Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

PERMITTEE

Orlando Utilities Commission (OUC)
Post Office Box 3193
Orlando, Florida 32802

Permit No. 0950137-036-AC (PSD-FL-395A, PSD-FL-373B)
Excess Emissions Revisions for Units 1, 2 and B
Expires: December 31, 2011

Authorized Representative:
Ms. Denise M. Stalls, Vice President, Environmental Affairs

PROJECT AND LOCATION

This is the final air construction permit authorizing the modification of several specific conditions of permit Nos. 0950137-015-AC (PSD-FL-395) and 0950137-020-AC (PSD-FL-373A). The existing OUC Curtis H. Stanton Energy Center (the Stanton Plant) is located at 5100 South Alafaya Trail in Orlando, Orange County. The Universal Transverse Mercator (UTM) Coordinates are: Zone 17, 483.6 km East and 3151.1 km North. Latitude is: 28° 29’ 17” North; and, Longitude is: 81° 10’ 03” West.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations which are defined in Appendix A of Section 4 of this permit.

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida

_____ _____

Jeffery F. Koerner, Program Administrator (Date)
Office of Permitting and Compliance
Division of Air Resource Management

JFK/jkh/tmh

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit and Final Determination), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

Ms. Denise Stalls, Vice President Environmental Affairs, Orlando Utilities Commission: dstalls@ouc.com
Mr. David R. Baez, Orlando Utilities Commission: dbaez@ouc.com
Mr. Scott H. Osbourn, P.E., Golder & Associates: sosbourn@golder.com
Ms. Caroline Shine, DEP - Central District Office: caroline.shine@dep.state.fl.us
Ms. Katy Forney, U.S. EPA Region 4: forney.kathleen@epamail.epa.gov
Ms. Ana Oquendo, EPA Region 4: oquendo.ana@epamail.epa.gov
Ms. Barbara Friday, DEP - BAR: barbara.friday@dep.state.fl.us (for posting with U.S. EPA, Region 4)
Ms. Lynn Scearce, DEP - BAR: lynn.scearce@dep.state.fl.us (for reading file)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

_____ _____
(Clerk) (Date)

FACILITY AND PROJECT DESCRIPTION

Existing Facility

Orlando Utilities Commission (OUC) operates the Curtis H. Stanton Energy Center, which is an existing energy services facility (SIC No. 4911). The facility site is located 144 km southeast from the Chassahowitzka National Wildlife Area; the nearest federal Prevention of Significant Deterioration (PSD) Class I Area. This facility's emissions units are:

EU No.	Brief Description
Regulated Emissions Units	
001	Fossil Fuel Fired Steam Electric Generator No. 1
002	Fossil Fuel Fired Steam Electric Generator No. 2
003	Auxiliary Boiler
004	Coal Transfer Baghouse
005	Coal Crusher Building Baghouse
006	Coal Plant Transfer and Silo Fill Area #1 Baghouse
007	Coal Plant Transfer and Silo Fill Area #2 Baghouse
008	Limestone Day Bin Baghouse
009	Pebble Lime Receiving Hopper Baghouse
010	Coal Reclaim Hopper Baghouse
011	Flyash Exhauster Filter #1 Baghouse
012	Flyash Exhauster Filter #2 Baghouse
013	Flyash Exhauster Filter #3 Baghouse
014	Flyash Exhauster Filter #4 Baghouse
015	Flyash Silo Bin Vent Filter Baghouse
016	Adipic Acid Storage Baghouse
025	Stanton Unit A- Combined-Cycle Combustion Turbine
026	Stanton Unit A- Combined-Cycle Combustion Turbine
028	Distillate Fuel Oil Storage Tank
029	Flyash Silo Bin Vent Filter Baghouse
037	Stanton Unit B - 300 MW Combined Cycle Combustion Turbine
038	Stanton Unit B - Cooling Tower
039	Stanton Unit B - Distillate Fuel Oil Storage Tank
041	500 kW Emergency Generator at the Stanton A Plant Site
Unregulated Emissions Units and Activities	
017	Material Handling
018	Fuel Storage Tanks
019	Water Treatment
020	Unconfined Emissions
021	Surface Coating and Solvent Cleaning

EU No.	Brief Description
022	General Purpose Engines
023	Helper Cooling Towers
024	Emergency Generators
027	Mechanical Draft Cooling Tower
036	Inline Insertable Dust Collector
040	Natural Draft Cooling Towers

Project Description

This proposed project is to modify several specific conditions of permit Nos. 0950137-015-AC (PSD-FL-395) and 0950137-020-AC (PSD-FL-373A).

This project modifies conditions for the following emissions units.

ID No.	Emission Unit Description
001	Fossil Fuel Fired Steam Electric 468 MW Generator No. 1
002	Fossil Fuel Fired Steam Electric 468 MW Generator No. 2
037	Stanton Unit B - 300 MW Combined Cycle Combustion Turbine

FACILITY REGULATORY CLASSIFICATION

- The facility is a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is a major stationary source in accordance with Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.
- The facility is a major source of hazardous air pollutants (HAP).
- The facility operates units subject to the Federal Clean Air Interstate Rule (CAIR) in accordance with the Final Department Rules issued pursuant to CAIR as implemented by the Department in Rule 62-296.470, F.A.C.
- The facility operates units subject to the New Source Performance Standards (NSPS) of 40 Code of Federal Regulations (CFR) 60.
- The facility has units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility operates units that were certified under the Florida Power Plant Siting Act, 403.501-518, F.S.

RELEVANT DOCUMENTS

Several documents shown in the following link are not a part of this permit, but helped form the basis for this permitting action. Documents related to this permitting action are posted under permit No. 0950137-036-AC at the following web site address: http://appprod.dep.state.fl.us/air/emission/apds/default.asp.

SECTION II. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: The Permitting Authority for this project is the Bureau of Air Regulation in the Division of Air Resource Management of the Department. The mailing address for the Bureau of Air Regulation is 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400.

2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Central District Office. The mailing address and phone number of the Central District Office are: Department of Environmental Protection, Central District Office, 3319 Maguire Boulevard, Suite 232, Orlando Florida 32803-3767. Telephone: (407)894-7555.
Fax: (407)897-5963.

3. Appendices: The following Appendices are attached as part of this permit:
   a. Appendix A. Citation Formats and Glossary Terms;
   b. Appendix B. General Conditions; and
   c. Appendix C. Common Conditions.

4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-214, 62-296, and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]

6. Modifications: No emissions unit shall be constructed or modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

7. Construction and Expiration: This permit does not authorize any physical construction. The expiration date is established to provide adequate time for the concurrently processed Title V air operation permit revision to be issued as a final permit. For good cause, the permittee may request that these PSD air construction permits be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation at least sixty (60) days prior to the expiration of this permit.
[Rules 62-4.070(4), 62-4.080, 62-210.300(1), and 62-212.400(6)(b), F.A.C.]

8. Title V Permit: This permit authorizes specific modifications and/or new construction on the affected emissions units as well as initial operation to determine compliance with conditions of this permit. A Title V operation permit is required for regular operation of the permitted emissions unit. The permittee shall apply for a Title V operation permit at least 90 days prior to expiration of this permit, but no later than 180 days after completing the required work and commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test results, and such additional information as the Department may by law require. The application shall be submitted to the Bureau of Air Regulation with copies to the Compliance Authority. NOTE: The required Title V air operation permit revision application is being processed concurrently with this air construction permit modification.
[Rules 62-4.030, 62-4.050, 62-4.220, and Chapter 62-213, F.A.C.]

Subsection A. Emissions Units 1 and 2

This subsection of the permit addresses the following emissions units.

EU No.	EMISSION UNIT DESCRIPTION
001	Fossil Fuel Fired Steam Electric 468 MW Generator No. 1
002	Fossil Fuel Fired Steam Electric 468 MW Generator No. 2

APPLICABLE STANDARDS AND REGULATIONS

1. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

2. Except as specified below, the facility remains subject to all of the requirements contained in all previously issued air construction permits for this facility. (Note: These requirements are reflected in the Title V Air Operation Permit No. 0950137-029-AV. The last permit No. 0950137-031-AV inadvertently omitted the language of the low NO_X burners and overfire air project.)

PERMIT BEING MODIFIED: 0950137-015-AC (PSD-FL-395) - Low NO_X Burners and Overfire Air.

3. To provide periods of allowable excess emissions exclusions from the carbon monoxide continuous emissions monitoring data related to start up, shut down and malfunction, Specific Condition 9 of permit No. 0950137-015-AC (PSD-FL-395) is modified as follows:

   9. Carbon Monoxide (CO): Emissions of CO from Unit 1 shall not exceed 0.18 lb/MMBtu heat input on a 30-operating day rolling average as demonstrated by the required continuous emissions monitoring system (CO-CEMS). and emissions of CO from Unit 2 shall not exceed 0.15 lb/MMBtu heat input on a 30-operating day rolling average as demonstrated by the required CO-CEMS, excluding allowable periods of excess emissions related to startup, shutdown and malfunction. Emissions of CO shall not exceed these respective limits on a 3-hr average during the initial compliance demonstration. See Specific Condition **10.** [62-210.200 (BACT), and 62-212.400(PSD), F.A.C.]

Subsection B. Emissions Unit 037

This section of the permit addresses the following emissions unit.

EU No.	EMISSION UNIT DESCRIPTION
037	Stanton Unit B - 300 MW Combined Cycle Combustion Turbine

APPLICABLE STANDARDS AND REGULATIONS

1. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting requirements or regulations. [Rule 62-210.300, F.A.C.]

2. Except as specified below, the facility remains subject to all of the requirements contained in all previously issued air construction permits for this facility. (Note: These requirements are reflected in 0950137-020-AC (PSD-FL-373A) and the last Title V Air Operation Permit Revision No. 0950137-031-AV.)

PERMIT BEING MODIFIED: 0950137-020-AC (PSD-FL-373A) Combined Cycle Unit B -SECTION III – Subsection A.

3. To reduce the number of full hours that are exempted from the CEMS data due to allowable excess emissions deductions, to clarify how to treat data if a malfunction is experienced during a startup period, to avoid the need to wait up to 24 hours to restart a unit following an aborted startup due to a documented malfunction, and to recognize periods of excess emissions resulting from gas-to-oil in addition to oil-to-gas fuel switches, Specific Condition 18 of permit No. 0950137-020-AC (PSD-FL-373A) is revised as follows:

   18. Excess Emissions Allowed. Excess emissions resulting from startup, shutdown, and documented malfunctions shall be permitted, provided that operators employ the best operational practices to minimize the amount and duration of emissions during such incidents. For the CTG/HRSG system, excess NO_X and CO emissions resulting from startup, shutdown, or documented malfunctions shall not exceed two hours in any 24-hour period except for the following specific cases. A "documented malfunction" means a malfunction that is documented within one working day of detection by contacting the Compliance Authority by telephone, facsimile transmittal, or electronic mail.

   a. *CTG/HRSG System Cold Startup.* For cold startup of the CTG/HRSG system, excess NO_X and CO emissions from the CTG/HRSG system shall not exceed six hours (up to 360 minutes) during the startup period. A "cold startup of the CTG/HRSG system" is defined as startup of the combined cycle system following a shutdown of the steam turbine lasting at least 48 hours. *{Permitting Note: During a cold startup of the steam turbine system, the CTG/HRSG system is brought on line at low load to gradually increase the temperature of the steam turbine generator (STG) and prevent thermal metal fatigue}*

   b. *CTG/HRSG System Warm Startup.* For warm startup of the CTG/HRSG system, excess NO_X and CO emissions shall not exceed four hours (up to 240 minutes) during the startup period. A "warm startup of the CTG/HRSG system" is defined as a startup of the combined cycle system following a shutdown of the steam turbine lasting at least 8 hours and less than 48 hours.

   c. *CTG/HRSG System Hot Startup*. For hot startup of the CTG/HRSG system, excess NO_X and CO emissions shall not exceed 2 hours (up to 120 minutes) during the startup period. A "hot startup of the CTG/HRSG system" is defined as a startup of the combined cycle system following a shutdown of the steam turbine for 8 hours or less.

   d. *Documented Malfunctions During Startup Periods.* In the event that a documented malfunction occurs during a startup period, the excess emissions period for the startup may be extended for up to 2 additional hours (as provided above) for purposes of resolving the malfunction, as long as the excess emissions period due to a malfunction has not been previously consumed during the current 24-hour period.

e. *Shutdown.* For shutdown of the combined cycle operation, excess NO_X and CO emissions from the CTG/HRSG system shall not exceed three hours (up to 180 minutes) during the shutdown period.

f. *Fuel Switching.* Excess NO_X and CO emissions due to oil-to-gas or gas-to-oil fuel switching shall not exceed-2 hours (up to 120 minutes) each, respectively, in a 24-hour block period.

[Permit No. 0950137-020-AC/PSD-FL-373A, Specific Condition A.18]

4. To clarify that the beginning of ammonia injection is dependent upon the selective catalytic reduction (SCR) manufacturer's operating parameters rather than upon the combustion turbine manufacturer's operating parameters, Specific Condition 19 of permit No. 0950137-020-AC (PSD-FL-373A) is revised as follows:

   19. Ammonia Injection. Ammonia injection shall begin as soon as operation of the CTG/HRSG SCR emission control system achieves the operating parameters specified by the SCR manufacturer. As authorized by Rule 62-210.700(5), F.A.C., the above condition allows excess emissions only for specifically defined periods of startup, shutdown, fuel switching, and documented malfunction of the CTG/HRSG system including the pollution control equipment. [Rules 62-212.400(BACT) and 62-210.700, F.A.C.; and, Permit No. 0950137-020-AC/PSD-FL-373A, Specific Condition A.19]

5. To encourage proper tuning of the equipment in order to ensure that normal daily emissions are as low as possible, Specific Condition 20 of permit No. 0950137-020-AC (PSD-FL-373A) is revised as follows to provide additional allowances for excluding excess emissions during tuning sessions from the CEMS compliance demonstrations:

   20. DLN Tuning. CEMS data collected during initial or other major DLN or wet injection tuning sessions shall be excluded from the CEMS compliance demonstration provided the tuning session is performed in accordance with the manufacturer's specifications. A "major tuning session" would occur after a combustor change-out, a major repair or maintenance to a combustor, as required to maintain compliance, or other circumstances identified or requested by the equipment vendor. Prior to performing any major tuning session, the permittee shall provide the Compliance Authority with an advance notice of at least 14 days that details the activity and proposed tuning schedule. The notice may be by telephone, facsimile transmittal, or electronic mail. [Rule 62-4.070(3), F.A.C.; and, Permit No. 0950137-020-AC/PSD-FL-373A, Specific Condition A.20]

6. To clarify when VE testing is required and when compliance testing is required while burning fuel oil, Specific Condition 23 of permit No. 0950137-020-AC (PSD-FL-373A) is revised as follows:

   23. Annual Compliance Tests: During each federal fiscal year (October 1st, to September 30th) in which the combustion turbine unit operates for more than 400 hours, the CTG shall be tested to demonstrate compliance with the emission standard for visible emissions. NO_X and CO emissions data collected during the required continuous monitor Relative Accuracy Test Audits (RATAs) may be used to demonstrate compliance with the CO and NO_X standards. Annual testing to determine the ammonia slip shall be conducted while firing the primary fuel. NO_X emissions recorded by the CEMS shall be reported for each ammonia slip test run. CO emissions recorded by the CEMS shall be reported for the visible emissions observation period. If normal operation on fuel oil is less than 400 hours per calendar year, then annual compliance testing on fuel oil is not required for that year. [Rules 62-212.400 (BACT) and 62-297.310(7)(a)(4) & (8), F.A.C., and, Permit No. 0950137-020-AC/PSD-FL-373A, Specific Condition A.23]

7. To further clarify CEMS data collection requirements and data exclusion provisions for periods of allowable excess emissions, Specific Condition 27 of permit No. 0950137-020-AC (PSD-FL-373A) is revised as follows:

27. CEMS Data Requirements.

a. *Data Collection*. Emissions shall be monitored and recorded at all times including startup, operation, shutdown, and malfunction except for continuous monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments. The CEMS shall be designed and operated to sample, analyze, and record data evenly spaced over an hour. If the CEMS measures concentration on a wet basis, the CEM system shall include provisions to determine the moisture content of the exhaust gas and an algorithm to enable correction of the monitoring results to a dry basis (0% moisture). Alternatively, the owner or operator may develop through manual stack test measurements a curve of moisture contents in the exhaust gas versus load for each allowable fuel, and use these typical values in an algorithm to enable correction of the monitoring results to a dry basis (0% moisture). Final results of the CEMS shall be expressed as ppmvd corrected to 15% oxygen. The CEMS shall be used to demonstrate compliance with the CEMS emission standards for CO and NO_X as specified in this permit. For purposes of determining compliance with the CEMS emissions standards of this permit, missing (or excluded) data shall not be substituted.

b. *Valid Hour*. Hourly average values shall begin at the top of each hour. Each hourly average value shall be computed using at least one data point in each fifteen-minute quadrant of an hour, where the unit combusted fuel during that quadrant of an hour. Notwithstanding this requirement, an hourly value shall be computed from at least two data points separated by a minimum of 15 minutes (where the unit operates for more than one quadrant of an hour). If less than two such data points are available, the hourly average value is not valid. An hour in which any oil is fired is attributed towards compliance with the permit standards for oil firing. An hour in which power augmentation is utilized is attributed towards compliance with the permit standards for power augmentation. The permittee shall use all valid measurements or data points collected during an hour to calculate the hourly average values.

c. *24-hour Block Averages*. A 24-hour block shall begin at midnight of each operating day and shall be calculated from 24 consecutive hourly average emission rate values. If a unit operates less than 24 hours during the block, the 24-hour block average shall be the average of all available valid hourly average emission rate values for the 24-hour block. For the CEMS compliance demonstration, hourly average emission rates calculated during episodes of startup, shutdown, malfunction, DLN tuning, or fuel switching subject to the provisions of Conditions 19 and 20 of this section will exclude the one-minute average data corresponding to emissions in excess of the emissions limiting standards during these episodes. For purposes of determining compliance with the 24-hour CEMS standards, the missing data substitution methodology of 40 CFR Part 75, Subpart D, shall not be utilized. Instead, the 24-hour block average shall be determined using the remaining hourly data in the 24-hour block. [Rule 62-212.400(BACT), F.A.C.]
{Permitting Note: There may be more than one 24-hour compliance demonstration required for CO and NO_X emissions depending on the use of alternate methods of operation}

d. *12-month Rolling Averages.* Compliance with the long-term emission limit for CO shall be based on a 12-month rolling average. Each 12-month rolling average shall be the arithmetic average of all valid hourly averages collected during the current calendar month and the previous 11 calendar months.

e. *Data Exclusion.* Each CEMS shall monitor and record emissions during all operations including episodes of startup, shutdown, malfunction, fuel switches and DLN tuning. Some of the one minute average CEMS emissions data recorded during these episodes may be excluded from the corresponding CEMS compliance demonstration subject to the provisions of Conditions 18 and 20 of this section. All periods of one minute average data excluded shall be consecutive for each such episode and only data obtained during the described episodes (startup, shutdown, malfunction, fuel switches, DLN tuning) may be used for the appropriate exclusion periods. The permittee shall

minimize the duration of data excluded for such episodes to the extent practicable. Data recorded during such episodes shall not be excluded if the episode was caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure, which may reasonably be prevented. Best operational practices shall be used to minimize hourly emissions that occur during such episodes. Emissions of any quantity or duration that occur entirely or in part from poor maintenance, poor operation, or any other equipment or process failure, which may reasonably be prevented, shall be prohibited.

f. *Availability*. Monitor availability for the CEMS shall be 95% or greater in any calendar quarter. The quarterly excess emissions report shall be used to demonstrate monitor availability. In the event 95% availability is not achieved, the permittee shall provide the Department with a report identifying the problems in achieving 95% availability and a plan of corrective actions that will be taken to achieve 95% availability. The permittee shall implement the reported corrective actions within the next calendar quarter. Failure to take corrective actions or continued failure to achieve the minimum monitor availability shall be violations of this permit, except as otherwise authorized by the Department's Compliance Authority.

[Rules 62-4.070(3) and 62-212.400(BACT), F.A.C.; and, Permit No. 0950137-020-AC/PSD-FL-373A, Specific Condition A.27.]

8. To clarify how periods of excess emissions shall be reported, Specific Condition 33 of permit No. 0950137-020-AC (PSD-FL-373A) is revised as follows:

33. Excess Emissions Reporting.

a. *Malfunction Notification.* If emissions in excess of a standard (subject to the specified averaging period) occur due to malfunction, the permittee shall notify the Compliance Authority within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident.

b. *SIP Quarterly Permit Limits Excess Emissions Report:* Within 30 days following the end of each calendar-quarter, the permittee shall submit a report to the Compliance Authority summarizing periods of CO and NO_X emissions in excess of the BACT permit standards following the NSPS format in 40 CFR 60.7(c), Subpart A. Excess emissions that occur during periods of startup, shutdown, malfunction, fuel switching and DLN tuning shall be monitored, recorded and reported as excess emissions when emission levels exceed the standards specified in this permit for those hourly periods during which they occur and not for the entire averaging period. These hourly excess emissions periods shall then be excluded from the block averages calculated to demonstrate compliance with the emissions limits specified within this permit. The duration of excess emissions shall be the duration of the periods of data excluded for such episodes. In addition, the report shall summarize the CEMS systems monitor availability for the previous quarter.

c. *NSPS Semi-Annual Excess Emissions Reports*. Within thirty (30) days following each calendar semi-annual period, the permittee shall submit a report on any periods of excess emissions that occurred during the previous semi-annual period to the Compliance Authority.

{Note: If there are no periods of excess emissions as defined in NSPS Subpart KKKK, a statement to that effect may be submitted with the SIP Quarterly Report to suffice for the NSPS Semi-Annual Report.}
[Rules 62-4.130, 62-204.800, 62-210.700(6), F.A.C., and 40 CFR 60.7, and 60.332(j)(1); and, Permit No. 0950137-020-AC/PSD-FL-373A, Specific Condition A.33]