

FINAL DETERMINATION

PERMITTEE

Palmdale Oil Company, Inc.
911 North 2nd Street
Fort Pierce, FL 34950

PERMITTING AUTHORITY

Florida Department of Environmental Protection
Southeast District Office
400 North Congress Avenue, Suite 200
West Palm Beach, Florida 33401

PROJECT

Air Permit No. 1110142-001-AC
Minor Source Air Construction Permit
Palmdale Oil Company, Inc., Fort Pierce Facility

NOTICE AND PUBLICATION

The Department distributed a draft minor source air construction permit package on November 30, 2011. The applicant published the Public Notice in the St. Lucie News-Tribune on December 5, 2011. The Department received the proof of publication on December 9, 2011. No requests for administrative hearings or requests for extensions of time to file a petition for administrative hearing were received.

COMMENTS

No comments on the Draft Permit were received from the public, the Department's Southeast District Office, or the applicant.

CONCLUSION

The final action is to issue the permit.



Florida Department of Environmental Protection

Southeast District Office
400 N. Congress Avenue, Suite 200
West Palm Beach, FL 33401
561-681-6600

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

December 21, 2011

Sent by Electronic Mail – Received Receipt Requested
terry@palmdaleoil.com

NOTICE OF PERMIT

In the Matter of an
Application for Permit by:

Mr. Terry Mills
Service Technician
Palmdale Oil Company, Inc.
911 North 2nd Street
Fort Pierce, FL 34950

Air Permit No. 1110142-001-AC
Issue Date: December 21, 2011
Expiration Date: December 20, 2012

Dear Mr. Mills:

Enclosed is Air Construction Permit Number 1110142-001-AC for the Palmdale Oil Company, Inc., Fort Pierce Facility, located at 911 North 2nd Street, Fort Pierce, St. Lucie County, Florida, issued pursuant to Chapter 403, Florida Statutes (F.S.).

Any party of the order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of permitting authority in the Legal Office; and, by filing a copy of Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the permitting authority.

Executed in West Palm Beach, Florida
Department of Environmental Protection


Jill S. Creech, P.E.
Southeast District Director

12/21/11
Date

JC/L 

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF FINAL PERMIT (including the FINAL Permit) was sent by electronic correspondence before the close of business on December 21, 2011 to the person(s) listed or as otherwise noted:

Mr. Terry Mills, Palmdale Oil Co, Inc.: terry@palmdaleoil.com

The undersigned duly designated deputy agency clerk hereby certifies that a copy of this NOTICE OF FINAL PERMIT was sent by electronic mail/U.S. mail before the close of business on December 21, 2011 to the person(s) listed or as otherwise noted:

Mr. Roger T. Caldwell, V.P. Bottorf Associated: roger@bottorf.com
Mr. Alan Zahm, P.E., Bottorf Associates: alanzahm@embarqmail.com

Clerk Stamp

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52(7),
Florida Statutes, with the designated Department
Clerk, receipt of which is hereby acknowledged.



(Clerk)



(Date)



Florida Department of Environmental Protection

Southeast District Office
400 N. Congress Avenue, Suite 200
West Palm Beach, FL 33401
561-681-6600

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

December 21, 2011

Sent by Electronic Mail – Received Receipt Requested
terry@palmdaleoil.com

AIR POLLUTION CONSTRUCTION PERMIT

ISSUED TO

Permittee:

Palmdale Oil Company, Inc.
911 North 2nd Street
Fort Pierce, FL 34950

ARMS No: 1110142 No.:1110142-001- AC Issued December 21, 2011 Expire December 20, 2012

Authorized Representative:

Mr. Terry Mills, Service Technician

LOCATED AT: 911 North 2nd Street, Fort Pierce, FL 34950

UTM: Zone 17; 566.45 Km. E; 3037.21 Km. N
Latitude. 27°/ 27'/30" N; Longitude 80° 19' 39"

Description: Petroleum Bulk Stations and Terminals SIC: 5171

STATEMENT OF BASIS:

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Rules 62-4, and 62-204 through 62-297, and in conformance with all existing regulations of the Florida Department of Environmental Protection. The above named owner or operator is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department, in accordance with the terms and conditions of this permit.

Executed in West Palm Beach, Florida
STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Jill Creech, P.E.
Southeast District Director

12/21/11
Date

JC/LA/md

SECTION I. SUMMARY INFORMATION

PERMIT HISTORY

October 7, 2011	Received construction permit application
December 5, 2011	Public Notice published
December 9, 2011	Public Notice received

PERMIT CONTENT

- Section I: Summary Information
- Section II: Facility-Wide Specific Conditions
- Section III: Emissions Unit Specific Conditions
- Section IV: Appendices
 - Appendix A:* General Permit Conditions
 - Appendix B:* Citation Format
 - Appendix C:* Site Plan (With permission of Bottorf Associates)
 - Appendix D:* Tank & Dispenser Legend (With permission of Bottorf Associates)

REGULATORY CLASSIFICATION

This source is classified as an existing synthetic-minor source of air pollution. The gasoline storage tanks and loading rack are subject to Rule 62-296.418, F.A.C., Bulk Gasoline Plants.

This permit addresses the following air pollution emission unit:

EMISSION UNIT No.	EMISSIONS UNIT DESCRIPTION
001	<p>Bulk Gasoline Plant</p> <p>The facility includes the following storage tanks and equipments.</p> <ul style="list-style-type: none"> • <u>Storage Tanks*</u>: <ul style="list-style-type: none"> Two 6,000 gallon storing dyed & clear bio- diesel (Proposed new tanks) One 15,000 gallon storing non-Ethanol gasoline (Proposed new tank) One 210,000 gallon storing dyed ultra low sulfur diesel Two 110,000 gallon unleaded gasoline One 110,000 gallon ultra low sulfur diesel Two 8,000 gallon storing motor oil One 22,000 gallon motor oil One 22,000 gallon ultra low sulfur diesel One 15,000 gallon storing motor oil One 5,200 gallon premium gasoline Two 5,100 gallon storing hydraulic fluid & motor oil One 10,000 gallon storing motor oil Three 2,000 gallons storing hydraulic oil, mineral spirits & motor oil • <u>Dispensers:</u> <ul style="list-style-type: none"> 16 dispensers for retail and bulk gasoline, diesel, mineral spirits and motor oil • <u>Fill Boxes</u> <ul style="list-style-type: none"> 3 Fill Boxes

* All storage tanks are above ground.

Section II -- FACILITY-WIDE CONDITIONS

1.0 Administrative Requirements

- 1.1 Regulating Agencies: All applications, tests, reports, notifications, or other submittals required by this permit shall be submitted to the Florida Department of Environmental Protection, Southeast District Office, Air Program at 400 North Congress Ave, Suite 200, West Palm Beach, Florida 33401 (phone 561-681-6600, Fax 561/681-6790).
- 1.2 Citation Format: In this permit, references to F.A.C. Rule 62-xxx refer to rules promulgated under Title 62 of the Florida Administrative Code; references (if any) to 40 CFR 60.xx (or 61.xx or 63.xx) refer to regulations codified under Part 60 (or 61 or 63) of Title 40 of the Code of Federal Regulations.
- 1.3 General Permit Conditions: The owner or operator shall be subject to the specific conditions of this permit and the owner or operator shall be aware of, and operate under, the attached General Conditions, attached as **Appendix A** of this permit. General Conditions are binding and enforceable pursuant to Chapter 403, F.S. [**Rule 62-4.160, F.A.C.**]
- 1.4 Applicable Regulations: This facility is subject to regulation of Florida Administrative Code (F.A.C.) Rules 62-4, and 62-204 through 62-297. Issuance of this permit does not relieve the facility owner or operator from compliance with any other applicable federal, state or local permitting requirements or other regulations. [**Rule 62-210.300(2), F.A.C.**]
- 1.5 Other Permits: This air pollution permit does not preclude the owner or operator from obtaining any other types of required permits, licenses or certifications from this Department or other departments or agencies.
- 1.6 Extension of This Permit: The expiration date of this construction permit may be extended upon request of the owner or operator and submission of the appropriate fee to the Department of Environmental Protection, Southeast District Office, Air Program **at least 60 days prior** to the expiration date of this permit. [**Rules 62-4.050, 62-4.080, and 62-4.220, F.A.C.**]
- 1.7 The permit also constitutes:
- Determination of Best Available Control Technology is NOT required
 - Determination of Prevention of Significant Deterioration PSD does NOT apply; and
 - Compliance with New Source Performance Standards NSPS does NOT apply.
 - Compliance with the NESHAP does NOT apply
- [**Rule 62-4.160, F.A.C.**]

2.0 Emission Limiting and Performance Standards

- 2.1 Objectionable Odor Prohibited: No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [**Rule 62-296.320(2), F.A.C.**]

Note: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-210.200, F.A.C.]

- 2.2 Volatile Organic Compounds/Organic Solvents Standards: The permittee shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

Such controls include the following:

- a) Daily inspection, maintenance and repair of the system piping in order to minimize leaks and fugitive VOC emissions.
- b) All spills and leaks shall be cleaned up and repaired within 24 hours of identification.
- c) Vapor Balance System for the loading rack, including a leak-tight line piped from the gasoline storage tanks to the receiving vessel.
- d) Submerged fill pipes on the diesel storage tanks and loading arms.
- e) Tightly cover or close all VOC containers when they are not in use.
- f) Immediately confine and clean up VOC spills and make sure wastes are placed in closed containers for reuse, recycling or proper disposal. **[Rule 62-296.320(1), F.A.C.]**

- 2.3 Unconfined Emissions of Particulate Matter: No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.

Reasonable precautions include the following:

- a. Paving and maintenance of roads, parking areas and yards.
- b. Application of water or dust suppressants to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
- c. Application of asphalt, water, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
- d. Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
- e. Landscaping or planting of vegetation.
- f. Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
- g. Confining abrasive blasting where possible.
- h. Enclosure or covering of conveyor systems.
- i. Substitution of powdery materials with granular or pelletized materials, where possible.

[Rule 62-296.320(4)(c), F.A.C.]

- 2.4 Permitted Capacity: The permittee shall not allow, cause, suffer, or permit the operation of the storage tanks, the loading rack, and the dispensing pumps, in excess of the following throughputs without prior authorization from the Permitting Authority:

- (a) Total gasoline storage capacity shall not exceed 240,200 gallons.
- (b) Annual gasoline throughput shall not be greater than 6.0 million gallons during any consecutive twelve-month period.

[Rule 62-4-070(3), F.A.C.]

3.0 Operation and Maintenance Requirements

- 3.1 Circumvention: No person shall circumvent any air pollution control device, or allow the emission of air pollutants without the applicable air pollution control device operating properly.
[Rule 62-210.650, F.A.C.]

4.0 Compliance Monitoring Requirements

4.1 Duration: All records required by this permit shall be kept by the owner or operator and made available for Department inspection for at least three years from the date the information was recorded.

[Rule 62-4.160(14)(b), F.A.C.]

4.2 Gasoline Storage and Throughput Log: By the tenth day of each month, the owner or operator shall record and maintain in a written log the following information for the previous month of operation Month of operation.

- Types of materials stored in each tank.
- Current gasoline storage capacity, in gallons.
- Gasoline throughput for the month, in gallons.
- Gasoline throughput for the previous consecutive (12) months, in gallons.

[F.A.C. 62-4.070(3), F.A.C.]

Reporting and Record Keeping Requirements

5.5 Annual Report Required: On or before April 1 of each calendar year, a completed DEP Form 62-210.900(5), Annual Operating Report (AOR) Form for Air Pollutant Emitting Facility, shall be submitted to the Department of Environmental Protection, Southeast District Office, Air Program. Included with this report shall be additional reports, if any, required by this permit in Part III -- Emission Unit Specific Conditions.

[Rule 62-210.370(3)(c), F.A.C.]

SECTION III--- EMISSION UNIT SPECIFIC CONDITIONS

Subsection: This portion of the permit addresses the following emission unit:

EMISSION UNIT No.	EMISSIONS UNIT DESCRIPTION
001	<p>Bulk Gasoline Plant</p> <p>The facility includes the following storage tanks and equipments.</p> <ul style="list-style-type: none"> • <u>Storage Tanks*</u>: <ul style="list-style-type: none"> Two 6,000 gallon storing dyed & clear bio- diesel (Proposed new tanks) One 15,000 gallon storing non-Ethanol gasoline (Proposed new tank) One 210,000 gallon storing dyed ultra low sulfur diesel Two 110,000 gallon storing unleaded gasoline One 110,000 gallon ultra low sulfur diesel Two 8,000 gallon storing motor oil One 22,000 gallon motor oil One 22,000 gallon ultra low sulfur diesel One 15,000 gallon storing motor oil One 5,200 gallon premium gasoline Two 5,100 gallon storing hydraulic fluid & motor oil One 10,000 gallon storing motor oil Three 2,000 gallons storing hydraulic oil, mineral spirits & motor oil • <u>Dispensers</u>: <ul style="list-style-type: none"> 16 dispensers for retail and bulk gasoline, diesel, mineral spirits and motor oil • <u>Fill Boxes</u> <ul style="list-style-type: none"> 4 Fill Boxes

* All storage tanks are above ground.

1.0 Equipment Specifications and Requirements

- 1.1. Storage Tanks: The permittee is authorized to operate the following above ground storage tanks
- (a) *Gasoline*: One 15,000-gallon (**Proposed new tank**), two 110,000-gallon, and one 5,200-gallon tanks, equipped for either bottom loading or filling
 - (b) *Diesel*: Two 6,000-gallon (**Proposed new tanks**), one 210,000-gallon, one 110,000-gallon and one 22,000-gallon tanks equipped for either bottom loading or filling
 - (c) *Motor Oil*: Two 8,000-gallon, one 22,000-gallon, one 15,000-gallon, one 5,100-gallon, one 10,000-gallon and one 2,000-gallon tanks
 - (d) *Hydraulic Fluid*: One 5,100-gallon, and one 2,000-gallon-tank
 - (e) *Mineral Spirits*: One 2,000-gallon tank

[Rules 62-4.160(2), 62-210.200, and 62-210.300, F.A.C.]

1.2 Loading Rack: The permittee is authorized to operate three loading racks equipped with five loading arms including the following. [**Rules 62-4.160(2) and 62-210.300, F.A.C.**]

(a) Gasoline: Three loading arms equipped with top bottom loading

(b) Diesel: Two loading arms equipped for top bottom loading

2.0 **Operating Restrictions and Testing Requirements**

2.1 Permitted Capacity: The permittee shall not allow, cause suffer or permit the operation of the loading rack in excess of 20,000 gallons of gasoline per day on an annual average basis without prior authorization from the Permitting Authority. [**Rule 62-210.200(50) and 62-210.300, F.A.C.**]

{Permitting Note: "Bulk Gasoline Plant" – Any gasoline storage and distribution facility that receives gasoline from bulk terminals by pipeline, ship, barge, or gasoline cargo tank, stores it in tanks, and subsequently delivers it to resellers, farms, businesses, service stations, or other end users, and that has an annual average daily throughput of less than 20,000 gallons (75,700 liters), calculated on the basis of the number of calendar days that the facility receives or distributes gasoline.}

2.2 Control Technology Requirements: The following control technology requirements shall apply to the bulk gasoline plant and all tank trucks or trailers delivering or receiving gasoline at bulk gasoline plants.

(a) Gasoline shall not be loaded into a stationary storage tank at the bulk gasoline plant unless the storage tank is equipped for submerged filling, and such equipment is used as designed.

(b) Gasoline shall not be loaded into a gasoline cargo tank at the bulk gasoline plant unless the gasoline cargo tank is equipped for submerged filling, and such equipment is used as designed.

[**Rule 62-296.418, F.A.C.**]

LIST OF APPENDICES

Appendix A. General Conditions

Appendix B. Terminology

Appendix C. Site Plan

Appendix D. Tanks and Dispenser Legend

SECTION 4. APPENDIX A
General Conditions [Rule62-4.160 F.A.C.]

- A.1 The terms, conditions, requirements, limitations and restrictions set forth in this permit, are “permit conditions” and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes (F.S.) The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- A.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- A.3 As provided in subsections 403.987(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.
- A.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- A.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- A.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- A.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
- a. Have access to and copy any records that must be kept under conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.
- A.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- a. A description of and cause of noncompliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.
- The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

SECTION 4. APPENDIX A
General Conditions [Rule62-4.160 F.A.C.]

- A.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- A.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
- A.11 This permit is transferable only upon Department approval in accordance with Rules 62-4. 120 and 62-730. 300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- A.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- A.13 This permit also constitutes:
- Determination of Best Available Control Technology (BACT) no applicable
Determination of Prevention of Significant Deterioration (PSD) no applicable
Compliance with New Source Performance Standards,(NSPS) no applicable
- A.14 The permittee shall comply with the following:
- a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 - (1) The date, exact place, and time of sampling or measurements;
 - (2) The person responsible for performing the sampling or measurements;
 - (3) The date analyses were performed;
 - (4) The person responsible for performing the analyses;
 - (5) The analytical techniques or methods used;
 - (6) The results of such analyses.
- A.15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Appendix B Terminology

Abbreviations and Acronyms:

°F: Degrees Fahrenheit
BACT: Best Available Control Technology
CFR: Code of Federal Regulations
DEP: State of Florida, Department of Environmental Protection
DARM: Division of Air Resource Management
EPA: United States Environmental Protection Agency
F.A.C.: Florida Administrative Code
F.S.: Florida Statute
ISO: International Standards Organization
LAT: Latitude
LONG: Longitude
MMBtu: million British thermal units
MW: Megawatt
ORIS: Office of Regulatory Information Systems
SOA: Specific Operating Agreement
UTM: Universal Transverse Mercator

Citations:

The following examples illustrate the methods used in this permit to abbreviate and cite the references of rules, regulations, guidance memorandums, permit numbers, and ID numbers.

Code of Federal Regulations:

Example: [40 CFR 60.334]

Where:	40	reference to	Title 40
	CFR	reference to	Code of Federal Regulations
	60	reference to	Part 60
	60.334	reference to	Regulation 60.334

Florida Administrative Code (F.A.C.) Rules:

Example: [Rule 62-213, F.A.C.]

Where:	62	reference to	Title 62
	62-213	reference to	Chapter 62-213
	62-213.205	reference to	Rule 62-213.205, F.A.C.

ISO: International Standards Organization refers to those conditions at 288 degrees K, 60 percent relative humidity, and 101.3 kilopascals pressure.

Appendix B Terminology (Continued)

Identification Numbers:

Facility Identification (ID) Number:

Example: Facility ID No.: 1050221

Where:

105 = 3-digit number code identifying the facility is located in Polk County
0221 = 4-digit number assigned by state database.

Permit Numbers:

Example: 1050221-002-AV, or
1050221-001-AC

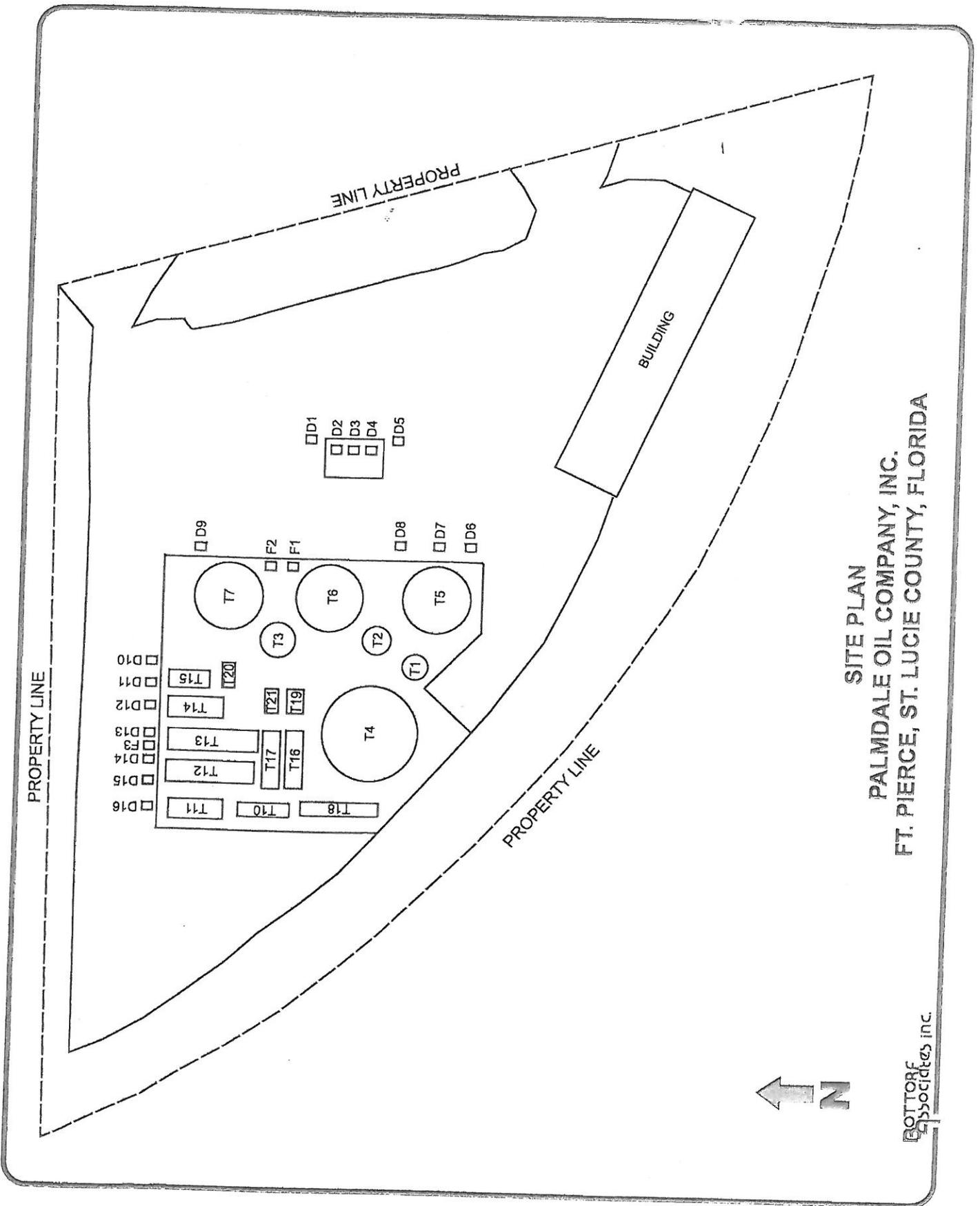
Where:

AC = Air Construction Permit
AV = Air Operation Permit (Title V Source)
105 = 3-digit number code identifying the facility is located in Polk County
0221 = 4-digit number assigned by permit tracking database
001 or 002 = 3-digit sequential project number assigned by permit tracking database

Example: PSD-FL-185
PA95-01
AC53-208321

Where:

PSD = Prevention of Significant Deterioration Permit
PA = Power Plant Siting Act Permit
AC = old Air Construction Permit numbering



SITE PLAN
PALMDALE OIL COMPANY, INC.
FT. PIERCE, ST. LUCIE COUNTY, FLORIDA

APPENDIX D

**PALMDALE OIL COMPANY
TANK & DISPENSER LEGEND**

<u>TANK</u>	<u>SIZE</u>	<u>PRODUCT</u>
T1	6,000 GALLONS	DYED BIO DIESEL
T2	6,000 GALLONS	CLEAR BIO DIESEL
T3	15,000 GALLONS	RECREATION 90 GASOLINE (NON-ETHANOL)
T4	210,000 GALLONS	DYED ULTRA LOW SULFUR DIESEL
T5	110,000 GALLONS	UNLEADED GASOLINE
T6	110,000 GALLONS	UNLEADED GASOLINE (PORT)
T7	110,000 GALLONS	ULTRA LOW SULFUR DIESEL
T10	8,000 GALLONS	MOTOR OIL
T11	8,000 GALLONS	MOTOR OIL
T12	22,000 GALLONS	MOTOR OIL
T13	22,000 GALLONS	ULTRA LOW SULFUR DIESEL (FPL)
T14	15,000 GALLONS	MOTOR OIL
T15	5,200 GALLONS	PREMIUM GASOLINE
T16	5,100 GALLONS	HYDRAULIC OIL
T17	5,100 GALLONS	MOTOR OIL
T18	10,000 GALLONS	MOTOR OIL
T19	2,000 GALLONS	HYDRAULIC OIL
T20	2,000 GALLONS	MINERAL SPIRITS
T21	2,000 GALLONS	MOTOR OIL

<u>DISPENSERS</u>	<u>TYPE</u>	<u>PRODUCT</u>
D1	RETAIL	ULTRA LOW SULFUR DIESEL
D2	BULK	RECREATION 90 GASOLINE (NON-ETHANOL)
D3	BULK	UNLEADED GASOLINE (PORT)
D4	BULK	UNLEADED GASOLINE
D5	RETAIL	UNLEADED GASOLINE
D6	BULK	DYED ULTRA LOW SULFUR
D7	RETAIL	DYED ULTRA LOW SULFUR
D8	BULK	ULTRA LOW SULFUR DIESEL
D9	RETAIL	PREMIUM
D10	BULK	RECREATION 90 GASOLINE (NON-ETHANOL)
D11	BULK	MINERAL SPIRITS
D12	BULK	MOTOR OIL & HYDRAULIC OIL
D13	BULK	ULTRA LOW SULFUR DIESEL (FPL)
D14	BULK	MOTOR OIL
D15	BULK	MOTOR OIL
D16	BULK	MOTOR OIL

<u>FILL BOXES</u>	<u>TANKS</u>
F1	T4, T5
F2	T6, T7
F3	T13