Florida Department of Environmental Protection

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

FINAL PERMITS

PERMITTEE

The Lane Construction Corporation
P.O. Box 2684
Lakeland, FL 33840

Authorized Representative:
Mr. Raymond Curtis, Assistant District Manager

Air Permit Nos. 1050400-005-AC
1050400-004-AO
Permits Expire: 08/30/2011 (AC)
07/29/2013 (AO)
Site Name: Kathleen Facility
Minor Air Construction and Operation Permits
Project Name: Modification & Operation of stationary Asphalt Plant No. 49, portable crushing system, and stationary crushing system

These are the final air construction and operation permits, in one document. The permits authorize the construction modification and operation of stationary Asphalt Plant No. 49, a portable (re-locatable) recycle asphalt pavement (RAP) crushing system, and a stationary limestone & aggregate crushing system. The proposed work is conducted at the Kathleen Facility (Standard Industrial Classification No. 2951). The facility is located in Polk County at 13300 Howard Blvd., in Kathleen, Florida. The UTM coordinates are Zone 17, 393.83 km East, and 3124.28 km North. As noted in the Final Determination provided with these final permits, no changes or only minor changes and clarifications were made to the draft permits.

This final document is organized by the following sections:

Section 1. General Information

Section 2. Administrative Requirements and Facility-wide Specific Conditions

Section 3. Emissions Unit Specific Conditions

Section 4. Appendices

Because of the technical nature of the project, this document contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this document.

These air pollution permits are issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of these permits. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of these final permits, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Hillsborough County, Florida

_____ _____

Cindy Zhang-Torres, P.E. Effective Date
Air Permitting Manager
Southwest District

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Determination, the Final Permits and the Appendices) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on _____ to the persons listed below.

Mr. Raymond Curtis, The Lane Construction Corporation (rkcurtis@laneconstruct.com)
Mr. Eustice Lowe, The Lane Construction Corporation (emlowe@laneconstruct.com_
Mr. Roger Caldwell, Bottorf Associates, Inc. (roger@bottorf.com)
Mr. Douglas Bauman, P.E., Bottorf Associates, Inc. (doug4ucf@earthlink.net)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

_____ _____

(Clerk) (Date)

FACILITY AND PROJECT DESCRIPTION

Existing Facilities

Facility ID No. 1050400 consists of a stationary limestone & aggregate crushing system and stationary Asphalt Plant No. 49. Facility ID No. 7775202 consists of a portable (re-locatable) recycle asphalt pavement (RAP) crushing system. The existing facilities consists of the following emissions units.

Facility ID No. 1050400	
ID No.	Emission Unit Description
001	Limestone & Aggregate Crushing System
002	Asphalt Plant No. 49

Facility ID No. 7775202	
ID No.	Emission Unit Description
003	Re-locatable Recycle Asphalt Pavement (RAP) Crushing System

Project Description and Affected/Proposed Emission Units

For the modification and operation of stationary Asphalt Plant No. 49, a stationary limestone & aggregate crushing system, and a portable (re-locatable) recycle asphalt pavement (RAP) crushing system. The modifications are described as follows:

- Delete the 120 tons/hr. maximum transfer (crushing) rate limitation for Emission Unit No. 001 – Stationary Limestone & Aggregate Crushing System.
- Incorporate a portable (re-locatable) Recycle Asphalt Pavement (RAP) Crushing System from Facility ID No. 7775202 to this Facility ID No. 1050400.
- Establish each re-locatable RAP crushing system that operates at Facility ID No. 1050400 shall operate in accordance with the terms and conditions of its current Florida Air General Permit, non-Title V re-locatable air construction permit, or non-Title V re-locatable air operation permit.
- Increase the maximum number of pieces of equipment and emission transfer points associated with the re-locatable RAP crushing system.

This project will add and modify the following emissions units.

Facility ID No. 1050400	
ID No.	Emission Unit Description
001	Stationary Limestone & Aggregate Crushing System
002	Stationary Asphalt Plant No. 49
003	Re-locatable Recycle Asphalt Pavement (RAP) Crushing System

NOTE: *Please reference the Permit No., Facility ID, and Emission Unit ID in all correspondence, test report submittals, applications, etc.*

Exempt Emission Units/Activities

- Asphalt Plant No. 49's liquid asphalt heater rated at maximum of 1.9 MMBTU/hr. and expected to be fired with new No. 2 fuel oil with a maximum sulfur content of 0.5 % by weight. [Rule 62-210.300(3)(b)1., F.A.C.]

- Diesel fired engines associated with the stationary and re-locatable crushing systems. These engines include Generators, which are expected to be fired with new No. 2 fuel oil with a maximum sulfur content of 0.5 % by weight.
  {As of the effective date of these permits, the reciprocating internal combustion engines at the facility are either subject to Title 40, Code of Federal Regulations, Part 63, Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines or Title 40, Code of Federal Regulations, Part 60, Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, which have been adopted by reference in Rule 62-204.800(8), F.A.C. Title 40, CFR 63, Subpart ZZZZ was revised on March 3, June 30, and August 20 of 2010 and March 9 of 2011. The revisions as of the effective date of these permits have not been adopted by the State of Florida.}
  [Rule 62-210.300(3)(a)36., F.A.C.]

FACILITY REGULATORY CLASSIFICATION

- The facility is not a major source of hazardous air pollutants (HAP).

- The facility has no units subject to the acid rain provisions of the Clean Air Act (CAA).

- The facility is not a Title V major source of air pollution in accordance with Chapter 213, F.A.C.

- The facility is not a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.

- This facility is a synthetic non-Title V source for the pollutant(s) particulate matter less than 10 microns (PM_{10}), sulfur dioxide, and total hazardous air pollutants (HAPs).

PERMIT HISTORY/AFFECTED PERMITS

Modifies and Replaces Permit Nos. 105400-002-AC, 7775202-006-AC, and 1050400-003-AO

SECTION 2. ADMINISTRATIVE REQUIREMENTS AND FACILITY-WIDE SPECIFIC CONDITIONS (FINAL)

1. Permitting Authority: The permitting authority for this project is the Florida Department of Environmental Protection (Department), Southwest District's Air Resource Management Section. The Southwest District's mailing address and phone number is:

   Florida Department of Environmental Protection
   Southwest District Office
   Air Resource Management Section
   13051 North Telecom Parkway
   Temple Terrace, Florida 33637-0926
   Telephone: 813-632-7600

   All documents related to applications for permits shall be submitted to the above address.

2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Southwest District Office's Air Resource Management Section (see above mailing address and phone number).

3. Appendices: The following Appendices are attached as part of this document:
   a. Appendix A. Citation Formats and Glossary of Common Terms;
   b. Appendix B. General Conditions;
   c. Appendix C. Common Conditions;
   d. Appendix D. Common Testing Requirements;
   e. Appendix E. - 40 CFR 60, Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants; and
   f. Appendix F. - 40 CFR 60, Subpart A - General Provisions

4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this document, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of these permits does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time.
   [Rule 62-4.080, F.A.C.]

6. Modifications: Unless otherwise exempt by rule, the permittee shall not initiate any construction, reconstruction, or modification at the facility and shall not install/modify any pollution control device at the facility without obtaining prior authorization from the Department. Modification is defined as: Any physical change or changes in the method of operations or addition to a facility that would result in an increase in the actual emissions of any air pollutant subject to air regulations, including any not previously emitted, from any emission unit or facility.
[Rules 62-210.200 - Definition of "Modification" and 62-210.300(1)(a), F.A.C.]

7. Rule Compliance: A facility or emissions unit subject to any standard or requirement of 40 CFR. Part 60, 61, 63 or 65, adopted and incorporated by reference at Rule 62-204.800, F.A.C., shall comply with such standard or requirement.
[Rule 62-296.100(3) F.A.C.]

8. Asbestos Containing Materials: This facility shall **not** process Asbestos Containing Materials (ACM), whether regulated asbestos containing material (RACM), category I or category II, and whether friable or non-friable when received at the facility.

   a. "Asbestos" means the asbestiform varieties of serpentinite (chrysotile), riebeckite (crocidolite), cummingtonite-grunerite, anthophyllite, and actinolite-tremolite and includes trade acronyms products such as amosite.

   b. "Asbestos-containing materials", ACM, means any materials which contain more than one percent asbestos as determined by Polarized Light Microscopy. Based on a representative composite sample.

   c. "Asbestos removal project" means renovation or demolition operation in a facility that involves the removal of a threshold amount of regulated asbestos-containing material.

   d. "Category I Nonfriable Asbestos-Containing Material (ACM)" means asbestos-containing packings, gaskets, resilient floor covering, and asphalt roofing products containing more than 1 percent asbestos as determined using the method specified in Appendix A, Subpart F, 40 CFR Part 763, Section 1, Polarized Light Microscopy.

   e. "Category II Non-friable ACM" means any material, excluding Category I Nonfriable ACM, containing more than 1 percent asbestos as determined using the methods specified in Appendix A, Subpart F, 40 CFR Part 763, Section 1, Polarized Light Microscopy, that, when dry, cannot be crumbled, pulverized, or reduced to powder by hand pressure.

   [40 CFR 61, Subpart M; Chapter 62-257, F.A.C.; and Rules 62-730.300 and 62-701.520, F.A.C.]

9. Unconfined Emissions of Particulate Matter: In addition to the conditions in Appendix C., Condition 9., the following reasonable precautions shall be followed:

   a. Paved parking and traffic areas shall be maintained and kept free of particulate matter build-up.

b. Sprinkling with water shall be used as necessary on paved areas, unpaved areas, stockpiles, and during loading/unloading operations.

In order to provide reasonable assurance that the precautions and practices taken at the facility are adequate, emissions of unconfined particulate matter should not exceed 10% opacity. If the 10% opacity (indicator value) is exceeded, it shall not be a violation in and of itself, but an indication that additional control precautions and/or practices may be necessary.
[Rules 62-4.070(3) and 62-296.320(4)(c), F.A.C.]

10. Records Retention: All records shall be recorded in a permanent form suitable for inspection upon request by the Department and, if applicable, the approved local program which has permitting/enforcement jurisdiction and shall be kept at the facility for a minimum of the most recent three (3) year period.
[Rule 62-4.160(14), F.A.C.]

13. Annual Operating Report: On or before **April 1** of each year, the permittee shall submit a completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility" (AOR) for the preceding calendar year. The report may be submitted electronically in accordance with the instructions received with the AOR package sent by the Department, or a hardcopy may be sent to the Compliance Authority.
[Rule 62-210.370(3), F.A.C.]

14. Operation Permit Renewal Application: A completed application for renewal of the operation permit shall be submitted to the Permitting Authority no later than 60 days prior to the expiration date of the operation permit. To properly apply for an operation permit, the applicant shall submit the following:

    a. the appropriate permit application form *(see current version of Rule 62-210.900, F.A.C. (Forms and Instructions), and/or FDEP Division of Air Resource Management website at: http://www.dep.state.fl.us/air/)*;

    b. the appropriate operation permit application fee from Rule 62-4.050(4)(a), F.A.C.;

    c. copies of the most recent compliance test reports required by Specific Condition Nos. A.12., B.12., C.13., and C.14., if not previously submitted; (if applicable); and

    d. copies of the most recent two months of records/logs specified in Specific Condition Nos. A.13., A.14., and B.13.

    e. copies of the most recent two month period of records/logs specified in Specific Condition Nos. C.15., C.16., and C.17. if a crushing system associated with Emission Unit No. 003 was on-site since the effective date of this permit.

[Rules 62-4.030, 62-4.050, 62-4.070(3), 62-4.090, 62-210.300(2), and 62-210.900, F.A.C.]

A. Emission Unit No. 001 – Stationary Limestone & Aggregate Crushing System

This section of the document addresses the following emissions unit.

ID No.	Emission Unit Description
001	A stationary limestone & aggregate crushing system that crushes a maximum of 250,000 tons of material in any consecutive 12-month period at an expected maximum crushing rate of 120 tons/hour, based on a daily average. The crushing system also utilizes exempt diesel fired engines and/or generators.

PERFORMANCE RESTRICTIONS

A.1. Federal Regulatory Requirements: As of the effective date of these permits, this emission unit is subject to Title 40, Code of Federal Regulations (CFR), Part 60, Subparts A – General Provisions (Appendix F) and OOO - New Source Performance Standards (NSPS) – General Provisions and Standards of Performance for Nonmetallic Mineral Processing Plants (Appendix E), which is adopted by reference in Rule 62-204.800, F.A.C.
[Rule 62-204.800(8), F.A.C.]

A.2. Permitted Capacity: The maximum transfer (crushing) rate of limestone and/or aggregate is 250,000 tons per any consecutive 12-month period.
[Rule 62-210.200(PTE), F.A.C.]

A.3. Restricted Operation: The hours of operation are not limited (8760 hours per year).
[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

EMISSIONS STANDARDS

A.4. Reasonable Precautions: No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions include:

a. Prevent emissions from the material handling by a loader shall be achieved by reducing the material freefall as the bucket dumps the material. Drop heights shall be minimized where applicable; and
b. Water shall be applied to the crusher and transfer points, if necessary.

[Rule 62-296.320(4)(c), F.A.C.]

A.5. Reasonable Assurance: In order to provide reasonable assurance that the precautions and practices required in Specific Condition No. A.4. are adequate, emissions of unconfined particulate matter should not exceed 10 percent opacity. Exceedance of this limit shall not be considered a violation in and of itself, but an indication that additional control precautions and/or practices may be necessary. [Rule 62-4.070(3), F.A.C.]

A.6. Visible Emissions Limitations: Each emission point shown below shall comply with the following maximum visible emission limitations.

Emission Point No.	Brief Description	Max. VE Limit (% Opacity)[1]	Max. VE Limit (% Opacity)[2]	Max.VE Limit (% Opacity)[3]
1	Material from outdoor storage pile(s) transferred by front-end loader(s) to Feeder Hopper	<20	<20*	<20*
2	Feeder Hopper to Jaw Crusher	<20	15	12
3	Jaw Crusher	<20	15	12
4	Jaw Crusher to Jaw Crusher's Discharge Conveyor	<20	15	12
5	Jaw Crusher's Discharge Conveyor to Impact Crusher's Feeder Hopper	<20	10	7
6	Close Loop Conveyor to Impact Crusher's Feeder Hopper	<20	10	7
7	Impact Crusher	<20	15	12
8	Impact Crusher to Impact Crusher's Discharge Conveyor	<20	15	12
9	Impact Crusher's Discharge Conveyor to Feed Conveyor	<20	10	7
10	Feed Conveyor to Dry Screen	<20	10	7
11	Dry Screen	<20	10	7
12	Dry Screen to Transfer Conveyor	<20	10	7
13	Dry Screen to Close Loop Conveyor	<20	10	7
14	Dry Screen to ¼" Minus Conveyor	<20	10	7
15	¼" Minus Conveyor to Stockpile	<20	<20*	<20*
16	Transfer Conveyor to Wet Screen	<20	10	7
17	Wet Screen	<20	<20*	<20*
18	Wet Screen to 89 Stone Wet Conveyor	<20	<20*	<20*
19	89 Stone Wet Conveyor to 89 Stone Stockpile	<20	<20*	<20*
20	Wet Screen to 57 Stone Wet Conveyor	<20	<20*	<20*
21	57 Stone Wet Conveyor to 57 Stone Stockpile	<20	<20*	<20*

[1] For crushers and affected pieces of equipment that are only subject to Rule 62-296.320(4)(b), F.A.C. and not subject to 40 CFR 60, Subpart OOO. These emissions points do not require regular scheduled VE compliance testing, since the applicable emission limitation is a facility-wide limitation and there is no applicable allowable mass emission limitation. Crushers and other affected pieces of equipment (i.e., screen, conveyor belt, etc.) are not subject to 40 CFR 60, Subpart OOO, if that crusher or piece of equipment was constructed, modified, or reconstructed prior to or on August 31, 1983.

[2] For crushers and affected pieces of equipment (e.g., screens) that commenced construction, modification or reconstruction after 8/31/1983, but before 4/22/2008.

[3] For crushers and affected pieces of equipment (e.g., screens) that commenced construction, modification or reconstruction on or after 4/22/2008.

Emission Point Nos. with an "*" do not require regular scheduled VE compliance testing, since the applicable visible emission limitation is a facility-wide limitation and there is no applicable allowable mass emission limitation. Emission Point Nos. 2 and 3 and Emission Point Nos. 5 and 6 are at the same location and require only one VE test when both activities are occurring. Emission Point Nos. 16 and 17 are at the same location and require only one VE test when both activities are occurring.
[Rules 62-210.200 ("Potential to Emit") and 62-296.320(4)(b), F.A.C.; 40 CFR 60.672(b) and (d)]

TESTING REQUIREMENTS

A.7. Required Visible Emissions (VE) Compliance Testing: The permittee shall:

a. Test each emission point subject to 40 CFR 60, Subpart OOO for visible emissions annually during each federal fiscal year (October 1 – September 30). Also see Specific Condition No. A.6.

b. If the daily average material crushing rate is more than 10% of when the most recent compliance test was conducted, new tests shall be conducted as required by Section 4., Appendix D, No. 1 at an actual material crushing rate that is no less than the total daily average material crushing rate recorded.

c. If an emission point was not operating during the most recent compliance test, the emission point shall be tested within 15 days after resuming operation.

Tests shall be conducted in accordance with the applicable requirements specified in Appendix D (Common Testing Requirements) of this permit. Also see Specific Condition No. A.13.d.
[Rules 62-4.070(3) and 62-297.310(7), F.A.C.]

A.8. Test Method(s): Required tests shall be performed in accordance with the following reference method(s).

Method(s)	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above method(s) are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other method(s) may be used unless prior written approval is received from the Department.
[Rules 62-204.800 and 62-297.401, F.A.C.; 40 CFR 60, Appendix A-4]

A.9. Visible Emission Testing Requirements: Visible emission testing shall also comply with the following:

a. The minimum distance between the observer and the emission source shall be 15 feet.

b. The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.

c. The duration of the Method 9 observations must be 30 minutes (five 6-minute averages). Compliance with Specific Condition A.6., must be based on the average of the five 6-minute averages.

d. As an alternative to the Method 9 requirement to conduct visible emission observations of only one emission point at a time, a single visible emission observer may conduct visible emission observations for up to three fugitive, stack, or vent emission points within a 15-second interval if the following conditions are met:

1. No more than three emission points may be read concurrently.
2. All three emission points must be within a 70 degree viewing sector or angle in front of the observer such that the proper sun position can be maintained for all three points.
3. If an opacity reading for any one of the three emission points equals or exceeds the applicable standard, then the observer must stop taking readings for the other two points and continue reading just that single point.

[Rules 62-297.310(4), and 62-297.401, F.A.C.; 40 CFR 60.675 (c) and (e)(2)]

MONITORING REQUIREMENTS

A.10. Monitoring Requirements: If any affected piece(s) of equipment of the processing plant (i.e., crusher, screen or conveyor belt) was constructed, modified, or began reconstruction on or after April 22, 2008, a monthly inspection must be performed to check that water is flowing to discharge spray nozzles of the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if water is not flowing properly during the inspection.
[40 CFR 60, 60.674(b)]

NOTIFICATION REQUIREMENTS

A.11. Test Notification: The permittee shall notify the Compliance Authority in writing at least 15 days prior to any required tests. The notification must include the following information: the date, time, and location of each test; the name and telephone number of the facility's contact person who will be responsible for coordinating the test; and the name, company, and the telephone number of the person conducting the test.
Permitting Note: This notification requirement should also include the relevant emission unit ID No(s)., test method(s) to be used, and pollutants to be tested.
[Rules 62-4.070(3) and 62-297.310(7)(a)9., F.A.C.]

RECORDS AND REPORTS

A.12. Visible Emission Test Report Requirements: The permittee shall prepare and submit to the Compliance Authority reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit. The test reports shall include the following:

a. Company name;

b. Facility ID No. and Emission Unit No. (e.g., 1050400 and E.U. No. 001);

c. date each affected piece of equipment of the crushing system (processing plant) commenced construction, modification or reconstruction;

d. type of material processed;

e. actual material crushing rate during the test period (tons/hour); and

f. a copy of the monthly log as required by Specific Condition No. A.13. for the month the test was conducted.

[Rules 62-4.070(3) and 62-297.310(8), F.A.C.]

A.13. Operation Records: In order to document compliance with Specific Condition No. A.2., the permittee shall record the following:

Daily:

a. facility name, facility ID No., emission unit ID No., and date (month/day/year)

b. hours of crushing material;

c. amount of material crushed in tons;

d. daily average crushing rate based on b. and c. above in tons/hr. If the daily average crushing rate is more than 10% above the crushing rate at which the most recent test was conducted, a new test shall be conducted at a crushing rate no less than that rate recorded in accordance with Section 4, Appendix D, No. 1.;

Monthly:

e. facility name, facility ID No., and emission unit ID No. and date (month/day/year);

f. total material crushed in tons;

g. most recent consecutive 12-month total amount of material crushed in tons (tons/consecutive 12-month period); and

h. most recent consecutive 12-month total hours of operation.

Daily records shall be completed within seven (7) calendar days and monthly records shall be completed by the end of the following month.
[Rule 62-4.070(3), F.A.C.]

A.14. Monitoring Records: If any affected piece(s) of equipment of the processing plant was constructed, modified, or began reconstruction on or after April 22, 2008, the owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken. Also see Specific Condition No. A.10.
[40 CFR 60, 60.674(b)]

B. Emission Unit No. 002 – Stationary Asphalt Plant No. 49

This section of the document addresses the following emissions unit.

ID No.	Emission Unit Description
002	For the operation of a stationary drum mix asphalt concrete plant designated as Asphalt Plant No. 49. The plant's maximum production rate of asphalt concrete is 400 tons/hr., based on a daily average, and 600,000 tons per any consecutive 12-month period. The plant's dryer is fired with natural gas, on-specification used fuel oil, or new Nos. 2, 3, 4, 5, or 6 fuel oil at a design maximum heat input rate of 116 MMBTU/hr. Usage of fuel oil is limited to a maximum of 1,500,000 gallons per any consecutive 12-month period. The maximum sulfur content of the fuel oil is 0.9% by weight. Emissions from the plant are controlled by a CMI Roto-Air Differential Pressure Portable Baghouse, Model No. RA4-18P. The plant is electrically powered drawn from the overhead mains (not powered by a diesel generator).

PERFORMANCE RESTRICTIONS

B.1. Federal Regulatory Requirements: This emission unit is subject to Title 40, Code of Federal Regulations (CFR), Part 60, Subpart I – Standards of Performance for Hot Mix Asphalt Facilities, which is adopted by reference in Rule 62-204.800, F.A.C.
[Rule 62-204.800(8), F.A.C.]

B.2. Permitted Capacity: The asphalt concrete plant shall not exceed the following limitations:

a. 400 tons/hr. of asphalt concrete production, based on a daily average.
b. 600,000 tons of asphalt concrete production in any consecutive 12-month period.
c. 4,032 hours of producing asphalt concrete per any consecutive 12-month period.

[Rule 62-210.200(PTE), F.A.C.]

B.3. Dryer Fuel Type Limitations: The asphalt concrete plant's dryer shall comply with the following:

Fuel Types and Maximum Sulfur Content

a. The dryer's permitted fuels are:

1. Natural gas.
2. On-specification used fuel oil having a maximum sulfur content of 0.9% by weight.
3. New Nos. 2 through 6 fuel oils having a maximum sulfur content of 0.9% by weight.

Fuel Usage Limitation:

b. The total fuel oil usage shall not exceed 1.5 million gallons per any consecutive 12-month period.

[Rule 62-210.200, F.A.C. – Definition of Potential to Emit]

B.4. Used Fuel Oil Specification Requirements: The permittee shall not burn "off-specification" used oil. For each delivery of on-specification used oil, the vendor shall provide an analysis documenting the fuel oil meets the following requirements of 40 CFR 761.20(e)(2) and (3) and 40 CFR 279.11:

Arsenic shall not exceed 5 ppm
Cadmium shall not exceed 2 ppm
Chromium shall not exceed 10 ppm
Lead shall not exceed 100 ppm
Total Halogens shall not exceed 1000 ppm
Flash point shall not be less than 100 degrees F.
PCB's shall be less than 2 ppm*

* In order to be able to fire on-specification used oil during startup and shutdown. The firing used/reclaimed oil, containing 2 ppm or greater of PCB's is prohibited.

[Rules 62-4.070(3) and 62-710.210, F.A.C.]

EMISSIONS STANDARDS

B.5. Particulate Matter (PM) Emissions and Visible Emissions (VE): Emissions from the asphalt concrete plant's baghouse shall comply with the following limitations:

a. Particulate matter emissions shall not exceed 0.04 gr/dscf, averaged over a 3 hour period.
{Permitting Note: Based on a design airflow rate of 35,000 dscfm and 4,032 hrs./yr. the equivalent particulate matter emissions are 12.0 lbs./hr. and 24.19 tons/yr.}

b. Visible emissions shall not be equal to or greater than 20% opacity.

[40 CFR 60, Subpart I; Rule 62-204.800(8), F.A.C.]

TESTING REQUIREMENTS

B.6. Visible Emission (VE) Testing: The permittee shall test for visible emissions from the asphalt concrete plant's baghouse annually during each federal fiscal year (October 1 – September 30).
[Rule 62-297.310(7)(a), F.A.C.]

B.7. Particulate Matter (PM) Testing: The permittee shall test for particulate matter emissions from the baghouse of the asphalt concrete plant annually during each federal fiscal year (October 1 – September 30).
[Rule 62-297.310(7)(a), F.A.C.]

B.8. Test Requirements - Tests shall be conducted in accordance with the applicable requirements specified in Appendix D (Common Testing Requirements) of this permit.
[Rule 62-297.310, F.A.C.]

B.9. Test Method(s): Required tests shall be performed in accordance with the following reference method(s).

Method(s)	Description of Method and Comments
1-4	Traverse Points, Velocity and Flow Rate, Gas Analysis, and Moisture Content
5 or 5A	Determination of Particulate Matter Emissions from Stationary Sources
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above method(s) are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other method(s) may be used unless prior written approval is received from the Department.
[Rules 62-204.800 and 62-297.401, F.A.C.; Appendix A of 40 CFR 60]

B.10. Operation During Testing: The permittee shall comply with all of the following:

a. Testing of emissions shall be conducted with the emission unit operating at capacity, which is defined as 90 to 100 percent of the maximum asphalt concrete production rate allowed by the permit (400 tons/hour). If it is not feasible to test at the permitted capacity, an emission unit may be tested at less than the permitted capacity; however, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than fifteen (15) consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. Acceptance of the test by the Department will automatically constitute an amended permit at the higher tested rate plus 10 percent, but in no case shall the maximum permitted asphalt concrete production rate of 400 tons/hour be exceeded. Failure to submit the actual production

rate during the test period in the test report may invalidate the test and fail to provide reasonable assurance of compliance.

b. A compliance test submitted when processing recycled asphalt pavement (RAP) shall limit the plant to processing only RAP. If the plant is so limited, within thirty (30) days upon processing virgin materials (conventional hot mix asphalt), a new compliance test shall be conducted using only virgin materials. A compliance test submitted when processing only virgin materials shall also allow the plant to process RAP.

c. A compliance test submitted when the dryer is fired with natural gas will automatically constitute an amended permit to allow the dryer to be fired with natural gas without restriction and up to 400 hours of firing fuel oil prior to triggering a requirement for additional compliance testing. Within 30 days of exceeding the 400th hour of firing the dryer with fuel oil, new compliance tests shall be conducted with the dryer being fired with fuel oil. The new compliance test shall be conducted when the dryer is fired with the worst fuel that was used during the 400-hour period. The fuel oil is ranked as follows from the worst to the best:

- new No. 6 fuel oil (worst)
- new No. 5 fuel oil
- new No. 4 fuel oil
- new No. 3 fuel oil
- on-specification used fuel oil
- new No. 2 fuel oil (best)

d. A compliance test submitted when the dryer is fired with a new No. 2 fuel oil will automatically constitute an amended permit to allow the dryer to be only fired with new No. 2 fuel oil or natural gas and up to 400 hours of firing on-specification used oil and/or new Nos. 3 through 6 fuel oils prior to triggering a requirement for additional compliance testing. Within 30 days of exceeding the 400th hour of firing the dryer with on-specification used oil and/or new Nos. 3 through 6 fuel oils, new compliance tests shall be conducted when the dryer is fired with the worst fuel oil that was used during the 400-hour period. The fuel oil is ranked as follows from the worst to the best:

- new No. 6 fuel oil (worst)
- new No. 5 fuel oil
- new No. 4 fuel oil
- new No. 3 fuel oil
- on-specification used fuel oil (best)

The requirement to conduct additional testing, based on firing the dryer with the worst type of fuel, shall continue to progress as shown above from the best ranked fuel oil through the use of the worst fuel oil, which is new No. 6 fuel oil. Therefore, a compliance test submitted when the dryer is fired with new No. 6 fuel oil will automatically constitute an amended

permit to allow the dryer to be fired with natural gas, on-specification used fuel oil, or new Nos. 3 through 5 fuel oils without triggering additional compliance testing.
[Rules 62-4.070(3) and 62-297.310, F.A.C.]

NOTIFICATION REQUIREMENTS

B11. Testing Notification: The permittee shall notify the Air Compliance Section of the Department's Southwest District Office at least 15 days prior to the date on which each formal compliance test is to begin of the date, time and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted.
Permitting Note: This notification requirement should also include the relevant emission unit ID No(s)., test method(s) to be used, and pollutants to be tested.
[Rule 62-297.310(7)(a) 9., F.A.C.]

RECORDS AND REPORTS

B.12. Test Reports: The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit. All test reports shall be submitted to the Compliance Authority within 45 days of testing. Include the following for the test period in the test report submittal:

a. Facility name, Facility ID, and Emission Unit Number

b. Date

c. Actual production rate of asphalt concrete plant in tons/hr. Be sure to include a statement indicating whether only virgin materials or RAP was used.

d. Type of fuel used.

e. Fuel oil analysis of the sulfur content of the fuel oil used, if applicable.

f. Most recent used fuel oil analysis (w/PCB results) to document compliance with the on-specification used oil limits, if on-specification used fuel oil was used to fire the dryer.

g. A copy of the daily and monthly records for the month the test was conducted as required by Specific Condition No. B.13.

h. Visible emission test reports for each RAP crushing system associated with Emission Unit No. 003 that are used as an off-site VE test to comply with Specific Condition No. C.6., since the previous asphalt plant's emissions test.

Failure to submit this information may invalidate the test.
[Rules 62-4.070(3) and 62-297.310(8), F.A.C.]

B.13. Operating Records: The permittee shall comply with the following recordkeeping requirements:

a. Daily Record:

1. Facility Name, Facility ID No. (1050400), Emission Unit ID No. (002)
2. Date: Month/Day/Year
3. Type of asphalt concrete produced (virgin material asphalt concrete and/or asphalt concrete with RAP)
4. Total asphalt concrete production, in tons.
5. Hours of operation while producing asphalt concrete.
6. The daily average production rate of asphalt concrete, in tons/hr.
7. The pressure drop across the baghouse.
8. If the most recent emission compliance test was conducted when the dryer was not fired with new No. 6 fuel oil, adequate records shall be maintain in order to determine when additional testing is required. The records shall include at a minimum, listing of each fuel type, hours of firing each fuel type, and a cumulative total of the hours of firing the fuel(s) until the 400th hour triggering a new compliance emission test is determined.

b. Monthly Record:

1. Facility Name, Facility ID No. (1050400), Emission Unit ID No. (002)
2. Date: Month/Year
3. Amount of asphalt concrete produced, in tons
4. Amount of asphalt concrete produced for the most recent consecutive 12-month period, in tons.
5. Hours of producing asphalt concrete.
6. Hours of producing asphalt concrete for the most recent consecutive 12-month period.
7. The amount of each type of fuel (e.g., natural gas, new No. 2 fuel oil, on-specification used fuel oil, new No. 3 fuel oil, etc.) used, in gallons and/or cubic feet.
8. The amount of each type of fuel used for the most recent consecutive 12-month period, in gallons and/or cubic feet.
9. The total amount of fuel oil used for the most recent consecutive 12-month period, in gallons.

c. Additional Fuel Oil Usage Recordkeeping: In order to document continuing compliance with the sulfur content limitations, in % by weight, of the fuel oil used in the asphalt concrete plant's dryer, the permittee shall keep records on either vendor provided as-shipped analysis or on analysis of as-received samples taken at the plant.

Daily records shall be completed within seven (7) calendar days and monthly records shall be completed by the end of the following month.
[Rule 62-4.070(3), F.A.C.]

C. Emission Unit No. 003 – Re-locatable Recycle Asphalt Pavement (RAP) Crushing System

This section of the document addresses the following emissions unit.

ID No.	Emission Unit Description
003	The re-locatable recycle asphalt pavement (RAP) crushing system may be owned and operated by different entities, but the Department considers The Lane Construction Corporation responsible for all operations and emissions. The re-locatable RAP crushing system crushes a maximum of 125,000 tons of material in any consecutive 12-month period at an expected maximum crushing rate of 325 tons/hr., based on a daily average. The 325 ton/hr. crushing rate is comprised of up to 250 tons/hr. of raw material and up to 75 tons/hr. of material from the screen, which is located downstream of the crusher. The crushing system also utilizes exempt diesel fired engines and/or generators.

PERFORMANCE RESTRICTIONS

C.1. Federal Regulatory Requirements:

a. If any affected piece(s) of equipment of the RAP crushing system used at this asphalt plant is not subject to the attached Title 40, Code of Federal Regulations (CFR), Part 60, Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (see Appendix E.) and the attached general provisions of 40 CFR 60, Subpart A (see Appendix F.), where applicable, then that piece of equipment is not required to comply with Specific Condition Nos. C.6., C.7., C.8., C.14, and C.17.f. If a special test is requested by the Department, Specific Condition Nos. C.9., C.10., C.12., and C.13. are also applicable.

b. If any affected piece(s) of equipment of the RAP crushing system used at this asphalt plant is subject to the attached Title 40, Code of Federal Regulations (CFR), Part 60, Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants (see Appendix E.) and the attached general provisions of 40 CFR 60, Subpart A (see Appendix F.), where applicable, then all of the following specific conditions apply.

[Rules 624.040(7) and 62-204.800(8), F.A.C.; 40 CFR 60, Subparts A and OOO]

C.2. Florida Air Permit Requirement: Every portable RAP crushing system operated at this facility shall have a valid Florida Air General Permit, non-Title V re-locatable air construction permit, or non-Title V re-locatable air operation permit.
[Rule 62-4.070(3) F.A.C.]

C. Emission Unit No. 003 – Re-locatable Recycle Asphalt Pavement (RAP) Crushing System

C.3. Permitted Capacity: This emission unit is limited to the following operating parameters:

a. The maximum transfer (crushing) rate of RAP is 125,000 tons per any consecutive 12-month period.

b. Only one (1) RAP crushing system shall be in operation at any one time.

[Rule 62-210.200 ("Potential to Emit"), F.A.C.]

EMISSIONS STANDARDS

C.4. Visible Emissions (VE) Limitations: Each of the maximum amount of emission points associated with this emission unit shall comply with the following maximum visible emission limitations:

Emission Point No.	Brief Description	Max. VE Limit (% Opacity)[1]	Max. VE Limit (% Opacity)[2]	Max.VE Limit (% Opacity)[3]
1	Material from outdoor storage pile(s) transferred by front-end loader(s) to Feeder Hopper	<20	<20*	<20*
2	Feeder Hopper and/or Conveyor 3 to Crusher	<20	15	12
3	Crusher	<20	15	12
4	Crusher to Conveyor No. 1	<20	15	12
5	Conveyor No. 1 to Screen	<20	10	7
6	Screen to Conveyor No. 2	<20	10	7
7	Screen to Conveyor No. 4	<20	10	7
8	Screen to Conveyor No. 5	<20	10	7
9	Conveyor No. 5 to Hopper	<20	10	7
10	Conveyor No. 2 to Conveyor No. 3	<20	10	7
11	Conveyor No. 4 to Stockpile	<20	<20	<20
12	Hopper to Conveyor No. 6	<20	10	7
13	Conveyor No. 6 to Stockpile	<20	<20	<20

1 For crushers and affected pieces of equipment that are only subject to Rule 62-296.320(4)(b), F.A.C. and not subject to 40 CFR 60, Subpart OOO. These emissions points do not require regular scheduled VE compliance testing, since the applicable emission limitation is a facility-wide limitation and there is no applicable allowable mass emission limitation.

2 For crushers and affected pieces of equipment (e.g., screens) that commenced construction, modification or reconstruction after 8/31/1983, but before 4/22/2008.

[3] For crushers and affected pieces of equipment (e.g., screens) that commenced construction, modification or reconstruction on or after 4/22/2008.

Emission Point Nos. with an "*" do not require regular scheduled VE compliance testing, since the applicable visible emission limitation is a facility-wide limitation and there is no applicable allowable mass emission limitation. Emission Point Nos. 2 and 3 are at the same location and require only one VE test when all the activities are occurring.
[Rules 62-210.200 ("Potential to Emit") and 62-296.320(4)(b), F.A.C.; 40 CFR 60.672(b) and (c)]

C.5. Unconfined Emissions of Particulate Matter: Unconfined emissions shall be controlled by using a water suppression system with spray bars located wherever unconfined emissions occur at the feeder, the entrance and exit of the crusher, screen, and the conveyor drop points. [Rule 62-296.320(4)(c), F.A.C.]

TESTING REQUIREMENTS

C.6. Visible Emissions Test Requirements: In order to determine compliance with the visible emission limitations of Specific Condition No. C.4. for each crushing system that is brought on-site, the permittee shall maintain on-site either documentation of the "most recent" annual visible emissions test that complies with the crushing system's General Permit or non-Title V re-locatable air permit requirements prior to locating at this site (see Specific Condition No. C.7.) or shall test on-site according to Specific Condition Nos. C.8. – C.10., below. The "most recent" test shall not be older than the previous federal fiscal year.
[Rule 62-4.070(3) F.A.C.]

C.7. Off-Site Test Requirements: An off-site test may be accepted by the Department provided the test report complies with Specific Condition No. C.14., below. In addition, the crushing system must have been tested while operating with the same or more emission points and pieces of equipment than will be operating while on-site. If an off-site visible emissions test is used to demonstrate compliance with Specific Condition No. C.4., the crusher shall not be operated at rates greater than 110% of the actual processing rate measured during that test.
[Rule 62-4.070(3) F.A.C.]

C.8. On-Site Test Requirements: If adequate documentation as required by Specific Condition No. C.7. is not available, the permittee shall conduct visible emission tests on the applicable emission points as soon as possible, but no later than 30 days of placing the crushing system into operation after the effective date of this permit. Once tested, the crushing system may not operate in a configuration that has more pieces of equipment and/or emission points than were operating during the test unless a new compliance test is conducted with the greater number of pieces of equipment and/or emission points. In no case shall the pieces of equipment and/or emission points exceed those in Specific Condition No. C.4. If the crusher remains on-site, the crushing system shall be tested for visible emissions annually during each federal fiscal year (October 1 – September 30) the crushing system is on-site. The crusher shall not be operated at rates greater than 110% of the actual processing rate

measured during the most recent visible emission test except in accordance with No. 1 of Section 4 in Appendix D.
[Rules 62-4.070(3) and 62-297.310(7)(a), F.A.C.]

C.9. Test Method(s): Required tests shall be performed in accordance with the following reference method(s).

Method(s)	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above method(s) are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other method(s) may be used unless prior written approval is received from the Department.
[Rules 62-204.800 and 62-297.401, F.A.C.; Appendix A-4 of 40 CFR 60]

C.10. Visible Emission Testing Requirements: When required by this permit or requested by the Department to conduct a special compliance test, on-site visible emission testing shall be conducted in accordance with the applicable requirements specified in Appendix D (Common Testing Requirements) of this permit and shall also comply with the following:

a. The minimum distance between the observer and the emission source shall be 15 feet.
b. The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
c. The duration of the Method 9 observations must be 30 minutes (five 6-minute averages). Compliance with Specific Condition No. c.4., must be based on the average of the five 6-minute averages.
d. As an alternative to the Method 9 requirement to conduct visible emission observations of only one emission point at a time, a single visible emission observer may conduct visible emission observations for up to three fugitive, stack, or vent emission points within a 15-second interval if the following conditions are met:

    1. No more than three emission points may be read concurrently.
    2. All three emission points must be within a 70 degree viewing sector or angle in front of the observer such that the proper sun position can be maintained for all three points.
    3. If an opacity reading for any one of the three emission points equals or exceeds the applicable standard, then the observer must stop taking readings for the other two points and continue reading just that single point.

[Rules 62-297.310(4), and 62-297.401, F.A.C.; 40 CFR 60.675 (c) and (e)(2)]

MONITORING REQUIREMENTS

C.11. Monitoring Requirements: If any affected piece(s) of equipment of the RAP crushing cystem (i.e., crusher, screen or conveyor belt) was constructed, modified, or began reconstruction on or after April 22, 2008, a monthly inspection must be performed to check that water is flowing to discharge spray nozzles of the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if water is not flowing properly during the inspection.
[40 CFR 60, 60.674(b)]

NOTIFICATION REQUIREMENTS

C.12. On-Site Test Notification: The permittee shall notify the Compliance Authority in writing at least 15 days prior to any required on-site tests. The notification must include the following information: the date, time, and location of each test; the name and telephone number of the facility's contact person who will be responsible for coordinating the test; and the name, company, and the telephone number of the person conducting the test.
Permitting Note: The notification should also include the relevant emission unit ID No(s)., test method(s) to be used, and pollutants to be tested.
[Rules 62-4.070(3) and 62-297.310(7)(a)9., F.A.C.]

RECORDS AND REPORTS

C.13. On-Site Test Report Requirements: The permittee shall prepare and submit to the Compliance Authority reports for all required tests in accordance with the requirement specified in Appendix D (Common Testing Requirements) of this permit. The test report must include the following:

a. Owner name;
b. General or non-Title V Air Permit number (e.g., 7771234-XXX-AX);
c. The crusher's manufacturer's maximum rated capacity for any material *(i.e. the rated TPH capacity of the material with the highest processing rate)*;
d. Date each affected piece of equipment of the crushing system commenced construction, modification or reconstruction;
e. Type of material processed;
f. Actual material handling rate during the test period (tons/hour);
g. Configuration of the crushing system during the test to include specific pieces of equipment, emission points and/or a process flow diagram; and
h. A copy of the monthly log as required by Specific Condition No. C.15. for the month the test was conducted.

[Rules 62-4.070(3) and 62-297.310(8), F.A.C.]

C.14. Off-Site RAP Crushing System Test Reports: When demonstrating compliance with Specific Condition No. C.4. with an off-site visible emissions test, the permittee shall submit a copy of the most recent VE test report for each crushing system operated on-site at the same time the test report for the asphalt plant (EU 002) is submitted *(see Specific Condition No. B.14.)*. The test reports must include the information specified in Specific Condition No. C.13.a.-g. above.
[Rule 62-4.070(3), F.A.C.]

C.15. Operation Records: The permittee shall record the following while the crushing system is on-site:

Daily:

a. Facility name, facility ID No., emission unit ID No., crushing system owner's name, Florida General or non-Title V Air Permit No., and any other identification information so each crushing system can be clearly distinguished from another crushing system;
b. Hours of operation;
c. Total RAP throughput (tons);
d. Daily average RAP throughput rate based on b. and c. above (tons/hour);

Monthly:

e. Facility name, facility ID No., and emission unit ID No.;
f. Total RAP throughput (tons);
g. Most recent consecutive 12-month rolling total RAP throughput (tons/consecutive 12-month period);

Daily records shall be completed within seven (7) calendar days and monthly records shall be completed by the end of the following month.
[Rule 62-4.070(3), F.A.C.]

C.16. Monitoring Records: If any affected piece(s) of equipment of the RAP Crushing System was constructed, modified, or began reconstruction on or after April 22, 2008, the owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken. *(see also Specific Condition No. C.11.)*
[40 CFR 60, 60.674(b)]

C.17. General Recordkeeping Requirements: The permittee shall keep records for each RAP crushing system operated on-site as follows:

a. Owner name;
b. General or non-Title V Air Operation Permit number(s) (e.g., 7771234-xxx-AX) and permit effective date(s);
c. Dates on site;
d. The crusher's manufacturer's maximum rated capacity for any material *(i.e. the rated TPH capacity of the material with the highest processing rate)*;
e. Operating configuration while on-site to include specific pieces of equipment, emission points and/or a process flow diagram; and
f. Date of most recent visible emissions test and a copy of the test report.

[Rules 62-4.070(3), F.A.C.]