TABLE L-2. SUMMARY OF RECORDKEEPING REQUIREMENTS FOR MSW LANDFILLS

40 CFR 60, Subpart WWW and 40 CFR 63, Subpart AAAA (07/10/2003)

Operation	Recordkeeping Item	Reference
Landfill Design Capacity	If Design Capacity was converted from mass to volume or volume to mass to demonstrate that design capacity is <2.5 million Mg or 2.5 million m^3 , records of annual recalculation of site-specific density, design capacity, and supporting documentation.	§60.758(f)
Landfill and Control System Design	Current maximum design capacity, current amount of refuse-in-place, and year-by-year refuse accumulation rates	§60.758(a)
	Plot map showing each existing and planned well in the gas collection system. Provide unique identifying labels for each well. Installation date and location of all newly installed wells per §60.755(b).	§60.758(d)
	Description, location, amount, and placement date of all nondegradable refuse including asbestos and demolition refuse placed in landfill areas which are excluded from LFG collection and control.	§60.758(d)(1) §60.758(d)(2)
Monitored Operating Parameters for Gas Collection and Control Systems	(1) Gauge pressure in each extraction well, (2) Nitrogen or oxygen concentration in extracted LFG. (3) Temperature of extracted LFG. (4) Methane concentrations along landfill surface. (5) Gas flow from collection system to the BDT control device (or seal bypass lines and inspect seals. (6) Combustion temperature of an enclosed combustion device or the continuous presence of a pilot flame for an open flare. (7) Operating parameters for alternative collection and control system designs, which are specified by the landfill and approved by the implementing agency.	§60.756(a)(1) §60.756(a)(2) §60.756(a)(3) §60.756(f) §60.756(b)(2)(i) &(ii) §60.756(c) §60.756(e)
Collection and Control System Design and Measurements From Initial Performance Test	Maximum expected gas generation flow rate Density of wells, horizontal collectors, surface collectors, or other gas extraction devices. For open flares: (1) Type of flare (steam-, air-, or non-assisted), (2) All visible emission readings, (3) Heat content determination, (4) Gas flow rate or bypass measurements, (5) Exit velocity determinations, (6) Continuous pilot flame or flare flame monitoring, and (7) All periods when pilot flame or flare flame is absent. For enclosed combustion devices (except for boilers/process heaters with a heat input ≥ 44 Megawatts [150 million Btu/hr] (1) Average combustion temperature measured at least every 15 minutes and averaged over the performance test duration (2) Percent reduction of NMOC's by the control device. For boilers/process heaters (of any size) Describe Location where LFG is introduced into the boiler flame zone.	§60.758(b)(1)(i) §60.758(b)(1)(ii) §60.758(b)(4) §60.758(b)(2)(i) §60.758(b)(2)(ii) §60.758(b)(3)
Gas Control System: Periods When Operating Parameters Exceeded Limits Set by Most Recent Performance Test	For an open flare: Record all pilot flame or flare flame monitoring data and all periods when pilot flame or Flare flame was absent. For enclosed combustion devices (except for boilers/process heaters with a heat input ≥ 44 Megawatts [150 million Btu/hr] Record all 3-hour periods in which the average combustion temperature was more than 28degrees C (50 degrees F) below the average combustion temperature measured during the most recent performance test. For boilers/process heaters with a heat input ≥44 Megawatts {150 Million Btu/hr] Document all periods of operation by recording parameters, such as steam use, fuel use, Or other specified parameters required by other regulatory agencies. For boilers/process heaters Document any changes to the location where collected LFG is introduced in the boiler Flame zone. Records of continuous flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines.	§60.758(c)(4) §60.758(c)(1)(i) §60.758(c)(3) §60.758(c)(1)(ii) §60.758(c)(2)
	Records of continuous flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines.	§60.758(c)(2)
Gas Collection and Control System: Exceedances of operational standards	Record all values which exceed the operational standards specified in §60.753. Also include the operating value from the next monitoring period and the location of each exceedance: (1) New well installation, (2) Pressure in each extraction well, (3) Nitrogen concentration or oxygen concentration in extracted LFG, (4) Temperature of extracted LFG, (5) Methane concentrations along landfill surface, (6) Collected LFG is routed to control device at all times, note periods when the collection system and/or control device were not operational.	§60.758(e)
Startup Shutdown and Malfunction	Occurrence and duration of each SSM of operation (i.e. process equipment) Occurrence and duration of each SSM of required air pollution control and monitoring equipment All required maintenance performed on the air pollution control and monitoring equipment Actions taken when procedures are different than specified in §63.6(e)(3) All information necessary to demonstrate conformance with the affected source's SSM plan	§63.10(b)(2)(i) §63.10(b)(2)(ii) §63.10(b)(2)(iii) §63.10(b)(2)(iv) §63.10(b)(2)(v)
Bioreactors	General Recordkeeping Requirements	§63.1980(b), (g)-(h)