FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

RICK SCOTT
GOVERNOR

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LT. GOVERNOR

HERSCHEL T. VINYARD JR.
SECRETARY

FINAL PERMIT

PERMITTEE

Firmenich, Inc.
4330 Drane Field Road
Lakeland, FL 33811

Air Permit No. 1050409-011-AO
Permit Expires: 05/28/2015
Firmenich – Lakeland Facility
Minor Air Operation Permit

Authorized Representative:
Mr. Brad Farrow, Director of Operations

This is the final air operation permit, which authorizes the continued operation of the juice and beverage ingredients production facility and incorporates the modifications authorized in Construction Permit Nos. 1050409-008-AC and 1050409-010-AC. Specifically, the modifications incorporated into this permit include the addition of 28 tanks and portable pails and totes authorized in Construction Permit No. 1050409-008-AC and 6 tanks authorized in Construction Permit No. 1050409-010-AC into Emissions Unit 001. The facility (Standard Industrial Classification No. 2037) is located in Polk County at 4330 Drane Field Road in Lakeland, Florida. The UTM coordinates are Zone 17, 393.2 km East, and 3097.1 km North.

This final permit is organized by the following sections:

Section 1. General Information

Section 2. Administrative Requirements

Section 3. Emissions Unit Specific Conditions

Section 4. Appendices

Due to the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

This air pollution permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. Petitions filed by the applicant or any of the parties listed below must be filed within 14 days of receipt of this final permit. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. A petition for administrative hearing must contain the information set forth below and must be filed (received) with the Agency Clerk in the Office of General Counsel, 3900 Commonwealth Boulevard, MS 35, Tallahassee, Florida 32399-3000, Agency.Clerk@dep.state.fl.us, before the deadline. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, any email address, telephone number and any facsimile number of the petitioner; the name, address, any email address, telephone number, and any facsimile number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an

explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this final permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

Any party to this order has the right to seek judicial review of it under section 120.68 of the Florida Statutes, by filing a notice of appeal under rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Hillsborough County, Florida

_____ _____

Kelley M. Boatwright
Permitting & Waste Cleanup
Program Administrator
Southwest District

Effective Date

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Permit and the Appendices) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on the date indicated below to the persons listed below.

Mr. Brad Farrow, Firmenich, Inc. (Brad.Farrow@Firmenich.com)

Mr. Thomas Pearson, Firmenich, Inc. (Tom.Pearson@Firmenich.com)

Ms. Robynn Andracsek, Burns & McDonnell (randracsek@burnsmcd.com)

Danielle Henry, Compliance Assurance Program Manager (Danielle.D.Henry@dep.state.fl.us)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

_____ _____
(Clerk) (Date)

FACILITY AND PROJECT DESCRIPTION

Existing Facility

This facility designs and manufactures juice and beverage ingredients (flavors) derived from natural citrus products and ingredients for the juice and beverage industry. The facility includes a distillation building, a cooled tank farm building with a tanker loading area, and a blending and storage building which includes a quality control lab. The existing facility consists of the following emissions unit.

Facility ID No. 1050409	
EU ID No.	**Emissions Unit Description**
001	Storage and Blending Tanks

NOTE: *Please reference the Permit No., Facility ID, and Emission Unit ID in all correspondence, test report submittals, applications, etc.*

Exempt Emission Sources/Activities

This facility includes three natural gas fired boilers which are exempt from permitting pursuant to the "Categorical and Conditional Exemptions" of Rule 62-210.300(3)(a)34., F.A.C. A brief description of the three boilers are listed below:

- Columbia 35 hp boiler with a firing rate of 1.47 MMBTU/Hr,
- York-Shipley 250 hp boiler with a firing rate of 8.37 MMBTU/Hr, and
- Orr & Sembower Inc. 150 hp boiler with a firing rate of 5.02 MMBTU/Hr.

FACILITY REGULATORY CLASSIFICATION

- The facility is not a major source of hazardous air pollutants (HAPs).
- The facility has no units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is not a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is not a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.
- This facility is a synthetic non-Title V source for the pollutants volatile organic compounds (VOC) and hazardous air pollutants (HAPs).

PERMIT HISTORY/AFFECTED PERMITS

This permit incorporates the terms and conditions of Construction Permit Nos. 1050409-008-AC and 1050409-010-AC and replaces Operation Permit No. 1050409-007-AO.

SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)

1. Permitting Authority - The permitting authority for this project is the Florida Department of Environmental Protection (Department), Southwest District Office's Air and Solid Waste Permitting Program. The mailing address and phone number is:

Florida Department of Environmental Protection
Southwest District Office
Air and Solid Waste Permitting Program
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926
Telephone: 813-470-5700

All documents related to applications for permits shall be submitted to the above address.

2. Compliance Authority - The compliance authority for this project is the Florida Department of Environmental Protection (Department), Southwest District Office's Compliance Assurance Program. The mailing address and phone number is:

Florida Department of Environmental Protection
Southwest District Office
Compliance Assurance Program
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926
Telephone: 813-470-5700

All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the above address.

3. Appendices - The following Appendices are attached as part of this permit:

a. Appendix A. Citation Formats and Glossary of Common Terms;

b. Appendix B. General Conditions;

c. Appendix C. Common Conditions;

d. Appendix D. Common Testing Requirements; and

e. Appendix E. Tank Summary.

4. Applicable Regulations, Forms and Application Procedures - Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions - For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time.
[Rule 62-4.080, F.A.C.]

6. Modifications - Unless otherwise exempt by rule, the permittee shall not initiate any construction, reconstruction, or modification at the facility and shall not install/modify any pollution control device at the facility without obtaining prior authorization from the Department. Modification is defined as: Any physical

change or changes in the method of operations or addition to a facility that would result in an increase in the actual emissions of any air pollutant subject to air regulations, including any not previously emitted, from any emission unit or facility.
[Rules 62-210.200 - Definition of "Modification" and 62-210.300(1)(a), F.A.C.]

7. Annual Operating Report - On or before **April 1** of each year, the permittee shall submit a completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility" (AOR) for the preceding calendar year. The report may be submitted electronically in accordance with the instructions received with the AOR package sent by the Department, or a hardcopy may be sent to the Compliance Authority.
[Rule 62-210.370(3), F.A.C.]

8. Operation Permit Renewal Application - A completed application for renewal of the operation permit shall be submitted to the Permitting Authority no later than 60 days prior to the expiration date of this operation permit. To properly apply for an operation permit, the applicant shall submit the following:

a. the appropriate permit application form *(see current version of Rule 62-210.900, F.A.C. (Forms and Instructions), and/or FDEP Division of Air Resource Management website at: http://www.dep.state.fl.us/air/)*;

b. the appropriate operation permit application fee from Rule 62-4.050(4)(a), F.A.C.; and

c. copies of the most recent month of records/logs specified in Specific Condition No. A.4.

[Rules 62-4.030, 62-4.050, 62-4.070(3), 62-4.090, 62-210.300(2), and 62-210.900, F.A.C.]

This section of the permit addresses the following emissions unit (EU).

EU ID No.	Emissions Unit Description
001	Storage and Blending Tanks – This emissions unit consists of 92 tanks used to either store or blend organic liquids containing components (such as ethanol and terpenes) and a mixing operation used to prepare customized, small batch mixes of citrus oils (prepared in pails and totes) for specialty customers. Pollutants include VOC and HAP emissions which primarily result from working and breathing tank loses. Detailed summaries of these tanks are included in "Appendix E – Tanks Summary".

PERFORMANCE RESTRICTIONS

A.1. Restricted Operation – The hours of operation are not limited (8760 hours per year).
[Rules 62-4.070(3) and 62-210.200 (definition of Potential to Emit), F.A.C.]

EMISSIONS STANDARDS

A.2. VOC Emissions Standard – The VOC emissions from this emissions unit (which includes all tanks and operations listed in "Appendix E – Tanks Summary") shall not exceed 37.0 tons per any consecutive 12 month period.
[Construction Permit No. 1050409-010-AC; Rule 62-210.200 (definition of Potential to Emit), F.A.C.]

A.3. Total HAP Emissions Standard – The Total HAP emissions from this emissions unit (which includes all tanks and operations listed in "Appendix E – Tanks Summary") shall not exceed 9.5 tons per any consecutive 12 month period.
[Construction Permit No. 1050409-010-AC; Rule 62-210.200 (definition of Potential to Emit), F.A.C.]

RECORDKEEPING AND REPORTING REQUIREMENTS

A.4. VOC and HAP Emissions Recordkeeping – In order to document compliance with the VOC and HAP limitations of Specific Conditions Nos. A.2. and A.3., the permittee shall maintain the following monthly records:

a. Facility Name, Facility ID No. (1050409), Month and Year;

b. The total VOC emissions for the month (in tons);

c. The total HAP emissions for the month (in tons);

d. The total VOC emissions for the most recent consecutive 12-month period (in tons);

e. The total HAP emissions for the most recent consecutive 12-month period (in tons).

Supporting calculations and data used to determine VOC and HAP emissions (e.g., material balance spreadsheet, calculations or Tanks Program Outputs) shall be available for review by the Department upon request. The supporting documentation shall include sufficient information such as emission factors and throughputs to allow verification of the results. If VOC and HAP emission factors are derived from sources other than AP-42, Chapter 7 or the Tanks Program (version 4.0.9d or higher), then the permittee shall submit the proposed emission factors along with emissions calculations to the Air Permitting Section of the Department's Southwest District Office for approval.

Monthly records shall be completed by the end of the following month. All records required in this permit shall be maintained at the facility for a minimum of three years and made available to the Department upon request.

{Permitting Note: A copy of the emissions unit VOC/HAP emissions calculations spreadsheet (an excel spreadsheet used to calculate emissions) was submitted on 12/05/2011 and 01/23/2012 as additional information. The spreadsheet contains detailed information about the dimensions and configurations of the emissions unit's existing storage and blending tanks. The spreadsheet also contains emissions calculations that are derived from AP-42, Chapter 7 – Liquid Storage Tanks. The permittee generates monthly emissions records by entering monthly individual tank throughput data into the spreadsheet. As new tanks are added, this spreadsheet must be updated (as needed on a monthly basis) to include all new tanks that have started operating. Information detailing tank configurations for Tank Nos. 88-93 was submitted on September 18, 2013. See the Tank Summary in Section 4, Appendix E.}

[Rule 62-4.070(3) and 62-4.160(14)(b), F.A.C.; Construction Permit No. 1050409-010-AC]