Table 1, Summary of Air Pollutant Standards and Terms

Polk Power Partners, L.P.
Mulberry Cogeneration Facility

Final Permit No. 1050217-009-AV
Facility ID No. 1050217

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E.U. ID No.	Brief Description
001	Combined-cycle CT with a HRSG

Pollutant Name or Parameter	Fuel(s)	Hours/Year	Allowable Emissions Standard(s)	lbs./hour	TPY	Equivalent Emissions* lbs./hour	Equivalent Emissions* TPY	Regulatory Citation(s)	See permit condition(s)
NOx	Natural Gas	8,760	15 ppmvd, 4-hr rolling avg.	52.7	230.7			PSD-FL-187, as amended	III.A.7.a.
NOx	New No. 2 fuel oil	720	42 ppmvd, 4-hr rolling avg.	164.0	59.0			PSD-FL-187, as amended	III.A.7.b.
NOx	Natural Gas		startup or shutdown, 4-hr rolling avg.	52.7				1050217-004-AC/PSD-FL-187B	III.A.8.
NOx	New No. 2 fuel oil		startup or shutdown, 4-hr rolling avg.	164.0				1050217-004-AC/PSD-FL-187B	III.A.8.
SO_2	All	8,760	0.060 lb/MMBtu (20 gr/100 cf)			52.2	228.64	40 CFR 60.4330(a)(2)	III.A.9.
SO_2	Natural Gas	8,760	1 gr/100 cf (~0.003 lb/MMBtu)			2.61	11.43		
SO_2	New No. 2 fuel oil	720	0.05% sulfur by weight			50.0	18.0	050217-006-AC/PSD-FL-187	III.A.9.
PM/PM_{10}	Natural Gas	8,760	N/A			N/A	N/A	BACT Determination, 02/21/1994	III.A.10.
PM/PM_{10}	New No. 2 fuel oil	720	N/A			N/A	N/A	"	III.A.10.
VE	Natural Gas	8,760	10% opacity					AC53-211670/PSD-FL-187	III.A.11.
VE	New No. 2 fuel oil	720	20% opacity					"	III.A.11.
VOC	Natural Gas	8,760	N/A			N/A	N/A	BACT Determination, 02/21/1994	III.A.12.
VOC	New No. 2 fuel oil	720	N/A			N/A	N/A	"	III.A.12.
CO	Natural Gas	8,760	25 ppmvd	53	232			AC53-211670/PSD-FL-187 & BACT	III.A.13.
CO	New No. 2 fuel oil	720	N/A {equivalent to ~35 ppmvd}	75.3	27.1			"	III.A.13.
O_2	All	8,760	N/A			N/A	N/A	40 CFR 60.4335(b)	I.A.32. [Appendix 40 CFR 60 KKKK]

Notes:
* The "Equivalent Emissions" listed are for informational purposes only.
N/A represents not applicable.

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Final Permit No. 1050217-009-AV
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E.U. ID No.	Brief Description
002	Secondary Boiler

Pollutant Name or Parameter	Fuel(s)	Hours/Year	Allowable Emissions Standard(s)	Allowable Emissions lbs./hour	Allowable Emissions TPY	Equivalent Emissions* lbs./hour	Equivalent Emissions* TPY	Regulatory Citation(s)	See permit condition(s)
VE	Natural Gas	8,760	10% opacity					AC53-211670/PSD-FL-187	III.B.6.
VE	when No. 2 fuel oil is being fired in the CT	720	20% opacity					AC53-211670/PSD-FL-187	III.B.6.
PM	Natural Gas	8,760	N/A			N/A	N/A	Rule 62-296.406(2) (BACT), F.A.C.	III.B.7.
SO_2	Natural Gas	8,760	N/A			N/A	N/A	Rule 62-296.406(3) (BACT), F.A.C.	III.B.8.
NOx	Natural Gas	8,760	N/A	18.3	80.0			AC53-211670/PSD-FL-187 & BACT	III.B.9.
NOx	when No. 2 fuel oil is being fired in the CT	720	N/A	23.4	8.4			AC53-211670/PSD-FL-187 & BACT	III.B.9.
CO	Natural Gas	8,760	N/A	12.6	55.2			AC53-211670/PSD-FL-187 & BACT	III.B.10.
CO	when No. 2 fuel oil is being fired in the CT	720	N/A	13.4	4.8			AC53-211670/PSD-FL-187 & BACT	III.B.10.

Notes:
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N/A represents not applicable.