Florida Department of
Environmental Protection
Northeast District
7825 Baymeadows Way, SuiteB200
Jacksonville, Florida 32256-7590

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Secretary

Sent by Electronic Mail – Received Receipt Requested

PERMITTEE

Anderson Columbia Company, Inc.
Post Office Box 1829
Lake City, Florida 32056

Authorized Representative:
Brian P. Schreiber, Secretary

Air Permit No. 7770017-015-AC
Permit Expires: April 25, 2011
Anderson Columbia Company, Inc.
Minor Source Permit Revision

This is a revision to the existing synthetic non-Title V operation permit for a 350 tons per hour relocatable Hot Mix Asphalt Plant. The purpose of the revision is for the addition of Columbia County as an authorized operating location in the permit. This permitting action will add Columbia County to Appendix PC. The Hot Mix Asphalt Plant is classified in the Asphalt Paving and Roofing category (Standard Industrial Classification No. 2951). The facility is located in Columbia County at 1 mile north of the intersection of I-75 and US Hwy 41, off of US Hwy 41, Ellisville, Columbia County, Florida. The UTM coordinates are Zone 17, 345.19 km East, and 3322.17 km North.

This final permit is organized by the following sections.

Section 1. General Information

Section 2. Administrative Requirements

Section 3. Emissions Unit Specific Conditions

Section 4. Appendices

Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

This air pollution operation permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the operation in accordance with the conditions of this permit.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Jacksonville, Florida

Christopher L. Kirts, P.E.
Program Administrator

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Determination and Final Permit) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on February 25, 2011 to the persons listed below.

Mr. Brian P. Schreiber, Applicant, Anderson Columbia Co., Inc. (brians@andersoncolumbia.com)
E. Tony Williams, P.E., Anderson Columbia Co., Inc. (tonyw@andersoncolumbia.com)
Mr. Scott R. Cleveland, P.G., Environmental Manager, Anderson Columbia Co., Inc. (scottc@andersoncolumbia.com)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

2/25/2011

(Clerk) (Date)

FACILITY DESCRIPTION

Existing Facility

The asphalt concrete plant, subject to 40 CFR 60, Subpart I, is allowed to process virgin aggregate, and/or recycled asphalt pavement (RAP)[1] and liquid asphalt and is designated as Emission Unit No. 001. No. 2 fuel oil and on-specification used oil (No. 5 grade fuel oil) may be used to fire the asphalt concrete plant's dryer. The No. 2 and No. 5 fuel oil's maximum sulfur content by weight are not to exceed 0.5%. The asphalt concrete plant dryer's particulate emissions are controlled by a baghouse with a cyclonic inlet section, having a total number of 1088 bags with filtration area of 10,370 square feet. The filter bags are cleaned in sequence by an air pulsejet cleaning system. Associated with the asphalt concrete plant is a liquid asphalt heater fired with new No. 2 fuel oil or on-specification used oil (No. 5 grade fuel oil). The fuel oil used for the heater has a maximum sulfur content of 0.5% by weight. Although the heater is deemed an insignificant source pursuant to Rule 62-4.040, F.A.C., fuel oil usage and fuel oil sulfur content are tracked as part of the facility in order to demonstrate compliance with Rules 62-210.300(3)(c)1.b. and 62-210.300(3)(c)1.c., F.A.C. The No. 2 fuel oil and on-specification used No. 5 fuel oil are stored in separate tanks.

The permittee has requested the asphalt concrete plant and associated liquid asphalt heater be subject to the provisions of Rule 62-210.300(3)(c)1., F.A.C. (Conditional Exemptions From Title V Air Permitting). The conditions of this permit which were in previous operation permit No. 7770017-002-AO designate this facility as a synthetic non-Title V source, since the total emissions from this facility are less than the Title V permitting thresholds.

[1] Recycled Asphalt Product (RAP) crusher will be included in the permit through a permit amendment and public notice at a later date. The amendment will cover the maximum throughput rate, operating hours, reporting requirements and record keeping mechanism.

This permit authorizes operation of the relocatable Hot Mix Asphalt Concrete Plant in the counties listed in Appendix PC. This permitting action will add Columbia County to Appendix PC.

The existing facility consists of the following regulated emissions unit.

Facility ID No. 7770017	
ID No.	**Emission Unit Description**
001	Hot Mix Asphalt Concrete Plant

FACILITY REGULATORY CLASSIFICATION

- The facility is not a major source of hazardous air pollutants (HAP).
- The facility has no units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is not a Title V major source of air pollution in accordance with Chapter 213, F.A.C.
- The facility is not a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.

The Hot Mix Asphalt Concrete Plant is subject to the requirements of 40 CFR Part 60, Subpart I - Standards of Performance for Hot Mix Asphalt Facilities. The owner or operator is subject to the applicable requirements of 40 CFR 60, Subpart A- General Provisions (see Appendix E of this permit).
[40 CFR 60.1 (a)]

1. Permitting & Compliance Authority: The permitting and compliance authority for this project is the Northeast District Office, Florida Department of Environmental Protection (Department). The mailing address is 7825 Baymeadows Way, Suite B-200, Jacksonville, Florida 32256-7590. The telephone number is (904) 807-3300. All documents related to applications for permits to operate an emissions unit shall be submitted to this District office. All documents related to compliance activities such as reports, tests, and notifications shall be submitted to this District Office.

2. Appendices: The following Appendices are attached as part of this permit:

   a. Appendix A. Citation Formats and Glossary of Common Terms;

   b. Appendix B. General Conditions;

   c. Appendix C. Common Conditions;

   d. Appendix D. Common Testing Requirements;

   e. Appendix E. Subpart A- General Provisions of 40 CFR 60

   f. Appendix PC. Permitted Counties

3. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

4. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time.
   [Rule 62-4.080, F.A.C.]

5. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification.
   [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

6. Source Obligation:

   (a) At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

   (b) At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

   [Rule 62-212.400(12), F.A.C.]

7. Notification of Intent to Relocate- Asphalt Plant: The owner or operator of the facility must submit a Notification of Intent to Relocate Air Pollutant Emitting Facility [DEP Form No. 62-210.900(6)] to the Department's District office or the appropriate local program office at least thirty (30) days prior to the change, if the facility would be relocated to a county listed in this permit as a county in which the facility is authorized to locate. The form may not be used unless the facility is currently authorized by this permit to locate in the county to which it intends to relocate. The permittee may not use DEP Form No. 62-210.900(6) to request any change to any permit term.

   If the facility is not currently authorized to locate in the county to which it intends to relocate, a permit application form, with appropriate fee, must be submitted to apply for authorization to locate to that county, and the appropriate Department's District office or approved local program office shall process the application as a permit modification under Rule 62-4.080, F.A.C.

   The appropriate Department's District office or approved local program office shall amend the facility air permitting record upon each change of location of the facility.

   An asphalt plant claiming this exemption from Title V air permitting shall not collocate with, or relocate to, any Title V source; nor shall it create a Title V source in combination with any other collocated facilities, emissions units, or pollutant-emitting activities, including any such facility, emissions unit, or activity that is otherwise exempt from permitting.

   [Rule 62-210.370(1), F.A.C.; Rule 62-210.300(3)(c)1.j.,F.A.C]

8. Application for Non-Title V Air Permit: A completed Application for Non Title V Air Permit (DEP Form No. 62-210.900(3), F.A.C.), shall be submitted to the Department at least 60 days prior to the expiration date of this construction permit. To properly apply for an operation permit, the permittee shall submit the appropriate application form, processing fee, and compliance test reports as required by this permit. [Rules 62-4.055 and 62-4.220, F.A.C.]

9. The ID Number and Project Name for this source shall be used on all correspondences.

A. Hot Mix Asphalt Concrete Plant

This section of the permit addresses the following emissions unit.

Emissions Unit	Brief Description
001	350 Tons per hour Hot Mix Asphalt Concrete Plant fired by No. 2 fuel oil or used/ used on-specification No. 5 fuel oil. The sulfur content of the fuel oil shall be limited to a maximum of 0.5 % by weight. The asphalt concrete plant dryer's particulate matter emissions are controlled by a baghouse with a cyclonic inlet section, having a total number of 1088 bags with filtration area of 10,370 square feet. The filter bags are cleaned in sequence by an air pulsejet cleaning system. Pollutants are discharged through a stack with the following parameters and operating conditions: 23 feet high, 3.80 foot diameter, 275 degree Fahrenheit discharge gas temperature and a nominal air flow rate of 33,480 dscfm.

PERFORMANCE RESTRICTIONS

A.1. The asphalt concrete plant and liquid asphalt heater are subject to the Conditional Exemptions from Title V Air Permitting requirements of Rule 62-210.300(3)(c)1., F.A.C.

A.2. The asphalt concrete plant (excluding the liquid asphalt heater is allowed to operate no more than 2,000 hours per any consecutive 12- month period.
[Air Construction Permit No. AC40-267665]

A.3. The liquid asphalt heater, deemed an insignificant, source, is allowed to operate continuously, 8,760 hours per any consecutive 12-month period.
[Rule 62-4.040, F.A.C.]

A.4. The maximum permitted capacities of the asphalt concrete plant are as follows:

(i) 350 tons per hour of virgin/conventional asphalt concrete production, on a daily average basis.

(ii) 500,000 tons of asphalt concrete production in any consecutive 12-month period.
[Rule 62-210.300(3)(c)1.a., F.A.C. and Construction Permit No. AC40-267665]

A.5. The asphalt concrete plant's dryer and liquid asphalt heater shall comply with the following:

(i) Dryer

a. The peak fuel usage rate is 260* gallons per hour.

Permitting Note: The corresponding maximum heat input rate is 36.4 MMBtu/hour
[Air Construction Permit No. AC40-267665]

b. Shall only be fired with No. 2 fuel oil or on-specification No. 5 used oil.

(ii) Liquid Asphalt Heater

Shall only be fired with No. 2 fuel oil.

A.5. continued:

(iii) Dryer and Liquid Asphalt Heater combined

The total fuel oil usage shall not exceed 0.52* million gallons per any consecutive 12-month period.

* ***Permitting Note: These values are stricter than the limitation in Rule 62-210.300(3)(c)1.c., F.A.C.***
[Rule 62-210.300(3)(c)1.b., F.A.C. and Air Construction Permit No. AC40-267665]

EMISSIONS STANDARDS

{Permitting Note: Unless otherwise specified, the averaging times for these conditions are based on the specified averaging time of the applicable test method.}

A.6. Emissions from the asphalt concrete plant's baghouse shall comply with the following:

(i) Particulate matter emissions (PM) shall not exceed 0.04 grains/dscf averaged over a 3-hour period (based on a design exhaust airflow of 33,480 dscfm the expected equivalent PM emissions are 11.5 lbs./hr and 11.5 tons/yr.).

(ii) Visible emissions (VE) shall not be equal to or greater than 20% opacity.
[40 CFR 60 – Subpart I, Rule 62-204.800(7), F.A.C., Rule 62-210.300(3)(c)1.d., F.A.C., Rule 62-210.300(3)(c)1.f., F.A.C. , and Air Construction Permit No. AC40-267665]

A.7. Visible emissions from the liquid asphalt heater shall not be equal to or greater than 20% opacity. Since the heater is deemed an insignificant source, an annual visible emissions compliance test is not required.
[Rules 62-296.320(4)(b) and 62-297.310(7)(b), F.A.C.]

A.8.No. 2 Fuel Oil: No. 2 fuel oil burned in the asphalt concrete dryer and /or in the asphalt preheater shall be limited to 0.5% sulfur content by weight.
[Rule 62-210.300(3)(c)1.b., F.A.C. and Air Construction Permit No. AC40-267665]

A.9. **<u>On-specification Fuel Oil</u>:** The burning of off-specification used oil is prohibited. For each shipment of on-specification used oil and prior to blending with any fuel oil authorized for this emissions unit, the on-specification used oil shall be in compliance with the following specifications of 40 CFR 761.20(e)(2) and (3), 40 CFR 279.11, and Air Construction Permit No. AC40-267665.

On-Spec Used Oil Specifications

Constituent/Property	Allowable Level
Arsenic	5 ppm maximum
Cadmium	2 ppm maximum
Chromium	10 ppm maximum
Lead	100 ppm maximum
Total Halogens	1,000 ppm maximum
Flash Point	100°F minimum
PCBs	<2 ppm maximum
Sulfur content	≤ 0.5% by weight

A.9. continued:

If the on-specification used oil is generated at the facility, compliance shall be demonstrated by conducting analysis of the on-specification used oil using either approved EPA, DEP, or ASTM test methods and maintaining the records of 40 CFR 279.72. If the on-specification oil is generated elsewhere, the owner or operator shall obtain from the vendor, for each load of used oil received and prior to any blending, a certification that the used oil meets the specifications for on-specification used oil as stated in this condition. This certification shall also describe the basis for the certification, such as analytical results.
[40 CFR 279.11; 40 CFR 761; Rule 62-4.070, F.A.C., and Air Construction Permit No. AC40-267665]

Testing Requirements

Test Methods (Baghouse): Required tests shall be performed in accordance with the following EPA Reference Methods:

Method	Description of Method and Comments
1-4	Traverse Points, Velocity and Flow Rate, Gas Analysis, and Moisture Content
5	Determination of Particulate Matter Emissions from Stationary Sources
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above methods are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other methods may be used unless prior written approval is received from the Department.
[Rules 62-204.800 and 62-297.100, F.A.C.; and Appendix A of 40 CFR 60]

Test Methods (Fuel Oil): Required tests shall be performed in accordance with the following referenced methods.

Method	Description of Method and Comments
ASTM D 4057-88	Standard Practice for Manual Sampling of Petroleum and Petroleum Products
D129-91	Standard Test Method for Sulfur in Petroleum Products (General Bomb Method)
ASTM D2622-94	Standard Test Method for Sulfur in Petroleum Products by X-Ray Spectrometry
ASTM D4294-90	Standard Test Method for Sulfur in Petroleum Products by Energy-Dispersive X-Ray Fluorescence Spectroscopy
Approved EPA, DEP, or ASTM	Used oil constituents (**See Specific Condition A.9.**)

[Rules 62-297.440(1), F.A.C., 62-210.300(3)(c)1.c. and 62-4.070(3), F.A.C.]

A.10. Test the asphalt concrete plant dryer's baghouse exhaust for particulates annually within 60 days prior to or on the date of April 23[1]. Test the asphalt concrete plant dryer's baghouse exhaust for visible emissions within 30 days after startup at a new relocation site **(see Administrative Condition No. 7.)** and on an annual basis[1] thereafter.

[1] The frequency base date has been included for planning purposes, however, pursuant to Rule 62-297.310(7)(a)4., F.A.C. a formal compliance test shall be conducted during each federal fiscal year (October 1 – September 30).

[Rules 62-297.310(7) and 62-297.310(8)(b), F.A.C.]

A.11. Compliance with the emission limitations of **Specific Condition No. A.6**. shall be determined using EPA Reference Methods listed above.. These test methods are contained in 40 CFR 60, Appendix A, and adopted by reference in Chapter 62-297, F.A.C. Note the following:

(i) The minimum requirements for stack sampling facilities, source sampling and reporting, shall be in accordance with Rule 62-297, F.A.C. and 40 CFR 60, Appendix A.

(ii) The visible emissions test for the asphalt concrete plant dryer's baghouse shall be at least 30 minutes in duration.

(iii) If a special visible emissions compliance test for the liquid asphalt heater is requested by the Department, the test shall be at least 30 minutes in duration.

[Rules 62-210.300(3)(c)1.i. and 62-297, F.A.C.]

A.12. **Sulfur Content of No. 2 Fuel Oil and On-specification Used Oil:** The vendor shall provide as-shipped sulfur analysis or the permittee shall have analyzed as-received samples taken at the plant. The analysis shall be conducted in accordance with ASTM methods referenced above.
[Rules 62-297.440(1), F.A.C., 62-210.300(3)(c)1.c. and 62-4.070(3), F.A.C.]

A.13. **Other constituents of On-specification Used Oil:** If the on-specification used oil is generated at the facility, compliance shall be demonstrated by conducting analysis of the on-specification used oil using either approved EPA, DEP, or ASTM test methods and maintaining the records of 40 CFR 279.72. If the on-specification used oil is generated elsewhere, the owner or operator shall obtain from the vendor, for each load of used oil received and prior to any blending, a certification that the used oil meets the specifications for on-specification used oil as stated in **Specific Condition A.9.** This certification shall also describe the basis for the certification, such as analytical results.
[40 CFR 279.11; 40 CFR 761; Rule 62-4.070, F.A.C., and Air Construction Permit No. AC40-267665]

A.14. Pursuant to Rules 62-297.310(2) and 62-4.070(3), F.A.C., this plant shall comply with all of the following:

(i) If at any time the production rate of hot mix asphalt concrete is more than 10% above the production rate at which the most recent compliance test was conducted, then within 30 days of the date that the higher production rate was recorded, the facility shall conduct new compliance tests. The new compliance tests shall be conducted at a production rate, which is not less than the higher production rate that was recorded and no greater than 350 tons per hour.

(ii) A compliance test submitted when the dryer is fired with No. 2 fuel oil will automatically constitute an amended permit to allow the dryer to be only fired with No. 2 fuel oil and up to 400 hours of firing with No. 5 used oil. Within 30 days of exceeding the 400th hour of firing the dryer with No. 5 used oil, new compliance tests shall be conducted with the dryer being fired with No. 5 used oil.

(iii) A compliance test submitted with the dryer is fired with on-specification No. 5 used oil will automatically constitute an amended permit to allow the dryer to be only fired with on-specification No. 5 or better grade used oil or No. 2 fuel oil.

A.14. continued:

(iv) Since the Department has determined processing only virgin/conventional materials has the greatest potential to generate emissions versus RAP, a compliance test submitted when processing RAP shall limit the plant to processing only RAP. If the plant is so limited, within 30 days upon processing virgin materials (conventional hot mix asphalt), new compliance

tests (particulate and visible emissions) for the dryer's baghouse shall be conducted using only virgin materials. A compliance test submitted when processing only virgin materials shall also allow the plant to process RAP.

(v) All compliance test results shall be submitted to the Air Compliance Section of the applicable DEP District office in accordance with the requirements of Section 4 of this permit.

(vi) Failure to submit the following with any compliance test report for the test period may invalidate the test(s):

a. Production rate of hot mix asphalt concrete in tons per hour. Be sure to include a statement indicating whether virgin materials of RAP was used.

b. Type of fuel used.

c. Fuel oil analysis of the sulfur content of the fuel oil used.

d. Used oil analysis to document compliance with the on-specification used oil limits, if on-specification No. 5 used oil was used to fire the dryer.

e. A copy of the records for the month the test was conducted as required by Specific Condition No. 18.

[Rules 62-4.070(3) and 62-297.310, F.A.C.]

Recordkeeping and Reporting Requirements

A.15. The baghouse shall be operated and maintained in accordance with the Operation and Maintenance (O & M) Plan. The O & M Plan documentation shall be retained at the facility for at least 2 years and made available to the Department upon request. At a minimum, the O & M Plan shall include:

(i) The operating parameters of the pollution control device.

(ii) Timetable for routine maintenance of the pollution control device as specified by the manufacturer.

(iii) Timetable for routine weekly, bi-weekly, or monthly observations and inspections of the pollution control device.

(iv) A list of the type and quantity of the required spare parts for the pollution control device which are stored on the premises.

A.15. continued:

(v) A maintenance log which will indicate, as a minimum:

a.What maintenance was performed.

b.When the maintenance was performed.

c. Who performed the maintenance.

[Rules 62-4.070(3)]

A.16. The following limitations apply to the asphalt concrete plant and liquid asphalt heater:

(i) Daily records of the total asphalt concrete production, in tons, for each of the following when operating:

a.Virgin/conventional asphalt concrete

b. RAP asphalt concrete

c. Both types of asphalt concrete combined

(ii) Daily records of the hours of producing each type of asphalt concrete and the total hours of producing both types of asphalt concrete when operating.

(iii) Daily records of the daily average production rate of asphalt concrete produced, in tons per hour, for each of the flowing when operating:

a. Virgin/conventional asphalt concrete

b. RAP asphalt concrete

(iv) Monthly records of the total tons of both types of asphalt concrete produced, and calculate and record the most recent combined consecutive 12-month rolling total, in tons.

(v) Monthly records of the total operating hours of the asphalt concrete plant's dryer along with a consecutive 12-month rolling total, in hours.

(vi) Monthly records of the quantity of each of the 2 types of fuel used to fire the asphalt concrete plant's dryer along with the overall monthly average fuel flow rate (gallons per hour).

If the last compliance test was conducted when the dryer was fired with new No. 2 fuel oil, then a daily cumulative total of the hours the dryer was fired with on-specification No. 5 used oil, since that last test shall also be recorded until the 400th hour is recorded **(See Specific Condition No. A.14.)**

(vii) Monthly records of the quantity of each of the 2 types of fuel used to fire the liquid asphalt heater.

A.16. continued:

(viii) Monthly records of the total usage of all fuel oil combined in the asphalt plant's dryer and liquid asphalt heater.

(ix) Monthly records of the most recent consecutive 12-month rolling total usage of all fuel oil combined in the asphalt plant's dryer and liquated asphalt heater.

Permitting Note: Daily records shall be completed within 3 business days and monthly records shall be completed by the end of the following month. These records shall be maintained at the facility for at least 5 years and made available to the Department upon request.

[Rules 62-4.070(3) and 62-210.300(3)(c)1.g., F..A.C.]

A.17. In order to document continuing compliance with the sulfur content limitations, in % by weight, of the fuel oil used in the asphalt concrete plant's dryer and liquid asphalt heater, the permittee shall keep records on either vendor provided as-shipped analysis or on analysis of as-received samples taken at the plant. The analysis shall be determined by ASTM methods described identified in testing requirements. These records shall be maintained at the facility for a minimum of 5 years and made available to the Department upon request.
[Rules 62-210.300(3)(c)1.c. and 62-4.070(3), F.A.C.]

A.18. This emissions unit is also subject to the applicable requirements of Section 4 of this permit.

A.19. Compliance Test Reports: The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit.
[Rule 62-297.310(8), F.A.C.]