Florida Department of Environmental Protection
Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

DRAFT PERMIT

PERMITTEE

Lakeland Regional Medical Center
1324 Lakeland Hills Blvd.
Lakeland, Florida 33804

Authorized Representative:
Mr. Hugh Autry, Senior Vice President

Air Permit No. 1050095-010-AF
Permit Expires: xx/xx/20xx
Federally Enforceable State Operating Permit (FESOP)
Project Name: Facility Opts Out of Title V and Operation Permit Renewal

This is the final air Federally Enforceable State Operating Permit (FESOP). The purpose of this FESOP is to renew the facility's operation permit and to establish federally enforceable limitations on the facility and affected emissions units that will effectively change the status of the facility to non-TV. This facility previously operated a hospital/medical/infectious waste incinerator and was permitted as a Title V facility. The hospital/medical/infectious waste incinerator was permanently shut down on March 1, 2011, and as a result, the facility is no longer required to maintain a Title V permit. The facility (Standard Industrial Classification No. 8062) is located in Polk County at 1324 Lakeland Hills Blvd., Lakeland, Florida. The UTM coordinates are Zone 17, 406.92 km East and 3104.07 km North. As noted in the Final Determination provided with this final permit, no changes or only minor changes and clarifications were made to the draft permit.

This final permit is organized by the following sections:

Section 1. General Information

Section 2. Administrative Requirements and Facility-wide Specific Conditions

Section 3. Emissions Unit Specific Conditions

Section 4. Appendices

Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

This air pollution permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by

the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Hillsborough County, Florida
DRAFT

_____ _____

Cindy Zhang-Torres, P.E. Effective Date
Air Permitting Manager
Southwest District

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Determination, the Final Permit and the Appendices) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on _____ to the persons listed below.

Mr. Hugh Autry, Lakeland Regional Medical Center (hugh.autry@lrmc.com)
Mr. Kenneth Given, Air Testing & Consulting, Inc. (ken@airtest.fdn.com)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

DRAFT

_____ _____
(Clerk) (Date)

FACILITY AND PROJECT DESCRIPTION

Existing Facility

This facility was previously classified as a Title V source due to E.U. ID No. 002 (a hospital/medical/infectious waste incinerator) which is designated as a Part 70 source under 40 C.F.R. 70.3(a)(5), adopted and incorporated by reference in Rule 62-204.800, F.A.C. Effective March 1, 2011, the permittee permanently shut down E.U. ID No. 002 and as a result, the facility is now re-classified as a synthetic non-Title V source.

The existing facility consists of the following emissions units.

Facility ID No. 1050095	
ID No.	Emission Unit Description
002	Basic Environmental Engineering, Inc., Model 750, hospital/medical/infectious waste incinerator (Permanently Shut down on March 1, 2011)
004	750 HP Kewanee Boiler (Unregulated in previous Title V permit)
005	750 HP Johnson Boiler
006	Seven Diesel Fired Generators (Unregulated in previous Title V permit)
007	1502 HP Diesel Fired Emergency Generator

Project Description and Affected Emission Units

This project will result in the following changes to the facility's emissions units:

- Permanently shuts down E.U. ID No. 002 because the permittee permanently shut down the hospital/medical/infectious waste incinerator on March 1, 2011.
- Reclassifies E.U. ID No. 004 from unregulated emissions unit to an exempt emissions unit to reflect the facility's reclassification from Title V to synthetic non-Title V.
- Reclassifies E.U. ID No. 006 from unregulated emissions unit to a regulated emissions unit. Record keeping was added as part of the information necessary for the permittee to demonstrate the facility is operated as a synthetic non-Title V.
- This project also renews the facility's air operation permit.

This project affects the following emissions units:

Facility ID No. 1050095	
ID No.	Emission Unit Description
002	Basic Environmental Engineering, Inc., Model 750, hospital/medical/infectious waste incinerator (Permanently Shut down on March 1, 2011)
004	750 HP Kewanee Boiler (Exempt in non-Title V permit)
005	750 HP Johnson Boiler
006	Seven Diesel Fired Generators
007	1502 HP Diesel Fired Emergency Generator

NOTE: *Please reference the Permit No., Facility ID, and Emission Unit ID in all correspondence, test report submittals, applications, etc.*

Exempt Emission Units/Activities

- Emissions Unit No. 004 is a 750 HP Kewanee boiler with a maximum heat input rate of 25 MMBTU/hr. This boiler was constructed in 1979 and is thus not subject to 40 CFR 60, Subpart Dc. The boiler is not subject to Rule 62-296.406, F.A.C., since it operates in compliance with Rule 62-210.300(3)(a)34, F.A.C., Categorical and Conditional Exemptions.
- The following emissions units/activities are considered exempt pursuant to Rule 62-210.300(3)(b)1., F.A.C.:
  a. Diesel Storage
  b. Cooling Towers
  c. Hood, Sink Drain Vents
  d. Maintenance Activities
  e. Parts Washing (no halogenated solvents)
  f. Sterilizers (not applicable to 40 CFR 63, Subpart O)
  g. Compressors, Refrigeration System, Condensers

FACILITY REGULATORY CLASSIFICATION

- The facility is not a major source of hazardous air pollutants (HAP).
- The facility has no units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is not a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is not a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.
- This facility is a synthetic non-Title V source for the pollutants Nitrogen Oxides (NOx) and Carbon Monoxide (CO).

PERMIT HISTORY/AFFECTED PERMITS

Replaces Permit No. 1050095-008-AV

SECTION 2. ADMINISTRATIVE REQUIREMENTS AND FACILITY-WIDE SPECIFIC CONDITIONS (DRAFT)

1. Permitting Authority: The permitting authority for this project is the Florida Department of Environmental Protection (Department), Southwest District's Air Resource Management Section. The Southwest District's mailing address and phone number is:

   Florida Department of Environmental Protection
   Southwest District Office
   Air Resource Management Section
   13051 North Telecom Parkway
   Temple Terrace, Florida 33637-0926
   Telephone: 813-632-7600

   All documents related to applications for permits shall be submitted to the above address.

2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Southwest District Office's Air Resource Management Section (see above mailing address and phone number).

3. Appendices: The following Appendices are attached as part of this permit:

   a. Appendix A. Citation Formats and Glossary of Common Terms;
   b. Appendix B. General Conditions;
   c. Appendix C. Common Conditions;
   d. Appendix D. Common Testing Requirements; and
   e. Appendix E. Best Available Control Technology Determination - 750 HP Johnson Boiler.

4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time.
   [Rule 62-4.080, F.A.C.]

6. Modifications: Unless otherwise exempt by rule, the permittee shall not initiate any construction, reconstruction, or modification at the facility and shall not install/modify any pollution control device at the facility without obtaining prior authorization from the Department. Modification is defined as: Any physical change or changes in the method of operations or addition to a facility that would result in an increase in the actual emissions of any air pollutant subject to air regulations, including any not previously emitted, from any emission unit or facility.
   [Rules 62-210.200 - Definition of "Modification" and 62-210.300(1)(a), F.A.C.]

7. Annual Operating Report: On or before **April 1** of each year, the permittee shall submit a completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility"

(AOR) for the preceding calendar year. The report may be submitted electronically in accordance with the instructions received with the AOR package sent by the Department, or a hardcopy may be sent to the Compliance Authority.
[Rule 62-210.370(3), F.A.C.]

8. Operation Permit Renewal Application: A completed application for renewal of the operation permit shall be submitted to the Permitting Authority no later than 60 days prior to the expiration date of the operation permit. To properly apply for an operation permit, the applicant shall submit the following:

   a. the appropriate permit application form *(see current version of Rule 62-210.900, F.A.C. (Forms and Instructions), and/or FDEP Division of Air Resource Management website at: http://www.dep.state.fl.us/air/)*;

   b. the appropriate operation permit application fee from Rule 62-4.050(4)(a), F.A.C.;

   c. copies of the most recent compliance test reports required by Specific Condition No. A.12., if not previously submitted; and

   d. copies of the most recent two months of records/logs specified in Specific Condition No(s). A.13., A.14., B.2. and C.3.

   [Rules 62-4.030, 62-4.050, 62-4.070(3), 62-4.090, 62-210.300(2), and 62-210.900, F.A.C.]

A. EU No. 005 - HP Johnson Boiler

This section of the permit addresses the following emissions unit.

ID No.	Emission Unit Description
005	750 HP Johnson Boiler: This emissions unit consists of a 750 HP Johnson boiler which has a maximum heat input rate of 25 MMBTU/hour. The boiler is fired with either natural gas or with new fuel oil having a maximum sulfur content of 0.05% by weight. The maximum heat input rate is based on the maximum allowable fuel usage rates for natural gas and new fuel oil. The boiler is subject to 40 CFR 60, Subpart Dc, and is also subject to Rule 62-296.406, F.A.C., which required the attached Best Available Control Technology Determination dated November 8, 2000. Emissions from this boiler and the exempt Kewanee boiler (Emission Unit No. 004) are exhausted to the atmosphere by a common stack.

PERFORMANCE RESTRICTIONS

A.1. Federal Regulatory Requirements: This emissions unit (boiler) is subject to 40 CFR 60, Subpart Dc – Small Industrial-Commercial-Institutional Steam Generating Unit and to 40 CFR 60, Subpart A – General Provisions, which are adopted by reference in Rule 62-204.800, F.A.C.

{Permitting Note: This boiler and the exempt Kewanee boiler (E.U. ID No. 004) are both subject to 40 CFR 63, Subpart JJJJJJ – National Emission Standards for Area Sources: Industrial / Commercial / Institutional Boilers; however, at the time this permit was issued, this federal standard had not yet been adopted by the state.}

[Rule 62-204.800(8), F.A.C.]

A.2. Other Regulatory Requirements: This emissions unit (boiler) is subject to Rule 62-296.406, F.A.C. - "Fossil Fuel Steam Generators with Less Than 250 Million Btu Per Hour Heat Input, New and Existing Emissions Units", which required the attached (Appendix E) Best Available Control Technology Determination dated November 8, 2000.
[Rule 62-296.406, F.A.C.]

A.3. Permitted Capacity:

a. Hourly Fuel Usage Rates - The following hourly usage rates are for the purpose of emissions testing only, the permittee is not required to show compliance with these rate during normal operation:
   (1) The maximum natural gas usage rate is 24,000 $ft.^3$/hr. (25.0 MMBTU/hr.).
   (2) The maximum new fuel oil usage rate is 180 gals./hr. (25.0 MMBTU/hr.).

b. Annual Fuel Oil Usage Rates – For the purpose of limiting the facility's potential to emit, the new fuel oil usage rate of this emissions unit shall be limited as follows:
   – The fuel oil usage of this boiler, when combined with the fuel usage of the exempt Kewanee boiler (E.U. ID No. 004), shall not exceed a combined total of 1.5 MMGal per any consecutive 12 month period.

[Rule 62-210.200(PTE), F.A.C.; Permit Application / Additional Information dated 4/1/2011]

A.4. Authorized Fuel: The boiler is allowed to be only fired with either natural gas or with new fuel oil with a maximum sulfur content of 0.05%, by weight. No used or recycled oil shall be fired.

{Permitting Note: The fuel oil storage tank, which also supplies fuel oil to the exempt Kewanee boiler (E.U. ID No. 004) , only receives fuel oil with a maximum sulfur content of 0.05%, by weight.}

[Rules 62-210.200(PTE), 62-296.406, F.A.C.; Best Available Control Technology Determination dated November 8, 2000]

A.5. Hours of Operation: The hours of operation are not limited (8760 hours per year).
[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

EMISSIONS STANDARDS

A.6. Visible Emissions Standard: Visible emissions from the boiler shall not exceed 20% opacity except for one six-minute period per hour during which opacity shall not exceed 27%.

{Permitting Note: Emissions from this boiler and the exempt Kewanee boiler (Emission Unit No. 004) are exhausted to the atmosphere by a common stack.}

[Rule 62-296.406(1), F.A.C.]

EXCESS EMISSIONS

A.7. Excess Emissions: This emissions unit is subject to the excess emissions requirements contained in Rule 62-210.700, F.A.C. (and included in Appendix C, "Common Conditions" of this permit) which cannot vary any requirement of an NSPS, NESHAP or Acid Rain program provision. This emissions unit is also subject to the following NSPS excess emissions requirements:

a. The opacity standards set forth in 40 CFR 60 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.

b. At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

[Rule 62-210.700, F.A.C. and 40 CFR 60.11(c)&(d) (Subpart Dc)]

TESTING REQUIREMENTS

A.8. Compliance Tests: During each federal fiscal year (October 1st to September 30th), the emissions unit (boiler) shall be tested to demonstrate compliance with the visible emissions standard. Additionally, if the most recent annual visible emissions test was conducted when the boiler was fired with natural gas, then within 30 days of the boiler exceeding the 400th hour of using fuel oil, the emissions unit shall be tested while the boiler is fired with fuel oil. [Rules 62-4.070(3) and 62-297.310, F.A.C.]

A.9. Test Requirements: Tests shall be conducted in accordance with the applicable requirements specified in Appendix D (Common Testing Requirements) of this permit. Additionally, the visible emissions test shall be conducted when the exempt Kewanee boiler (E.U. ID No. 004) is not operating.

[Rules 62-4.070(3) and 62-297.310, F.A.C.]

A.10. Test Method: Required tests shall be performed in accordance with the following reference method.

Method(s)	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above method(s) are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other method(s) may be used unless prior written approval is received from the Department.
[Rules 62-204.800 and 62-297.100, F.A.C.; and Appendix A of 40 CFR 60]

A.11. Test Notification: The permittee shall notify the Compliance Authority in writing at least 15 days prior to any required tests. The notification must include the following information: the date, time, and location of each test; the name and telephone number of the facility's contact person who will be responsible for coordinating the test; and the name, company, and the telephone number of the person conducting the test.

{*Permitting Note: The notification should also include the relevant emission unit ID No(s)., test method(s) to be used, and pollutants to be tested.*}

[Rules 62-4.070(3) and 62-297.310(7)(a)9., F.A.C.]

RECORDS AND REPORTS

A.12. Test Reports: The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit. Additionally, the compliance test report shall include the following:

a. The actual type of fuel and fuel usage rate during the test period.

b. If fuel oil was fired during the test, then include a copy of the records required by Specific Condition No. A.15, which includes the most recent documentation of the fuel oil's sulfur content.

Failure to submit this data or actual operating conditions may invalidate the test.
[Rules 62-4.070(3) and 62-297.310(8), F.A.C.]

A.13. Daily Records: The following daily records shall be recorded and maintained:

a. Fuel Oil: During operations when the boiler is fired with fuel oil:

(1) Facility Name, Emission Unit No. (005).

(2) Date.

(3) Quantity of fuel oil used in the boiler (in gallons).

(4) Hours of operation of the boiler (while fired with fuel oil).

(5) If the most recent visible emission test was conducted using natural gas, a separate daily record documenting the hours of firing fuel oil, until the 400th hour, is required in order to comply with the Compliance Tests schedule of Specific Condition No. A.8.

(6) Daily fuel oil usage for the exempt Kewanee boiler (E.U. ID No. 004) should also be maintained to show compliance with the fuel oil usage limit of Specific Condition No. A.3.b.

b. Natural Gas: During operations when the boiler is fired with natural gas, if the test is performed at an operation rate that is below 90 percent of the permitted capacity as specified in Appendix D, Condition 1 (Operating Rate During Testing), then the following daily records are required:

(1) Facility Name, Emission Unit No. (005).

(2) Date.

(3) Quantity of natural gas used in the boiler (in standard cubic feet).

(4) Hours of operation of the boiler (while fired with natural gas).

(5) Natural gas usage rate (daily average in standard cubic feet/hr).

Daily records shall be completed by the end of the 3rd business day.

[Rules 62-4.070(3) and 62-204.800(8)(b), F.A.C.; 40 CFR 60.48c(g)(1) (Subpart Dc)]

A.14. Monthly Records: The following monthly records shall be recorded and maintained:

a. Fuel Oil: During months of operation when the boiler is fired with fuel oil,

(1) Facility Name, Emission Unit No. (005).

(2) Month and Year.

(3) Quantity of fuel oil used in the boiler (in gallons).

(4) Monthly fuel oil usage for the exempt Kewanee boiler (E.U. ID No. 004) should also be maintained to show compliance with the fuel oil usage limit of Specific Condition No. A.3.b.

b. Natural Gas: During months of operations when the boiler is fired with natural gas:

(1) Facility Name, Emission Unit No. (005).

(2) Month and Year.

(3) Quantity of natural gas used in the boiler (in standard cubic feet).

Monthly records shall be completed by the end of the following month.

[Rules 62-4.070(3) and 62-204.800(8)(b), F.A.C., and 40 CFR 60.48c(g)(2) (Subpart Dc)]

A.15. Fuel Oil Sulfur Content: Compliance with the fuel oil's 0.05%, by weight, sulfur content limitation shall be demonstrated through either:

a. The fuel supplier documentation of fuel oil sulfur content for each shipment of oil delivered for use in the boiler per 40 CFR 60.48c(f). The records shall include a "fuel supplier certification" (40 CFR 60.48c(f)(2)) consisting of the name of the oil supplier and a statement from the oil supplier that the oil complies with the specifications for fuel oil number 4, as defined by the American Society for Testing and Materials in ASTM D396-78, "*Standard Specification for Fuel Oils*"; or

b. Actual fuel oil analysis per 40 CFR 60.46c(d)(2). Fuel sampling and analysis shall be in accordance with 40 CFR 60 Appendix A, Method 19, Section 12.5.2.2 (Liquid Fossil Fuel).

The permittee shall submit semiannual reports of the fuel oil supplier sulfur content certification records for any reporting period during which the boiler is fired with fuel oil. The quarterly report shall include a certified statement signed by the facility's authorized representative that the records of the fuel supplier certifications submitted represent all of the fuel combusted during the quarter. The quarterly reports shall be submitted to the Air Compliance Section of this office within 30 days of the end of the quarter being reported.

[Rule 62-204.800(8)(b), F.A.C., and 40 CFR 60.48c(e)(11) (Subpart Dc)]

B. EU No. 006 – Seven Diesel Fired Emergency Generators

This section of the permit addresses the following emissions unit.

ID No.	Emission Unit Description
006	Seven Diesel Fired Generators: This emissions unit consists of the seven following diesel fired emergency generators: - One 200 kW Diesel Fired Generator – Caterpillar, Model 3208 - One 500 kW Diesel Fired Generator – Caterpillar, Model 3412 - Five 1500 kW Diesel Fired Generators – Caterpillar, Model 3516

PERFORMANCE RESTRICTIONS

B.1. Hours of Operation: The hours of operation for each Diesel Fired Generator are limited to a maximum of 500 hours per any consecutive 12 month period.
[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

{Permitting Note: The seven diesel fired engines in this emissions unit are subject to 40 CFR 63, Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion; however, at the time this permit was issued, this federal standard had not yet been adopted by the state. Additionally, these engines all commenced construction before June 12, 2006, and are considered "Existing Stationary RICE" (See 40 CFR 63.6590(a)(1)(iii)). These engines are located at an institutional establishment (i.e., a medical center) and are considered existing institutional emergency stationary RICE located at an area source of HAP emissions. Based on the requirements of 40 CFR 63.6590(b)(3)(viii), they do not have to meet the requirements of 40 CFR 63, Subpart ZZZZ and Subpart A. }

RECORDS AND REPORTS

B.2. Daily and Monthly Recordkeeping: To demonstrate compliance with Hours of Operation restriction in Specific Condition B.1., the permittee shall maintain the following records for each emergency generator:

a. Daily Records (when operating):

(1) Date & Emission Unit ID No. (006)

(2) The number of hours the emergency generator was operated.

b. Monthly Records:

(1) Month, Year & Emission Unit ID No. (006)

(2) The total number of hours the emergency generator was operated during the month.

(3) The total number of hours the emergency generator was operated during the most recent consecutive 12 month period.

Daily records shall be completed by the end of the 3rd business day and monthly records shall be completed by the end of the following month.

[Rule 62-4.070(3), F.A.C.]

C. EU No. 007 – 1502 HP Diesel Fired Emergency Generator

This section of the permit addresses the following emissions unit.

ID No.	Emission Unit Description
007	1502 HP Diesel Fired Emergency Generator: This emissions unit consists of a 1502 HP Caterpillar diesel fired emergency generator. This engine was previously exempted from the requirement to obtain an air construction permit because it qualifies for the categorical exemptions listed in Rule 62-210.300(3)(a)35 & 36, Florida Administrative Code (F.A.C.). However, it is included in this permit as regulated emissions units because it is subject to 40 CFR 60, Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. The in-service date for this emergency generator was on 1/16/2008.

PERFORMANCE RESTRICTIONS

C.1. Federal Regulatory Requirements: This emission unit (diesel fired emergency generator) is subject to 40 CFR 60, Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, which is adopted by reference in Rule 62-204.800, F.A.C. This emergency generator is currently demonstrating compliance with the emissions limitations of 40 CFR 60, Subpart IIII through the retention of a manufacturer's certification statement. So long as that certification is able to be retained, no additional compliance demonstration is required. At such time that the manufacturer's certification is no longer valid (i.e. due to operation or maintenance practices that are inconsistent with the manufacturer's recommendations), the permittee shall begin demonstrating compliance with the standards in a manner that is prescribed by the rule.
[Rules 62-4.070(3) and 62-204.800(8), F.A.C.]

C.2. Hours of Operation: The hours of operation are limited to a maximum of 500 hours per any consecutive 12 month period.
[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

RECORDS AND REPORTS

C.3. Daily and Monthly Recordkeeping: To demonstrate compliance with Hours of Operation restriction in Specific Condition C.2., the permittee shall maintain the following records for this emergency generator:

a. Daily Records (when operating):

(1) Date & Emission Unit ID No. (007).

(2) The number of hours the emergency generator was operated.

b. Monthly Records:

(1) Month, Year & Emission Unit ID No. (007)

(2) The total number of hours the emergency generator was operated during the month.

(3) The total number of hours the emergency generator was operated during the most recent consecutive 12 month period.

Daily records shall be completed by the end of the 3rd business day and monthly records shall be completed by the end of the following month.

[Rule 62-4.070(3), F.A.C.]