# Table 2, Summary of Compliance Requirements

Auburndale Power Partners, L.P. **Permit No.: 1050221-016-AV**

Auburndale Power Partners Plant **Facility ID No.:** 1050221

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

| **E.U. ID No.** | **Brief Description** |
|---|---|
| 001 | Combined Cycle Combustion Turbine |

| Pollutant Name or Parameter | Fuel(s) | Compliance Method | Testing Time Frequency | Frequency Base Date * | Min. Compliance Test Duration | CMS ** | See permit condition(s) |
|---|---|---|---|---|---|---|---|
| VE | Gas | EPA Method 9 | annual | June 4 | 1 hour | | A.17. |
| $SO_2$ | Oil | (see note 2) | upon receipt of each oil shipment | | | | A.14. |
| $SO_2$ | Gas | (see note 3) | bi-monthly | | | | A.14. |
| $NO_x$ | Gas | EPA Method 20 | permit renewal (5 year) | June 4 | 3 hour | Yes | A.17. |
| VOC | Gas | EPA Method 25A | permit renewal (5 year) | June 4 | 3 hour | | A.17. |
| CO | Gas | EPA Method 10 | annual and permit renewal (5 year) | June 4 | 3 hour | | A.17. |
| $O_2$ | Oil/Gas | EPA Method 3A | permit renewal (5 year) | June 4 | 3 hour | Yes | A.17. |

Notes:

* The frequency base date is established for planning purposes only; see Rule 62-297.310, F.A.C.

**CMS [=] continuous monitoring system

(2) Sulfur dioxide is indirectly determined by fuel sulfur analysis by ASTM D129-91; D1552-90; D2280-71; D2880-96; D2622-92; D4292; D4294-90; D5453; or the latest edition(s) methods specified or any other method approved in writing by the Department pursuant to Rule 62-297.620, F.A.C. or 40 CFR 75, Appendix D.