crusher subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB, is exempt from the emissions standards of Rule 62-210.300(4)(c)5.e., F.A.C., and Rule 2.301, JEPB.

5. The owner or operator shall ensure that wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin and are subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB, do not discharge any visible emissions. The owner or operator shall also ensure that screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line and are subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB, do not discharge any visible emissions.

Control Technology

6. For all relocatable nonmetallic mineral processing plants, except those located at mines or quarries and processing only material from onsite natural deposits, and for all stationary nonmetallic mineral processing plants processing dry material, the owner or operator shall have a water suppression system with spray bars located at the feeder(s), the entrance and exit of the crusher(s), the classifier screens, and the conveyor drop points.

7. The owner or operator shall comply with Rule 62-296.320(4)(c), F.A.C., and Rule 2.1101, JEPB using at least the following reasonable precautions:

   a. Unconfined emissions that might be generated from various activities throughout a nonmetallic mineral processing plant processing dry material shall be controlled by using a water suppression system with spray bars located at the feeder(s), the entrance and exit of the crusher(s), the classifier screens, and the conveyor drop points.

   b. Unconfined emissions that might be generated by vehicular traffic or wind shall be controlled by applying water (by water trucks equipped with spray bars) or effective dust suppressant(s) on a regular basis to all stockpiles, roadways and work-yards where this nonmetallic mineral processing plant is located.

8. The owner or operator of a nonmetallic mineral processing plant subject to 40 CFR Part 60, Subpart OOO, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB, and using a wet scrubber to control emissions shall comply with the monitoring requirements of 40 CFR 60.674, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB.

Testing Methods and Procedures

9. The VE reference test method shall be EPA RM 9, the visible fugitive emission reference test method shall be EPA RM 22, the particulate matter reference test method shall be either EPA RM 5 or 17, and the test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C., 40 CFR 60.675, and 40 CFR Part 60, Appendix A, adopted and incorporated by reference at Rule 62-204.800, F.A.C., and Rule 2.201, JEPB.

10. The owner or operator shall be in compliance with 40 CFR 60.8, Performance Tests, and 40 CFR 60.11, Compliance with Standards and Maintenance Requirements.

Recordkeeping and Reporting Requirements

11. The permittee shall maintain records of the process weight throughput of the nonmetallic mineral processing system and the hours of operation on a monthly basis. These records shall be maintained on file for a minimum of two (2) years and made available to the Permitting Authority upon request.
[Rule 62-4.070, F.A.C., and Rule 2.1401, JEPB]

12. The permittee shall submit a Facility Relocation Notification Form (DEP Form No. 62-210.900(6)) to the Permitting Authority no later than one (1) business day following relocation of the Nonmetallic Mineral Processing plant in Duval County. The Facility Relocation Notification Form shall also include the following supplemental information:
    a. Provide a scale map (e.g., the relevant portion of a USGS topographic map) showing the proposed new location of the facility and points of air pollutant emissions in relation to roads and other features of the surrounding area.
    b. Provide a copy of the most recent compliance test report.
    [Rule 62-210.310(5)(e)3.f, F.A.C., and Rule 2.301, JEPB]

13. The owner or operator shall be in compliance with the provisions of 40 CFR 60.676, Reporting and Recordkeeping, 40 CFR 60.7, Notification and Recordkeeping, and 40 CFR 60.19, General Notification and Reporting Requirements.