Florida Department of
Environmental Protection
Northwest District
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT

In the Matter of a Request for Administrative Correction:

Mr. David W. Shellhouse
Vice President, Southeast Operations
Florida Gas Transmission Company
2405 Lucien Way, Suite 200
Maitland, Florida 32751-7047

Project No. 1130037-015-AV
Administrative Correction to Permit No. 1130037-014-AV
Compressor Station No. 12
Santa Rosa County

Enclosed are Administratively Corrected Conditions to the Title V Air Operation Permit No. 1130037-014-AV, for the operation of Compressor Station No. 12 located in Santa Rosa County at 13100 Munson Highway in Milton, Florida. This correction is issued pursuant to Rule 62-210.360, Florida Administrative Code (F.A.C.), and Chapter 403, Florida Statutes (F.S.). This corrective action does not alter the effective dates of the existing permit.

The Department of Environmental Protection (Department) will consider the above-noted action final unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation under Section 120.573, F.S., will not be available for this proposed action.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Agency Clerk in the Department's Office of General Counsel, 3900 Commonwealth Boulevard, MS #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 days of receipt of this notice. Petitions filed by any other person must be filed within 14 days of receipt of this proposed action. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact.

If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's

proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Any party to this order (permit) has the right to seek judicial review of it under Section 120.68, F.S., by the filing of a Notice of Appeal, under Rule 9.110 of the Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000; and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal.

The Notice of Appeal must be filed within 30 days from the date this notice is filed with the Clerk of the permitting authority.

Executed in Pensacola, Florida.

/s/ 4/23/12

RICK BRADBURN Date
Air Program Administrator

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Administratively Corrected Permit (including the corrected pages) or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

David Shellhouse, Florida Gas Transmission: dave.shellhouse@sug.com
Paul Newman, Florida Gas Transmission: paul.newman@sug.com
Thomas W. Davis, Environmental Consulting & Technology: tdavis@ectinc.com
DEP Northwest District Branch Office, Tallahassee
Ms. Katy Forney, U.S. EPA-Region 4: forney.kathleen@epamail.epa.gov
Ms. Ana Oquendo, EPA-Region 4: oquendo.ana@epamail.epa.gov
Ms. Barbara Friday, DEP-BAR: barbara.friday@dep.state.fl.us (for posting with U.S. EPA, Region 4)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

/s/ 4/23/12
(Clerk) (Date)

As a result of the District's review of the facility permit, and pursuant to the applicant's request, conditions/requirements contained in permit No. 1130037-014-AV have been corrected as indicated below. ~~Strikethrough~~ is used to denote the deletion of text. Underlines are used to denote the addition of text. All changes are emphasized with yellow highlight.

During a review of the FGT compressor stations, the facility determined that the two 454 hp natural gas-fired Reciprocating Internal Combustion Engines (RICE), that are used in emergency generator service were not accurately represented in your Title V operation permit application. These units were represented as four-stroke rich burn (4SRB) RICE, when they are actually four-stroke lean burn (4SLB) technology.

1. Subsection G. description is hereby changed as follows:

This emission unit includes two new natural gas fired Generac Model No. SG300 emergency generators that are each powered by a 454 bhp reciprocating internal combustion engine. The new engines are ~~4-stroke, rich burn~~ 4-stroke, lean burn, spark-ignition engines that were ordered on July 21, 2010 (definition of commence construction according to NSPS subpart JJJJ) and manufactured after January 1, 2009. The engines coupled with the generators will utilize a non-selective catalytic reduction or 3-way catalyst as its primary control technology.

2. Specific Condition G.4 is hereby changed as follows:

G.4. Emissions Standards: The 454 emergency generator engine shall not exceed the following standards for carbon monoxide (CO), nitrogen oxides (NO_X)~~, opacity,~~ and volatile organic compounds (VOC).

3. Typographical errors in numbering of Specific Conditions G.5 through G.8 are corrected as follows:

G.5.~~B.9.~~ No performance testing of the emergency generator engines is required if the engines are certified by the manufacturer and the engines and control devices are operated and maintained according to the manufacturer's emission-related written instructions. [40 CFR 60.4243(a)(1)].

G.~~5.~~6. The following records must be kept for the two 454 hp emergency generator engines:

(a) All notifications submitted to comply with this subpart and all documentation supporting any notification.
(b) Keep a maintenance plan and records of maintenance conducted on the engine.
(c) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR 90, 1048, 1054, and 1060, as applicable.

[40 CFR 60.4245(a) (1), (2) & (3)]

G.~~6.~~7. NSPS Subpart JJJJ: The emergency generator engines are subject to applicable requirements in NSPS Subparts A (General Provisions) and JJJJ (Stationary Spark Internal Combustion Engines) of 40 CFR 60. The engines are certified engines that were manufactured after January 1, 2009 and must comply with the emission standards in Table 1 to 40 CFR 60 subpart JJJJ for emergency engines greater than 130 hp. [Rules 62-210.300(a)(35)g., and 62-204.800(8)(b)80, F.A.C.]

G.~~7.~~8. NESHAP Subpart ZZZZ: The emergency generator engines are subject to applicable requirements in NESHAP Subparts A and ZZZZ (Reciprocating Internal Combustion Engines). Pursuant to 40 CFR 63.6590(c) 6 for stationary reciprocating internal combustion engines (RICE) also subject to regulations under 40 CFR Part 60, a ~~4-stroke rich burn,~~ 4-stroke, lean burn, stationary RICE with a site rating of less than or equal to 500 bhp must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart JJJJ for spark ignition engines. No further requirements apply for such engines under ~~this part~~ 40 CFR 63 Subpart ZZZZ. [Rules 62-210.300(a)(35)h., and 62-204.800(10)(b)82, F.A.C.]

Corrected copies of pages 32-34 are attached.