Hillsborough County Solid Waste Management Department
Southeast County Landfill

15960 CR672
Lithia, Florida 33503

Facility ID No.: 0570854
Hillsborough County

Title V Air Operation Permit Revision
FINAL Permit No.: 0570854-007-AV
Revision to Title V Air Operation Permit No.: 0570854-006-AV

Permitting and Compliance Authority:
Florida Department of Environmental Protection
Southwest District
13051 N. Telecom Parkway
Temple Terrace, FL, 33637-0926
Telephone: 813/632-7600
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Appendix A-1, Abbreviations, Definitions, Citations, and ID Numbers

Appendix H-1, Permit History

Statement of Basis

Florida Department of Environmental Protection

Southwest District Office
13051 North Telecom Parkway
Temple Terrace, Florida 33637-0926

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

Permittee:
Hillsborough Co. Solid Waste Mgmt. Dept.
601 E. Kennedy Boulevard
P.O. Box 1110
Tampa, FL 33601

FINAL Permit No.: 0570854-007-AV
Facility ID No.: 0570854
SIC Nos.: 49, 4953
Project: Title V Operation Permit Revision

This permit revision is being issued for the purpose of incorporating the terms and conditions of Air Construction Permit No. 0570854-005-AC for a landfill gas (LFG) open candlestick flare. This permit is for the operation of the Hillsborough County Southeast County Landfill. This permit replaces the previous Title V Air Operation Permit for this facility (0570854-006-AV). This existing facility, is located at 15960 CR672, Lithia, Florida, Hillsborough County: UTM Coordinates: Zone 17, 383.6 km East and 3072.78 km North; Latitude: 27° 46′ 28″ North and Longitude: 82° 10′ 53″ West.

This Title V air operation permit renewal is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-213. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:

Appendix I-1, List of Insignificant Emissions Units and/or Activities

Appendix U-1, List of Unregulated Emissions Units and/or Activities

Appendix TV-6, Title V Conditions (version dated 11/10/08)

Appendix NSPS 40 CFR 60 Subpart IIII, Condition Set IIIIG (Owner/operator 2007 and later model, non-fire pump emergency, less than 10L per cylinder)

Appendix NSPS 40 CFR 60 Subpart IIII, Condition Set IIIIK (Owner/operator pre-2007, non-fire pump emergency, less than 10L per cylinder)

Appendix NSPS 40 CFR 60 Subpart WWW (Standards of Performance for Municipal Solid Waste Landfills)

Appendix NSPS 40 CFR 60 Subpart A (General Provisions for 40 CFR 60)

Appendix NESHAP 40 CFR 63 Subpart AAAA (National Emissions Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills)

Appendix NSPS 40 CFR 63 Subpart A (General Provisions for 40 CFR 63)

Appendix NESHAP 40 CFR 63 Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines)

Summary of NESHAP 40 CFR 63 Subpart ZZZZ Requirements for Existing CI RICE at Area Sources of HAP

Initial Effective Date: 03/30/2009
Revision Effective Date: 02/20/2011
Renewal Application Due Date: 08/17/2013
Expiration Date: 03/30/2014

FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION

_____

Mara Grace Nasca
District Air Program Administrator
Southwest District

Section I. Facility Information.

Subsection A. Facility Description.

This facility is engaged in landfilling of municipal solid waste (including shredded tires) and ash from municipal waste incinerators. This facility is also permitted to accept asbestos waste. The Southeast County Landfill began accepting municipal solid waste in 1984 and ash from municipal waste incinerators in 1989, and is scheduled to cease accepting waste and ash and close no sooner than 2045. The facility has a design capacity of greater than 2.5 million megagrams and 2.5 million cubic meters, and is subject to federal rules NSPS 40 CFR 60 Subpart WWW and NESHAP 40 CFR 63 Subpart AAAA. This facility does not contain any cells that qualify as a bioreactor.

This facility has a landfill gas (LFG) collection and control system, as required by NSPS 40 CFR 60 Subpart WWW. The LFG control system consists of an open candlestick flare.

This facility also includes three (3) emergency back-up generator diesel engines that are subject to NSPS 40 CFR 60 Subpart IIII.

The facility includes miscellaneous stationary reciprocating internal combustion engines (RICE) used to power various pieces of equipment used at the facility. The existing stationary reciprocating internal combustion engines (RICE) at this facility (<u>not including those which are in or on a portable or transportable piece of equipment which remains at this facility for < 12 consecutive months</u>) are subject to NESHAP 40 CFR 63 Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants (NESHAP) for Reciprocating Internal Combustion Engines), as revised in the March 3, 2010, June 30, 2010, and August 20, 2010, Federal Registers. The Subpart ZZZZ revisions have compliance dates of May 3, 2013, for existing compression ignition (CI) stationary RICE, and October 19, 2013, for existing spark ignition (SI) stationary RICE, at this area source of HAPs.

Also included in this permit are miscellaneous unregulated and insignificant emissions units and/or activities associated with the landfilling operations. *(See below, and Appendix U-1 and Appendix I-1.)*

Based on the Title V permit renewal application dated 10/15/08 and the Title V revision application submitted on 06/14/10, this facility is not a major source of hazardous air pollutants (HAPs), but is a potential major source of carbon monoxide (CO).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

Regulated Emissions Units and/or Activities*

E.U. ID No.	Brief Description
001	Municipal Solid Waste Landfill with LFG collection System and Open Candlestick Flare
002	Existing Stationary Non-Emergency Compression Ignition (CI) RICE Diesel Engines ≤ 300HP *(subject to NESHAP 40 CFR 63 Subpart ZZZZ)*
006	"New" Emergency Back-up Generator Stationary Compression Ignition (CI) RICE Diesel Engines (3*) (subject to NSPS 40 CFR 60 Subpart IIII)*
007	Existing Stationary Spark Ignition (SI) RICE Engines *(subject to NESHAP 40 CFR 63 Subpart ZZZZ)*

Unregulated Emissions Units and/or Activities*

E.U. ID No.	Brief Description
003	Fugitive PM/PM10 Emissions (Roads and Earthmoving Operations)

** EU ID No. Permitting Notes* -

EU No. 002 Note - EU ID No. 002 was previously an inactive emission unit number assigned at one time to Stationary Diesel and Gasoline Engines, which were later determined to be insignificant emission sources.

EU No. 004 Note – EU ID No. 004 was previously assigned to the passive flares for the leachate collection cleanout pipes for the Class I Landfill. These passive flares were determined to be insignificant emission sources and were included in Part of Appendix I-1 (List of Insignificant Emission Units and/or Activities). These passive flares are no longer used, as the LFG from the leachate collection sumps is now collected by the LFG collection system.

Unregulated EU No. 005 -Tire Shredding Operations, was previously included as an unregulated emission unit primarily based on the potential emissions from a 503 HP diesel engine that powered the tire shredder. The tire shredder is now driven by an electric motor and the estimated potential emissions from the other small diesel engines associated with this emissions activity (tire slicer, tire derimmers, and wheel crusher) now make this an insignificant emissions activity. Therefore, EU 005 is no longer included as part of the Unregulated Emission Activities, and the Tire Shredding Operations have been included in Appendix I-1, Insignificant Emissions Units and/or Activities, as an insignificant emissions activity.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are provided to the permittee for information purposes only:

Appendix A-1, Abbreviations, Acronyms, Citations, and Identification Numbers
Table 1 Summary of Monitoring Requirements (40 CFR 60 Subpart WWW only)
Table 2 Summary of Recordkeeping Requirements (40 CFR 60 Subpart WWW only)
Table 3 Summary of Compliance Reporting Requirements (40 CFR 60 Subpart WWW only)
Appendix H-1, Permit History
Statement of Basis

These documents are on file with permitting authority:

Title V Permit Renewal application dated 10/15/08
Title V Permit Revision application (EPSAP electronic applications) submitted on 06/14/10
Response dated 09/24/10 (from SCS Engineers on the behalf of Hillsborough County Solid Waste Management Department) to the Department's 08/13/10 request for additional information

Section II. Facility-wide Conditions.

*(**Permitting Note** - The effective date of these facility-wide conditions is 03/30/2009, unless otherwise noted.)*

The following conditions apply facility-wide:

1. APPENDIX TV-6, TITLE V CONDITIONS, is a part of this permit.

General Pollutant Emission Limiting Standards

2. General Pollutant Emission Limiting Standards.: Objectionable Odor Prohibited - No person shall cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor. An objectionable odor is any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.
[Rules 62-210.200, and 62-296.320(2), F.A.C.; Construction Permit 0570854-005-AC]

3. General Particulate Emission Limiting Standards: General Visible Emissions Standard - Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C.
[Rules 62-296.320(4)(b)1. & 4., F.A.C.; Construction Permit 0570854-005-AC]

4. Prevention of Accidental Releases (Section 112(r) of CAA) -

a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to:

RMP Reporting Center
Post Office Box 10162
Fairfax, VA 22038
Telephone: 703/227-7650

and,

b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.

[40 CFR 68]

5. Unregulated Emissions Units and/or Activities - Appendix U-1, List of Unregulated Emissions Units and/or Activities, is a part of this permit.
[Rule 62-213.440(1), F.A.C.]

6. Insignificant Emissions Units and/or Activities - Appendix I-1, List of Insignificant Emissions Units and/or Activities, is a part of this permit.
[Rules 62-213.440(1), 62-213.430(6) and 62-4.040(1)(b), F.A.C.]

7. [Not federally enforceable.] General Pollutant Emission Limiting Standards: Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions - The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds (VOC) or organic solvents (OS) without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

Such controls include the following:

a. Maintain all pipes, valves, fittings, etc., which handle VOCs in good operating condition.

b. Immediately confine and clean up VOC spills and make sure wastes are placed in closed containers for reuse, recycling or proper disposal.

[Rule 62-296.320(1)(a), F.A.C.]

8. [Not federally enforceable.] General Pollutant Emission Limiting Standards: Unconfined Emissions of Particulate Matter - No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.

Reasonable precautions include the following:

a. Paving and maintenance of roads, parking areas and yards.

b. Application of water to roadways as needed to control fugitive emission from vehicle movement.

c. Posting and enforcing appropriate speed limits for vehicles traveling on roadways on site.

d. Removal of particulate matter from roads and other paved areas under the control of the permittee of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.

e. Landscaping or planting of vegetation.

[Rule 62-296.320(4)(c)2., F.A.C.; and permit renewal application dated 10/15/08]

9. Circumvention of Emission Control Equipment - No person shall circumvent any air pollution control device, or allow the emission of air pollutants without the applicable air pollution control device operating properly.
[Rule 62-210.650, F.A.C.]

Recordkeeping and Reporting Requirements

10. Road Watering Records - In order to document compliance with the road watering requirement of Specific Condition No. 8, the permittee shall maintain daily records showing times road watering was conducted, and notations of the reasons (i.e. operating or weather conditions) for periods when watering was not considered necessary. Road watering of unpaved roads during operating hours is not required if there is no vehicular traffic on the unpaved roadways. [Rule 62-213.440(1)(b), F.A.C.]

11. When appropriate, any recording, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one. [Rule 62-213.440, F.A.C.]

12. Annual Operating Report (AOR) - On or before April 1 of each year, the permittee shall submit a completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility" (AOR) for the preceding calendar year. The report may be submitted electronically in accordance with the instructions received with the AOR package sent by the Department, or a hardcopy may be sent to the Air Compliance section of the Southwest District Office of the Department. (*See also Appendix TV-6, Title V Conditions, Condition No. 24(3).)* [Rule 62-210.370(3), F.A.C.]

13. Statement of Compliance. The annual statement of compliance pursuant to Rule 62-213.440(3)(a)2., F.A.C., shall be submitted to the Department and EPA within 60 (sixty) days after the end of the calendar year using DEP Form No. 62-213.900(7), F.A.C. [Rules 62-213.440(3) and 62-213.900, F.A.C.]

(Permitting Note: This condition implements the requirements of Rules 62-213.440(3)(a)2. & 3., F.A.C. (see Condition 51. of APPENDIX TV-6, TITLE V CONDITIONS).)

14. Department Reporting Addresses: The permittee shall submit all compliance related notifications and reports required of this permit (including those referenced as "to the Administrator") to the Department's Southwest District Office:

Air Compliance Section
Department of Environmental Protection
Southwest District Office
13051 N. Telecom Parkway
Temple Terrace, FL, 33637-0926
Telephone: 813/632-7600
Fax: 813/632-7668

with a copy to the local county program office at:

Hillsborough County Environmental Protection Commission
Air Compliance Section
3629 Queen Palm Drive
Tampa, Florida 33619-1309
Telephone: 813/627-2600
Fax: 813/627-2660

15. EPA Reporting Address - Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency, Region 4
Air, Pesticides & Toxics Management Division
Air and EPCRA Enforcement Branch
Air Enforcement Section
61 Forsyth Street
Atlanta, Georgia 30303-8960
Telephone: 404/562-9155; Fax: 404/562-9163

16. Certification by Responsible Official (RO) - In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.
[Rule 62-213.420(4), F.A.C.]

Compliance Testing

17. Special Compliance Tests - When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard in Rules 62-204 through 62-297 or in a permit issued pursuant to those rules is being violated, it shall require the permittee of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.
[Rule 62-297.310(7)(b), F.A.C.]

***NOTES TO PERMITTEE*:**

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Permit Renewal - see Appendix TV-6, item 5

(Note - Title V permit renewal application must be submitted no later than 225 days prior to the expiration date of this permit .)

Section III. Emissions Unit and Conditions.

*(**Permitting Note** - The effective date of these emission unit specific conditions is 03/30/2009, unless otherwise noted.)*

Subsection A. This section addresses the following emissions unit.

E.U. ID No.	Brief Description
001	Municipal Solid Waste and Municipal Solid Waste Incinerator Ash Landfill

This emissions unit is a Class I municipal solid waste (MSW) disposal facility (landfill), consisting of various disposal areas (currently Phases I through VI and Capacity Expansion Area) engaged in landfilling of municipal solid waste (including shredded tires) and ash from municipal waste incinerators. The facility has a design capacity of greater than 2.5 million megagrams and 2.5 million cubic meters. This facility has a landfill gas (LFG) collection and control system. This landfill includes areas where asbestos containing waste materials have been deposited. This landfill does not contain any cells or areas that are operated as a bioreactor (as defined in NESHAP 40 CFR 63 Subpart AAAA).

An open candlestick utility flare is used as the LFG control device for the LFG collection system in accordance with Subpart WWW 40 CFR 60.752(b)(2)(iii)(A). The installed flare is a Shaw LFG Specialties, L.L.C. Model No. CFT1646114 (Unit #2162). The flare is equipped with the following: an automatic pilot/igniter system; two heat sensing thermocouples and an ultraviolet flame detector to confirm flame integrity; and a flame arrestor to prevent flame flash back in the event of high oxygen concentrations in the LFG. The flare system also includes a flow meter to measure and record gas flow to the flare. The LFG collection and control system is designed for a 0-4000 scfm flare based upon current and future landfill gas flow rates. All design calculations were based on a maximum flow rate of 4000 scfm. (The installed flare is capable of handling up to 4700 scfm, but the system has been programmed to send an alarm notice should the flow ever go above 4000 scfm. The permittee does not ever intend to operate the flare above 4000 scfm.) The flare is designed in accordance with the requirements of 40 CFR 60 Subpart A 60.18 (General Control Device Requirements – Flares) for high efficiency combustion of LFG with a design destruction efficiency of 98% for total hydrocarbons.

Passive Flare Notes - Six (6) temporary passive LFG solar flares were previously permitted and operated to proactively reduce LFG emissions until the NSPS Subpart WWW LFG collection system and open candlestick utility flare were in operation. Now that the open candlestick flare has replaced their function, in accordance with the requirements of Construction Permit 0570854-005-AC these passive flares have been taken out of service and are no longer permitted to operate.

Permitting notes: ***IMPORTANT REGULATORY CLASSIFICATIONS***
Due to an expansion of the landfill (for which filling activities began at the end of 2003), this facility is considered a "modified" source, and is therefore subject to the New Source Performance Standard (NSPS) 40 CFR 60 Subpart WWW (Standards of Performance for Municipal Solid Waste Landfills), and 40 CFR 60 Subpart A (General Provisions for 40 CFR 60), both adopted and incorporated by reference in Rule 62-204.800(8), F.A.C. Based on the NSPS Tier 2 NMOC Testing and Emission Rate Report dated July 19, 2007, the NMOC

emission rate from the Southeast Landfill exceeded the 50 Mg/year threshold set by 40 CFR 60.754(a)(2)(ii) in Subpart WWW. This means that the landfill gas (LFG) collection and control system requirements of 40 CFR 60.752(b)(2) are applicable to this landfill. In accordance with the requirements of Subpart WWW 40 CFR 60.752(b)(2), the Hillsborough County Solid Waste Management Department installed a LFG collection and control system that meets the requirements of Subpart WWW.

The increase in NMOC emissions to > 50 Mg/year also means that NESHAP 40 CFR 63 Subpart AAAA (National Emissions for Hazardous Air Pollutants for Municipal Solid Waste Landfills), and 40 CFR 63 Subpart A (General Provisions for 40 CFR 63), both adopted and incorporated by reference in Rule 62-204.800(11), F.A.C., are also applicable to this facility.

This emission unit is also subject to the requirements of 40 CFR 61 National Emission Standard for Hazardous Air Pollutants (NESHAP) Subpart M (National Emission Standard for Asbestos), as adopted and incorporated by reference in Rule 62-204.800(10)(b) 8., F.A.C., as they apply to asbestos disposal.

The following specific conditions apply to the emissions unit 001 listed above:

Essential Potential to Emit (PTE) Parameters

A.1. Hours of Operation - This emissions unit, including the LFG open candlestick flare, is allowed to operate continuously, i.e., 8,760 hours/year.
[Rules 62-4.160(2), and 62-210.200 (Definitions - (Potential to Emit)), F.A.C.; Construction Permit 0570854-005-AC]

Federal NSPS and NESHAP Requirements

A.2. Applicable Federal 40 CFR 60 NSPS and 40 CFR 63 NESHAP MSW Landfill Standards - This emissions unit is subject to and shall comply with the applicable requirements of federal New Source Performance Standard (NSPS) 40 CFR 60 Subpart WWW (Standards of Performance for Municipal Solid Waste Landfills)*, as adopted and incorporated by reference in Rule 62-204.800(8)(b), F.A.C.; and National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart AAAA (National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills), as adopted and incorporated by reference in Rule 62-204.800(11)(b), F.A.C.); which are contained in the attached Appendix NSPS 40 CFR 60 Subpart WWW and Appendix NESHAP 40 CFR 63 Subpart AAAA (see below for listing of applicable subsections). This emission unit is also subject to and shall comply with the applicable requirements of the 40 CFR 60 and 40 CFR 63 Subpart A General Provisions requirements, as adopted and incorporated by reference in Rules 62-204.800(8)(d), and (11)(d), F.A.C., which are contained in the attached Appendix NSPS 40 CFR 60 Subpart A and Appendix NESHAP40 CFR 63 Subpart A.

NSPS 40 CFR 60 Subpart WWW and NESHAP 40 CFR 63 Subpart AAAA Applicable Provision References [1,2]

(Note: These applicability references are based upon current operations as reflected in the Title V permit renewal application dated 10/15/08 and the Title V revision application submitted on . Any change in operations may change the applicable provisions.[1])

60.750 Applicability, designation of affected facility, and delegation of authority (Subpart WWW).
(*entire section)*

63.1930 What is the purpose of this subpart?
(*entire section)*

63.1935 Am I subject to this subpart ?
(*entire section)*

63.1940 What is the affected source of this subpart?
(*entire section)*

63.1945 When do I have to comply with this subpart?
63.1945(f)

63.1950 When am I no longer required to comply with the requirements of this subpart?
(*entire section)*

63.1985 Who enforces this subpart?
(*entire section)*

60.751 and **63.1990** Definitions.
(*entire section)*

60.752 Standards for air emissions from municipal solid waste landfills.
60.752(b)(2)
60.752(d)

63.1955 What requirements must I meet?
63.1955(a) through (c)

60.753 Operational standards for collection and control systems.
(entire section)

60.754 Test methods and procedures.
60.754(b) and (c)
60.754(c)

60.755 Compliance provisions.
(entire section)

63.1960 How is compliance determined?
(entire section)

(continued)

A.2. *(continued)*

63.1965 What is a deviation?
(entire section)

63.1975 How do I calculate the 3-hour block average used to demonstrate compliance?
(entire section)

60.756 Monitoring of operations.
60.756((a)
60.756(c)
60.756(f)

60.757 Reporting requirements.
60.757((c) through (g)

60.758 Recordkeeping requirements.
60.758(a)
60.758(b)(4)
60.758(c)(2)
60.758(c)(4)
60.758(d)
60.758(e)

63.1980 What records and reports must I keep and submit?
63.1980(a)
63.1980(b)
63.1980(g)
63.1980(h)

60.759 Specifications for active collection systems.
(entire section)

([1] Applicable Requirement Permitting Note: These applicability references are based upon current operations as reflected in the Title V permit renewal application dated 10/15/08 and the Title V permit revision application submitted on 06/14/10. Any change in operations may change the applicable provisions. If at any time any portion of the facility meets the definition of a bioreactor contained in NESHAP Subpart AAAA 40 CFR 63.1990, then the permittee shall notify the Department within 60 days of this determination and submit an application for a Title V air operation permit revision. At that time the above list of applicable requirements will be revised to include those applicable to bioreactors.)

([2] **IMPORTANT** - NESHAP Subpart AAAA Note: Many of the requirements of NESHAP 40 CFR 63 Subpart AAAA reference directly back to the requirements of NSPS 40 CFR 60 Subpart WWW. However, Subpart AAAA does include several additional requirements, most importantly the requirement to develop and implement a written startup, shutdown and malfunction plan (SSM Plan) *(see 40 CFR 63.1960 in Appendix NESHAP 40 CFR 63 Subpart AAAA, and 40 CFR 63.6(e)(3) in Appendix NESHAP 40 CFR*

63 Subpart A), and the requirement for submittal of a semi-annual compliance report *(see 40 CFR 60.757(f) and 40 CFR 63.1980 in Appendix NSPS 40 CFR 60 Subpart WWW and Appendix NESHAP 40 CFR 63 Subpart AAAA)*.)

[Rules 62-204.800(8) and 62-204.800(11), F.A.C.; 40 CFR 60 Subparts A and WWW; 40 CFR 63 Subparts A & AAAA]

A.3. Applicable 40 CFR 61 NESHAP Subpart M Asbestos Disposal Standards - This emission unit is subject to and shall comply with the requirements of 40 CFR 61 National Emission Standard for Hazardous Air Pollutants (NESHAP) Subpart M - National Emission Standard for Asbestos (as adopted and incorporated by reference in Rule 62-204.800(10)(b) 8., F.A.C.) as they apply to asbestos disposal. The applicable portions of 40 CFR 61 Subpart M are shown below:

40 CFR 61.154 Standard for active waste disposal sites.

Each owner or operator of an active waste disposal site that receives asbestos-containing waste material from a source covered under § 61.149, 61.150, or 61.155 shall meet the requirements of this section:

(a) Either there must be no visible emissions to the outside air from any active waste disposal site where asbestos-containing waste material has been deposited, or the requirements of paragraph (c) or (d) of this section must be met.

(b) Unless a natural barrier adequately deters access by the general public, either warning signs and fencing must be installed and maintained as follows, or the requirements of paragraph (c)(1) of this section must be met.

(1) Warning signs must be displayed at all entrances and at intervals of 100 m (330 ft) or less along the property line of the site or along the perimeter of the sections of the site where asbestos-containing waste material is deposited. The warning signs must:

(i) Be posted in such a manner and location that a person can easily read the legend; and
(ii) Conform to the requirements of 51 cm × 36 cm (20&inch;×14&inch;) upright format signs specified in 29 CFR 1910.145(d)(4) and this paragraph; and
(iii) Display the following legend in the lower panel with letter sizes and styles of a visibility at least equal to those specified in this paragraph.

Legend	Notation
Asbestos Waste Disposal Site.....	2.5 cm (1 inch) Sans Serif, Gothic or Block.
Do Not Create Dust.....	1.9 cm (3/4 inch) Sans Serif, Gothic or Block.
Breathing Asbestos is Hazardous to Your Health…..	14 Point Gothic.

Spacing between any two lines must be at least equal to the height of the upper of the two lines.

(2) The perimeter of the disposal site must be fenced in a manner adequate to deter access by the general public.

(3) Upon request and supply of appropriate information, the Administrator will determine whether a fence or a natural barrier adequately deters access by the general public.

(c) Rather than meet the no visible emission requirement of paragraph (a) of this section, at the end of each operating day, or at least once every 24-hour period while the site is in continuous operation, the asbestos-containing waste material that has been deposited at the site during the operating day or previous 24-hour period shall:

(1) Be covered with at least 15 centimeters (6 inches) of compacted nonasbestos-containing material, or

(2) Be covered with a resinous or petroleum-based dust suppression agent that effectively binds dust and controls wind erosion. Such an agent shall be used in the manner and frequency recommended for the particular dust by the dust suppression agent manufacturer to achieve and maintain dust control. Other equally effective dust suppression agents may be used upon prior approval by the Administrator. For purposes of this paragraph, any used, spent, or other waste oil is not considered a dust suppression agent.

(d) Rather than meet the no visible emission requirement of paragraph (a) of this section, use an alternative emissions control method that has received prior written approval by the Administrator according to the procedures described in § 61.149(c)(2).

(e) For all asbestos-containing waste material received, the owner or operator of the active waste disposal site shall:

(1) Maintain waste shipment records, using a form similar to that shown in Figure 4, and include the following information:

(i) The name, address, and telephone number of the waste generator.
(ii) The name, address, and telephone number of the transporter(s).
(iii) The quantity of the asbestos-containing waste material in cubic meters (cubic yards).
(iv) The presence of improperly enclosed or uncovered waste, or any asbestos-containing waste material not sealed in leak-tight containers. Report in writing to the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and, if different, the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the disposal site, by the following working day, the presence of a significant amount of improperly enclosed or uncovered waste. Submit a copy of the waste shipment record along with the report.
(v) The date of the receipt.

(2) As soon as possible and no longer than 30 days after receipt of the waste, send a copy of the signed waste shipment record to the waste generator.

(3) Upon discovering a discrepancy between the quantity of waste designated on the waste shipment records and the quantity actually received, attempt to reconcile the discrepancy with the waste generator. If the discrepancy is not resolved within 15 days after receiving the waste, immediately report in writing to the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and, if different, the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the disposal site. Describe the discrepancy and attempts to reconcile it, and submit a copy of the waste shipment record along with the report.

(4) Retain a copy of all records and reports required by this paragraph for at least 2 years.

(f) Maintain, until closure, records of the location, depth and area, and quantity in cubic meters (cubic yards) of asbestos-containing waste material within the disposal site on a map or diagram of the disposal area.

(g) Upon closure, comply with all the provisions of § 61.151.

(h) Submit to the Administrator, upon closure of the facility, a copy of records of asbestos waste disposal locations and quantities.

(i) Furnish upon request, and make available during normal business hours for inspection by the Administrator, all records required under this section.

(j) Notify the Administrator in writing at least 45 days prior to excavating or otherwise disturbing any asbestos-containing waste material that has been deposited at a waste disposal site and is covered. If the excavation will begin on a date other than the one contained in the original notice, notice of the new start date must be provided to the Administrator at least 10 working days before excavation begins and in no event shall excavation begin earlier than the date specified in the original notification. Include the following information in the notice:

(1) Scheduled starting and completion dates.

(2) Reason for disturbing the waste.

(3) Procedures to be used to control emissions during the excavation, storage, transport, and ultimate disposal of the excavated asbestos-containing waste material. If deemed necessary, the Administrator may require changes in the emission control procedures to be used.

(4) Location of any temporary storage site and the final disposal site. (Secs. 112 and 301(a) of the Clean Air Act as amended (42 U.S.C. 7412, 7601(a)).

Open Candlestick Flare Requirements

[The Effective Date for Specific Condition Nos. A.4 through A.11. below is 02/20/2011.]

A.4. NSPS 40 CFR 60 Subpart WWW and Subpart A Requirements (NSPS Subpart WWW) - The open candlestick utility flare shall be operated and monitored in accordance with NSPS 40 CFR 60 Subpart WWW, and 40 CFR Subpart A 40 CFR 60.18(b) through (f) (General Control Device Requirements – Flares)*.
[Rules 62-201.800(8)(b) and (d), F.A.C.; NSPS Subpart WWW 40 CFR 60.752(b)(2)(ii) & (iii)(A) and Subpart A 40 CFR 60.18; Construction Permit 0570854-005-AC]

(**Permitting Note** – For convenience, key applicable requirements of 40 CFR 60.18 and CFR 60 Subpart WWW that were included in the air construction permit for the flare (Permit 0570854-005-AC) are also are included in Specific Condition Nos. A.5. through A.10. below. They are indicated by the notation (40 CFR 60.18) or (40 CFR 60 Subpart WWW) after the condition subject caption. These conditions are not intended to represent all of the flare related requirements of NSPS 40 CFR 60 Subpart WWW or Subpart A, or of NESHAP 40 CFR 63 Subpart AAAA or Subpart A, nor do they include any of the operation, monitoring or reporting requirements for the LFG collection system itself. The complete requirements of these NSPS and NESHAP subparts can be found in the appendices which are attached to this permit.)*

Operation requirements

A.5. Open Candlestick Utility Flare Operation Requirements (40 CFR 60.18) -

A. The open candlestick utility flare shall be operated with a flame present at all times, as determined by the methods specified in 40 CFR 60.18(f)(2). [40 CFR 60.18(c)(2)]

B. The owner/operator has the choice of adhering to either the heat content specifications in 40 CFR 60.18 (c)(3)(ii) and the maximum tip velocity specifications in 40 CFR 60.18 (c)(4); or adhering to the requirements in 40 CFR 60.18 (c)(3)(i). [40 CFR 60.18(c)(3)]

C. The open candlestick utility flare shall be operated at all times when emissions may be vented to them. [40 CFR 60.18(e)]

[Rules 62-204.800(8)(b) and (d), F.A.C.; NSPS 40 CFR 60 Subpart WWW, 60.752(b)(2)(iii)(A), and Subpart A 40 CFR 60.18; Construction Permit 0570854-005-AC]

Emission Limitations

A.6. Flare Visible Emissions (VE) Limitation (40 CFR 60.18) - The open candlestick utility flare shall be operated with no visible emissions as determined by the methods specified in 40 CFR 60.18(f)(1) *(i.e., Method 22 for a 2 hour period)*, except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.
[Rules 62-204.800(8)(b) and (d), F.A.C.; NSPS Subpart WWW 60.752(b)(2)(iii)(A) and Subpart A 40 CFR 60.18(c)(1); Construction Permit 0570854-005-AC]

Monitoring Requirements

A.7. Flare Operation Monitoring (NSPS Subpart WWW)(40 CFR 60.18) **-** Each owner or operator using an open flare shall calibrate, maintain, and operate according to the manufacturer's specifications the following equipment:

A. A heat sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light or the flame itself to indicate the continuous presence of a flame. [40 CFR 60.18(d) & (f)(2), and 60.756(c)(1)]

B. A device that records flow to or bypass of the flare. The owner or operator shall either:

(i) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or

(ii) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.

[40 CFR 60.18(f)(2), and 60.756(c)(2)]

[Rules 62-204.800(8)(b) and (d), F.A.C.; NSPS Subpart WWW 40 CFR 60.752(b)(2)(iii)(A), and 60.756(c); and NSPS Subpart A 40 CFR 60.18(d) and (f)(2); Construction Permit 0570854-005-AC]

Recordkeeping and Compliance Documentation Requirements

A.8. Open Candlestick Utility Flare Operation Records (NSPS Subpart WWW) - Each owner or operator shall keep continuous records of the following flare operating parameters.

A. Records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under 40 CFR 60.756. [40 CFR 60.758(c)(2)]

B. Records of the flame or flare pilot flame monitoring specified under 40 CFR 60.756(c), and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame is absent. [40 CFR 60.758(c)(4)]

[Rule 62-204.800(8)(b), F.A.C.; NSPS Subpart WWW 40 CFR 60.758(c); Construction Permit 0570854-005-AC]

A.9. Record Maintenance Requirements - Unless otherwise specified in this permit, records required by this permit shall be recorded in a permanent form suitable for inspection by the Department upon request, and shall be retained at the facility for at least a five (5) year period. [Rules 62-104.800(8)(b) and 62-213.440(1)(b)2.b., F.A.C.; NSPS Subpart WWW 40 CFR 60.758(c ; Construction Permit 0570854-005-AC]

Reporting Requirements

A.10. Semi-Annual NSPS/NESHAPS Flare Compliance Reports (NSPS Subpart WWW and NESHAP Subpart AAAA) - The owner or operator shall submit to the Air Compliance Section of the Southwest District Office of the Department semiannual (every 6 months) reports of the recorded information required in 40 CFR 60.757(f)*, which includes the following for the open candlestick utility flare.

A. value and length of time for exceedance of applicable parameters monitored under §60.756(c);

B. description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under § 60.756; and

C. description and duration of all periods when the control device was not operating for a period exceeding 1 hour and length of time the control device was not operating.

(NSPS Subpart WWW Note – 40 CFR 60.757(f) also includes reporting requirements for the LFG collection system which are to be included in the semi-annual monitoring report.)*

[Rule 62-204.800(8)(b) and (11)(b), F.A.C.; NSPS Subpart WWW 40 CFR 60.757(f) and 60.758(c); NESHAP 40 CFR 63.1955(c) and 63.1980(a); Construction Permit 0570854-005-AC *(except for A.*]

Permit Application Potential Emission Estimates

A.11. Potential SO2 Emissions From Flare - In all future applications for construction permits, Title V operation permit revisions, or Title V operation permit renewals, potential SO2 emissions from the LFG open candlestick flare shall be estimated based upon site specific values for the H_2S (hydrogen sulfide) concentration of the LFG. This site specific H_2S concentration shall be determined from sampling and analysis of the LFG in the LFG collection system header pipe (or equivalent location) during the 120-day period prior to submitting a permit application for this facility.
[Rules 62-210.200 (Potential to Emit); and 62-4.070(3), F.A.C.]

Subsection B. This section addresses the following emissions unit (EU).

(Permitting Note - The effective date of the emissions unit specific condition in this subsection is 03/24/2009, unless otherwise noted.)

EU ID No.	Brief Description
006	"New"*Emergency Back-up Generator Stationary Compression Ignition (CI) RICE Diesel Engines (3)*(listed below):*

Manufacturer & Model	HP Rating	Date (Year) of Manuf./Const.	Emergency Generator Location
Taylor Power Systems Model DS60M2	94.5	2006	Main Leachate Pump Station
John Deere Model 4045TF270	106	2007	Section 7/8 Pump Station
John Deere Model 6068HF485	315	2009	Blower Flare Station

("New" Engine Note – These engines are considered "new" stationary reciprocating internal combustion engines (RICE) in accordance with the provisions of NSPS Subpart IIII, 40 CFR 60.4200(a), and NESHAP Subpart ZZZZ, 40 CFR 63.6590(a)(2, based on their date of construction.)*

This Title V facility contains three (3) stationary internal combustion emergency back-up generator engines (shown above) that have been exempted from the requirements to obtain an air construction permit because they qualify for one of the categorical exemptions listed in Rule 62-210.300(3)(a), F.A.C. (specifically, Rule 62-210.300(3)(a)35, F.A.C. (Emergency generators). However, they are included in this permit as regulated emission units because they are subject to federal rule NSPS 40 CFR 60 Subpart IIII – Standards of Performance for Stationary Compression Ignition Internal Engines, as adopted and incorporated by reference in Rule 62-204.800(8)(b), F.A.C.

The following specific condition(s) apply to the emissions unit 006 listed above:

B.1. Applicable Federal 40 CFR 60 NSPS Standard - The diesel engines in this emission unit are subject to and shall comply with the applicable requirements* of New Source Performance Standard (NSPS) 40 CFR 60 Subpart IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines), and 40 CFR 60 Subpart A (General Provisions for 40 CFR 60), both adopted and incorporated by reference in Rule 62-204.800(8), F.A.C.

Engine(s)	**Applicable NSPS 40 CFR 60 Subpart IIII Appendix**
John Deere Model 4045TF270 John Deere Model 6068HF485 **	Appendix NSPS 40 CFR 60 Subpart IIII, Condition Set IIIIG (Owner/operator 2007 and later model, non-fire pump emergency, less than 10L per cylinder)
Taylor Power Systems Model DS60M2	Appendix NSPS 40 CFR 60 Subpart IIII , Condition Set IIIIK (Owner/operator pre-2007, non-fire pump emergency, less than 10L per cylinder)

(* NSPS Subpart IIII Note -The engines listed above are currently demonstrating compliance with the emissions limitations of NSPS 40 CFR 60 Subpart IIII through the retention of a manufacturer's certification statement. So long as that certification is able to be retained, no additional compliance demonstration is required. At such time that the manufacturer's certification is no longer valid (i.e. due to operation or maintenance practices that are inconsistent with the manufacturer's recommendations), the permittee shall begin demonstrating compliance with the standards listed in 40 CFR 60 Subpart IIII (included in the appendices as an enforceable part of this permit) in a manner that is prescribed by that rule.)

[Rule 62-204.800(8), F.A.C.; 40 CFR 60 Subparts A and IIII]
*[** The Effective Date of this condition for these engines is 02/20/2011.]*

Subsection C. This section addresses the following emissions unit (EU).

[The Effective Date of this subsection is 02/20/2011]

EU ID No.	Brief Description
002	Existing Stationary Non-Emergency Compression Ignition (CI) RICE Diesel Engines ≤ 300HP *(listed below):*

Manufacturer & Model	HP Rating	Year of Manuf.	Description
Isuzu Model 3CBI-C	27.5	2005	Tire Slicer engine
Isuzu Model 3LBI	20.6	2004	Truck Tire Derimmer engine
Kabota Model V1305	35	2007	Wheel Crusher engine
Kabota Model D722	17.8	2005	Miller welder
Kabota Model Z482-E	12.5	2004	Car Tire Derimmer engine

(Permitting Note – All of the above engines are exempt from the construction permit requirements of Rule 62-210.300(1), F.A.C., in accordance with the provisions of Rule 62-210.300(3)(b)1., F.A.C. (Generic Emissions Unit or Activity Exemption).)

(Stationary CI RICE Engine Listing Note – The above listing of stationary CI RICE engines at this facility is based upon additional information dated 09/24/10 submitted by SCS Engineers in response to a Department request for additional information.)

IMPORTANT REGULATORY CLASSIFICATIONS - The engines in this emission unit are regulated under NESHAP 40 CFR 63 Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines), as amended in the 08/20/10 Federal Register, as existing stationary Reciprocating Internal Combustion Engines (RICE) at an area source of hazardous air pollutants (HAPs).

Operation Requirements

C.1. Operating Hours - There are no specific limitations on operating hours for the existing stationary engines in EU ID No. 002.

(Permitting Note - See also the previous Permitting Note below the descriptions of these emission units. The maximum actual operating hours of these engines is inherently restricted by the limited purpose for which they are used.)

Applicable Federal Requirements

C.2. Federal 40 CFR 63 NESHAP Subpart ZZZZ Requirements - The existing stationary engines in EU ID No. 002 are subject to the applicable requirements of NESHAP 40 CFR 63 Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines (RICE)), which is attached to this permit as Appendix NESHAP 40 CFR 63 Subpart ZZZZ, as it applies to existing RICE at area sources of hazardous air pollutants (HAP). The applicable requirements for these are shown in the Summary of NESHAP 40 CFR 63 Subpart ZZZZ Applicable Requirements for Existing CI RICE at Area Sources of HAP, attached to this permit, under the category Non-Emergency CI < 300 HP.
[Rule 62-4.070(3), F.A.C.; NESHAP 40 CFR 63 Subpart ZZZZ]

*(Compliance Note – The final compliance date for the applicable Subpart ZZZZ requirements for the existing compression ignition **(CI)** RICE engines at this area source of HAP is 05/03/2013. (40 CFR 63.6595(a)(1).)*

C.3. Federal NESHAP 40 CFR 63 Subpart A General Provisions Requirements - The engines in EU ID No. 002 are subject to the applicable requirements of NESHAP 40 CFR 63 Subpart A (General Provisions for 40 CFR 63), as adopted and incorporated by reference in Rules 62-204.800(11)(d), F.A.C., which is attached to this permit as Appendix NESHAP 40 CFR 63 Subpart A. The applicable requirements of Subpart A are shown in Table 8 to 40 CFR 63 Subpart ZZZZ *(see Appendix NESHAP 40 CFR 63 Subpart ZZZZ)*.
[Rule 62-208.800(11)(d), F.A.C.; NESHAP 40 CFR 63 Subpart ZZZZ]

Subsection D. This section addresses the following emissions unit (EU).

[The Effective Date of this subsection is 02/20/2011.]

EU ID No.	Brief Description
007	Existing Stationary Spark Ignition (SI) RICE Engines *(listed below):*

Manufacturer & Model	HP Rating	Fuel	SI Engine Type	Year of Manuf.	Description
Honda Model GX620K1	20	gasoline	4SRB	2005	Honda Generator
Kohler Model CH20	20	gasoline	4SRB	2004	Miller Welder

(Permitting Note – All of the above engines are exempt from the construction permit requirements of Rule 62-210.300(1), F.A.C., in accordance with the provisions of Rule 62-210.300(3)(b)1., F.A.C. (Generic Emissions Unit or Activity Exemption).)

(Stationary SI RICE Engine Listing Note – The above listing of stationary SI RICE engines at this facility is based upon additional information dated 09/24/10 submitted by SCS Engineers in response to a Department request for additional information.)

IMPORTANT REGULATORY CLASSIFICATIONS - The engines in this emission unit are regulated under NESHAP 40 CFR 63 Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines), as amended in the 08/20/10 Federal Register, as existing stationary Reciprocating Internal Combustion Engines (RICE) at an area source of hazardous air pollutants (HAPs).

Operation Requirements

D.1. Operating Hours - There are no specific limitations on operating hours for the existing stationary engines in EU No. 007.

(Permitting Note - See also the previous Permitting Note below the descriptions of these emission units. The maximum actual operating hours of these engines is inherently restricted by the limited purposes for which they are used.)

Applicable Federal Requirements

D.2. Federal 40 CFR 63 NESHAP Subpart ZZZZ Requirements - The existing stationary engines in EU ID No. 007 are subject to the applicable requirements of NESHAP 40 CFR 63 Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines (RICE)), which is attached to this permit as Appendix NESHAP 40 CFR 63 Subpart ZZZZ, as it applies to existing RICE at area sources of hazardous air pollutants (HAP). The applicable requirements for these are shown in the

Summary of NESHAP 40 CFR 63 Subpart ZZZZ Applicable Requirements for Existing CI RICE at Area Sources of HAP, attached to this permit, under the category SI 4SRB.
[Rule 62-4.070(3), F.A.C.; NESHAP 40 CFR 63 Subpart ZZZZ]

*(Compliance Note – The final compliance date for the applicable Subpart ZZZZ requirements for the existing spark ignition (**SI**) RICE engines is 10/19/2013. (40 CFR 63.6595(a)(1).)*

D.3. Federal NESHAP 40 CFR 63 Subpart A General Provisions Requirements - The engines in EU ID No. 002 are subject to the applicable requirements of NESHAP 40 CFR 63 Subpart A (General Provisions for 40 CFR 63), as adopted and incorporated by reference in Rules 62-204.800(11)(d), F.A.C., which is attached to this permit as Appendix NESHAP 40 CFR 63 Subpart A. The applicable requirements of Subpart A are shown in Table 8 to 40 CFR 63 Subpart ZZZZ *(see Appendix NESHAP 40 CFR 63 Subpart ZZZZ)*.
[Rule 62-208.800(11)(d), F.A.C.; NESHAP 40 CFR 63 Subpart ZZZZ]