Steiner Corporation/Alsco, Inc.
Alsco, Tallahassee
Facility ID No.: 0730065
Leon County

Air Operation Permit
Permit No.: 0730065-005-AO

Permitting and Compliance Authority
Department of Environmental Protection
Northwest District Office
160 W. Government Street, Suite 308
Pensacola, FL 32502-5740
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[Electronic file name: 0730065-005-AO.doc]

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Table of Contents

Section	Page Number
Placard Page	1
I. Facility Information	2
A. Facility Description.	
B. Summary of Emissions Unit ID No(s). and Brief Description(s).	
C. Relevant Documents.	
II. Facility-wide Conditions	3
III. Emissions Unit(s) and Conditions	
A. EU 001 – 17 MMBtu/hour Boiler (N-27-64)	6
Appendices:	
Appendix G-1, General Conditions	
Appendix I-1, List of Insignificant Emissions Units and/or Activities	

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Permittee:
Steiner Corporation/Alsco, Inc.

Permit No.: 0730065-005-AO
Facility ID No.: 0730065
SIC No(s).: 7213
Project: Air Operation Permit

This permit is for the operation of the Alsco, Tallahassee facility located at 2118 Lake Bradford Road in Tallahassee, Leon County; UTM Coordinates: Zone 16, 759.1 km East and 3368.6 km North; Latitude: 30° 25' 16" North and Longitude: 84° 18' 10" West.

STATEMENT OF BASIS: This air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

The following Appendices are attached as part of this permit:
Appendix G-1, General Conditions
Appendix I-1, List of Insignificant Emissions Units and/or Activities

Effective Date: April 22, 2011
Renewal Application Due Date: February 22, 2016
Expiration Date: April 22, 2016

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

/s/

Rick Bradburn
Air Program Administrator

RB/tk/c

Section I. Facility Information.

This is a renewal of Permit 0730065-004-AO, effective June 6, 2006. Only insignificant changes have been made to the facility since the last renewal.

Subsection A. Facility Description.

Alsco, Inc. is a commercial laundry facility. The plant primarily cleans tablecloths, napkins, and bedding. The facility does not clean any high-VOC (volatile organic compound) content laundry (i.e., clothes or rags from printing operations) and does not use perchloroethylene.

The facility uses one 17 MMBtu/hour boiler (N-27-64) to produce hot water for the laundering process. This boiler is equipped with a dual fuel burner, the primary fuel being natural gas. Only during times of natural gas curtailment, No. 2 fuel oil with a sulfur content of less than 0.5 percent by weight may be burned.

The boiler is subject to 40 CFR Part 60 subpart Dc, being between 10 and 100 MMBtu/hour, and installed after June 9, 1989. However, since the boiler is less than 30 MMBtu/hour and it burns natural gas as a primary fuel and distillate fuel oil (less than 0.5 percent sulfur) as an emergency fuel, it is only subject to record keeping and reporting requirements. On April 23, 2001, EPA granted the Department's request to maintain monthly fuel usage records and semiannual reporting, as long as the facility certifies that No. 2 fuel oil, with sulfur content less than 0.5% by weight, would be used only during natural gas curtailment. This boiler is also subject to Rule 62-296.406, F.A.C., which incorporates an opacity limit and best available control technology (BACT) for the emissions of particulate matter (PM) and sulfur dioxide (SO_2).

The facility also operates five laundry dryers. The five dryers, comprised of one 2.5 MMBtu/hour dryers, two 2.9 MMBtu/hr dryers, one 0.3 MMBtu/hour dryer and one 0.8 MMBtu/hr finishing tunnel, all burn natural gas. Based on the information provided by the facility, all of the dryers are exempt from permitting by Rule 62-210.300(3)(a)14, F.A.C. However, the dryers are subject to Section II, Facility-Wide Conditions, and Appendix G-1, General Conditions of this permit and are listed in Appendix I-1, List of Insignificant Emissions Units. Dryer emissions must also be incorporated in any facility-wide emission calculations (for Title V determinations).

Based on the permit application received April 6, 2011, this facility is not a major source of hazardous air pollutants (HAP).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

E.U. ID No.	Brief Description
001	17 MMBtu/hour Boiler (N-27-64)

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are on file with permitting authority:
Permit Application (EPSAP No. 2912) received April 6, 2011

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. APPENDIX G-1, GENERAL CONDITIONS, is a part of this permit.

2. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants that cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. [Rules 62-296.320(4)(b)1. & 4., F.A.C.]

4. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions
Permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds (VOC) or organic solvents (OS) without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. No control devices or systems are deemed necessary or ordered by the Department at this time. [Rule 62-296.320(1)(a), F.A.C.]

5. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include: No specific precautions required at this time. [Rule 62-296.320(4)(c), F.A.C.]

6. When appropriate, any recording, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one. [Rule 62-213.440, F.A.C.]

7. Sixty days prior to the expiration date of this operation permit, the Permittee shall submit two permit renewal applications using the current version of the renewal form along with the processing fee established in Rule 62-4.050(4), F.A.C., to the Northwest District office of the Department. [Rule 62-4.090, F.A.C.]

8. The permittee shall submit all compliance related notifications and reports required of this permit to the Department's Northwest District office:

Department of Environmental Protection
Northwest District Office
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740
Telephone: 850/595-8300; Fax: 850/595-8096

Notification of compliance testing may be submitted by electronic mail to nwdair@dep.state.fl.us. A copy of all compliance related notifications shall be sent to the Northwest District Branch Office in Tallahassee at Carr Building Suite 115, 3800 Commonwealth Blvd, Tallahassee FL 32301.

9. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is 850/595-0578, day or night, and for emergencies involving a significant threat to human health or the environment is 800/320-0519. For routine business, telephone 850/595-8300, then press 3, during normal working hours. [Rules 62-210.700 and 62-4.130, F.A.C.]

10. Special Compliance Tests
When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standards contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests that identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. [Rule 62-296.310, F.A.C.]

Section III. Emissions Unit(s) and Conditions.

Subsection A. This section addresses the following emissions unit.

E.U. ID No.	**Brief Description**
001	17 MMBtu/hour Boiler (N-27-64)

This boiler is equipped to burn either natural gas or oil. However, distillate oil containing no more than 0.5% sulfur by weight is only burned during periods of natural gas curtailment and for brief periods to conduct maintenance.

{*Permitting Note: This boiler is subject to 40 CFR 60 subpart Dc, however, since natural gas is the primary fuel with low-sulfur distillate oil used for emergencies, recordkeeping and reporting are the only requirements.}*

The following specific conditions apply to the emissions unit listed above:

Essential Potential to Emit (PTE) Parameters

A.1. Capacity. The heat input to the boiler shall not exceed the permitted maximum operating rate of 17 MMBtu/hr. [Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

{Permitting Note: During the last visible emissions test, the unit was tested at less than 90% of capacity (14.55 MMBtu/hr) therefore, the unit is limited to 16 MMBtu/hr heat input until it can be tested again at a higher rate.}

A.2. Methods of Operation. Natural gas is the primary fuel. No. 2 fuel oil (defined by the American Society for Testing and materials in ASTM D396-78-"Standard Specification for Fuel Oils" or equivalent test method, D975) containing no more than 0.5% sulfur by weight may be burned during periods of natural gas curtailment and for up to twelve hours of normal operation once per quarter for the purpose of conducting maintenance. [Rules 62-4.160(2), 62-210.200(PTE) and 62-213.440(1), F.A.C.]

A.3. Hours of Operation. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year. [Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

Emission Limitations and Standards

A.4. Permittee shall not cause to be discharged into the atmosphere from Boiler [N-27-64] (Emission Unit No. 001) any gases that exhibit greater than 20 percent opacity (six-minute average), except for one 6-minute period per hour of not more than 27 percent opacity. [40CFR 60.43c(c) and Rule 62-296.406, F.A.C.]

Test Methods and Procedures

A.5. Visible Emissions tests are required to show compliance with the standards of the Department. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. The visible emissions tests shall be conducted in accordance with DEP Method 9 for one hour. Such tests shall be scheduled once during the last 12 months of this permit, but prior to

the renewal application due date. The Department shall be notified at least 15 days prior to testing to allow witnessing. Results shall be submitted to the Department within 45 days after testing. [Rules 62-4.070, 62-297.310(7), and 62-297.401(9), F.A.C.]

A.6. The test reports shall comply with applicable portions of Rule 62-297.310, F.A.C., Test reports. The Department can require special compliance tests in accordance with Rule 62-297.310(7), F.A.C. Other test methods and alternate compliance procedures may be used only after prior Departmental approval has been obtained in writing. [Rules 62-297.310(7) and (8) and 62-297.620(1), F.A.C.]

A.7. Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 90-100% of rated capacity. If it is impractical to test at capacity, sources may be tested at less than capacity; in this case subsequent source operation is limited to 110% of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than fifteen days for purposes of additional compliance testing to regain the rated capacity in the permit, with prior notification to the Department. [Rules 62-297.310(2) and 62-4.070, F.A.C.]

Recordkeeping and Reporting Requirements

A.8. Permittee shall record and maintain, for inspection, monthly records of the quantity of each fuel burned in Boiler N-27-64. These records shall be maintained by the facility for a minimum of two years following the date of such record. [40CFR 60.48c(g)(2) and (i), and April 23, 2001 EPA Letter]

A.9. Permittee shall maintain records of fuel supplier certifications for each shipment of No. 2 fuel oil received for back-up use. The fuel supplier certification shall include the following information:

(1) The name of the oil supplier;

(2) A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41c; and

(3) The sulfur content or maximum sulfur content of the oil.

These records shall be maintained by the facility for a minimum of two years following the date of such record. [40CFR 60.48c(e)(11), (f)(1) and (i)]

A.10. Permittee shall submit a semiannual report to the Department, postmarked by the 30th day following the end of the reporting period. The semiannual report shall contain the following information:

(1) Calendar dates covered in the reporting period.

(2) Each 30-day average sulfur content (weight percent), calculated during the reporting period, ending with the last 30-day period.

(3) Records of fuel supplier certification. In addition to records of fuel supplier certifications, the report shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period.

[40CFR 60.48c(d), (e), (f) and (j)]

A.11. The submittal of a semiannual report for the boiler [N-27-64] is not required if no No. 2 fuel oil (back-up fuel) was burned during the reporting period. However, if no No. 2 fuel oil (back-up fuel) has been burned during the previous reporting period and therefore no semiannual report has been submitted, an annual report is required to verify that no No. 2 fuel oil was consumed during the year. [EPA

Determination Request Letter, dated April 3, 2001 and EPA Determination Response letter Received April 23, 2001]

A.12. Permittee shall notify the Department as soon as practical when the boiler is switched from burning natural gas to fuel oil, except for during routine short term operational testing periods (no greater than one day of normal operation or 12 hours every calendar quarter). [Rule 62-4.070, F.A.C.]

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted for the purpose of:

a. Have access to and copy any records that must be kept under conditions of this permit;
b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and,
c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

a. A description of and cause of noncompliance; and
b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the Department approves the transfer.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. The permittee shall comply with the following:

a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:
- the date, exact place, and time of sampling or measurement;
- the person responsible for performing the sampling or measurements;
- the dates analyses were performed;
- the person responsible for performing the analyses;
- the analytical techniques or methods used;
- the results of such analyses.

14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.