ENVIRONMENTAL PROTECTION COMMISSION OF
HILLSBOROUGH COUNTY, as Delegated by

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF PERMIT ISSUANCE

CERTIFIED MAIL

Mr. James E. Ward
President
Ward Oil Company
2701 East Louisiana Avenue
Tampa, FL 33610
_____/

File No.: 0570403-009-AO
County: Hillsborough

Enclosed is a renewal Permit Number 0570403-009-AO to operate a Bulk Gasoline Plant facility, issued pursuant to Section 403.087, Florida Statutes. Please read this new permit thoroughly as there are changes from the previous permit.

The EPC will issue the final permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57 F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Drive, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of receipt of this permit. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication.

A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it.

Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the F.A.C.



A petition that disputes the material facts on which the EPC's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number if known;

(b) The name, address, and telephone number of the petitioner and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the EPC's determination;

(c) A statement of how and when the petitioner received notice of the EPC action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the EPC's proposed action;

(f) A statement of specific rules or statutes the petitioner contends requires reversal or modification of the EPC's proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition, this order will not be effective until further order of the EPC.

Any person listed below may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, and all other materials available to the EPC that are relevant to the permit decision. Interested persons may contact Diana M. Lee, P.E., at the above address or call (813) 627-2600, for additional information.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statues, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure

with the EPC's Legal Office at 3629 Queen Palm Drive, Tampa, Florida 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal.



The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tampa, Florida

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

_____
Richard D. Garrity, Ph.D.
Executive Director

RDG/KRZ/krz

cc: Omana Antony, P.E. – ETG, Inc.

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT ISSUANCE and all copies were mailed by certified mail before the close of business on _____ to the listed persons.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the clerk, receipt of which is hereby acknowledged.

_____ _____
Clerk Date

PERMITTEE:
Ward Oil Company
2701 East Louisiana Avenue
Tampa, FL 33610

PERMIT/CERTIFICATION
Permit No: 0570403-009-AO
County: Hillsborough
Expiration Date: May 2, 2013
Project: Bulk Gasoline Plant Permit Renewal

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 62-204, 62-210, 62-212, 62-296, 62-297, and 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans and other documents, attached hereto or on file with the EPC and made a part of hereof and specifically described as follows:

For the operation of a Bulk Gasoline Plant facility. The facility stores and transfers petroleum liquid products that include gasoline, No.2 diesel, kerosene, mineral spirits, vegetable methyl esters (biodiesel) and motor oil for local delivery. The facility's operation consists of six (6) vertical fixed roof (VFR) tanks and a truck loading station with three (3) loading arms. A description of the tanks appears below:

| ID | Type | Roof | Dimensions (D' X H') | Capacity (gallons) | Shell Color | Breather Vent |
|---|---|---|---|---|---|---|
| 1 | VFR | Cone | 12 x 18 | 15,229 | Diffuse Aluminum | Open |
| 2 | VFR | Cone | 10 x 31 | 18,213 | Diffuse Aluminum | Pressure/ vacuum |
| 3 | VFR | Cone | 12 x 24 | 20,305 | Diffuse Aluminum | Open |
| 4 | VFR | Cone | 12 x 24 | 20,305 | Diffuse Aluminum | Pressure/ vacuum |
| 5 | VFR | Cone | 12 x 24 | 20,305 | Diffuse Aluminum | Open |
| 6A | VFR | Cone | 12 x 24 | 20,305 | Diffuse Aluminum | Open |

Since the facility is classified as a Bulk Gasoline Plant, submerged filling of storage tanks and tanker trucks is required by VOC RACT to minimize the generation of emissions. In addition, the daily allowable gasoline throughput is limited to less than 20,000 gallons per day. There are no add-on controls at this

facility.

Location: 2701 East Louisiana Ave., Tampa, Hillsborough County, FL

UTM: 17-359.7E 3096.8N NEDS NO: 0570403

Point ID: 01 – Storage Tanks
02 – Truck Loading Station

Reference Permit No.: 0570403-006-AC

Replaces Permit No.: 0570403-008-AO

SPECIFIC CONDITIONS:

1. A part of this permit is the attached General Conditions. [Rule 62-4.160, F.A.C.]

2. All applicable rules of the Environmental Protection Commission of Hillsborough County including design discharge limitations specified in the application shall be adhered to. The permit holder may also need to comply with county, municipal, federal, or other state regulations prior to construction. [Rule 62-4.070(7), F.A.C.]

3. Issuance of this permit does not relieve the permittee from complying with applicable emission limiting standards or other requirements of Chapters 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C., or any other requirements under federal, state, or local law. [Rule 62-210.300, F.A.C.]

4. This source is subject to VOC RACT for Bulk Gasoline Plants. The following regulations apply: [Rules 62-4.070(3), 62-210.200(50) and 62-296.509, F.A.C.]

A) No owner or operator of a bulk gasoline plant may permit stationary storage tanks to be filled with gasoline unless each tank is equipped for submerged filling and such equipment is used and properly maintained.
B) No owner or operator of a bulk gasoline plant, tank, truck, or trailer shall permit the filling of tank trucks or trailers at a bulk gasoline plant unless each tank, truck or trailer is equipped for submerged filling and such equipment is used and properly maintained.
C) In order to assure the facility remains a bulk gasoline plant, total gasoline throughput for the entire plant shall not exceed 20,000 gallons per day based on each day of actual operation.

5. The permittee shall not cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]

6. In order to limit the potential to emit and establish the facility as a synthetic minor for both VOC and HAP emissions, the maximum allowable emissions from the Bulk Gasoline Plant operation shall not exceed the following limitations: [Rules 62-4.070(3), 62-210.300(2)(a)1., F.A.C. and Air Construction Permit No. 0570403-006-AC]

A) The maximum VOC emissions from the storage tanks shall not exceed 20.9 tons in any twelve consecutive month period
B) The maximum VOC emissions from the truck loading stations shall not exceed 23.6 tons in any twelve consecutive month period.
C) The HAP, as defined in Rule 62-210.200, F.A.C., emissions shall not exceed 10 tons in any twelve consecutive month period for any individual HAP, and shall not exceed 25 tons in any twelve consecutive month period for any combination of HAPs.
D) The maximum Reid Vapor Pressure (RVP) of the gasoline stored and/or shipped from the facility shall not exceed 13 psia. The MTBE liquid mass fraction of the gasoline stored and or shipped from the facility shall not exceed 28% by weight.

SPECIFIC CONDITIONS:

7. The facility is allowed to operate continuously, up to 8,760 hours per year. [Rule 62-4.070(3), F.A.C.]

8. To ensure compliance with the limitations in Specific Condition No. 6, the maximum throughput of products and product characteristics are limited as follows:
[Rule 62-4.070(3), F.A.C. and Air Construction Permit No. 0570403-006-AC]

| Tank No. | Product Type | Vapor Pressure (psia) | Maximum Throughput (gal/12-month) |
|---|---|---|---|
| 1 | Mineral Spirits | 0.130 | 1,218,283 |
| 2,4 | Gasoline | 10.14 | 5,087,928 |
| 3,5 | No. 2 Diesel | 0.0126 | 50,761,777 |
| 6A | Kerosene | 0.193 | 4,060,942 |
| | Vegetable Methyl Esters | | unrestricted |
| | Motor Oil | | unrestricted |

9. As requested by the permittee, and in order to provide optimum flexibility of operation, each tank listed in Specific Condition No. 8 may be used to store any of the products, as listed, as long as there is no increase in the product type throughput, and no increase in emissions as established in Specific Condition No. 6. The permittee shall notify the Environmental Protection Commission of Hillsborough County in writing 30 days in advance of handling any other type of product and include the Material Safety Data Sheet (MSDS), and obtain EPC approval prior to handling and storing. [Rule 62-4.070(3), F.A.C.]

10. The permittee shall not store, handle, process, or use in any process the volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems as follows and as deemed necessary and ordered by the Environmental Protection Commission of Hillsborough County: [Rule 62-296.320, F.A.C.]

A) Maintain tightly fitting cover, lids, etc. on all containers when they are not being handled, tapped, etc.
B) Where possible and practical, procure/fabricate a tightly fitting cover for any open trough, basin, etc. of VOC so that it can be covered when not in use.
C) Immediately attend to all spills/waste as appropriate.

11. In order to demonstrate compliance with Specific Condition Nos. 6 and 8, the permittee shall maintain records of operation for the previous three (3) years. The records shall be made available to the Environmental Protection Commission of Hillsborough County, state, or federal air pollution agency upon request. The records shall include, but are not limited to the following: [Rule 62-4.160(14)(b), F.A.C.]

A) Day/Month
B) Tank ID, Product stored in each tank*, including RVP value and MTBE content if applicable(daily)
C) Amount of each product loaded into trucks in gallons (daily)
D) Monthly summary of B) and C)

SPECIFIC CONDITIONS:

E) 12-month rolling totals of D)

*Please note, in order to calculate emissions for your AOR, the permittee will need to track the throughput of each tank, including transfers between tanks.

12. In order to assure compliance with Specific Condition No. 6, the facility shall maintain the Pressure/Vacuum breather vents in good working order. [Rule 62-4.070(3), F.A.C.]

13. All reasonable precautions shall be taken to prevent and control generation of unconfined emissions of particulate matter in accordance with the provision in Rule 62-296.320, F.A.C. These provisions are applicable to any source, including, but not limited to, vehicular movement, transportation of materials, construction, alterations, demolition or wrecking, or industrial related activities such as loading, unloading, storing and handling. Reasonable precautions shall include, but not limited to, the following:

A) Maintenance of parking areas and yards
B) Removal of particulate matter from paved area and work areas under the control of the owner/operator
C) Using good work practices to minimize any overspray when painting at the facility.
D) Applying water as necessary to control particulate emissions from unpaved areas (provided the ground has not been contaminated with any organic compound.)

14. Submit to the Environmental Protection Commission of Hillsborough County each calendar year on or before March 1, completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility", for the preceding calendar year. [Rule 62-210.370(3), F.A.C.]

15. The permittee shall provide timely notification to the Environmental Protection Commission of Hillsborough County prior to implementing any changes that may result in a modification to this permit pursuant to Rule 62-210.200, F.A.C., Modification. The changes do not include normal maintenance, but may include, and are not limited to, the following, and may also require prior authorization before implementation: [Rules 62-4.070(3) and 62-210.300, F.A.C.]

A) Alteration or replacement of any equipment or major component of such equipment.
B) Installation or addition of any equipment which is a source of air pollution.
C) Handling and storing of any product not authorized under this permit.

16. Pursuant to 40 CFR Part 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities, promulgated on January 10, 2008, the permittee must comply with the standards in this Subpart by no later than January 10, 2011.
[40 CFR §63.11083 and Rule 62-4.070(3), F.A.C.]

17. The facility as a Bulk Gasoline Plant pursuant to 40 CFR §63.11100, must comply with the

SPECIFIC CONDITIONS:

requirements as follows: [40 CFR §63.11086 and Rule 62-4.070(3), F.A.C.]

A) Except as specified in B) below, the facility must only load gasoline into storage tanks and cargo tanks at the facility by utilizing submerged filling, as defined in 40 CFR §63.11100, and, as specified in A)(1) or A)(2) below.
   (1) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank.
   (2) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.

B) The emission sources listed in B)(1) and B)(2) are not required to comply with the control requirements in A), but must comply only with the requirements in D) below.
   (1) Gasoline storage tanks with a capacity of less than 250 gallons.
   (2) Gasoline storage tanks that are subject to the NESHAP, Subpart CCCCCC, for Gasoline Dispensing Facilities.

C) The facility must perform a monthly leak inspection of all equipment in gasoline service according to the requirements specified in Specific Condition No. 18 A) thru D).

D) The facility must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
   (1) Minimize gasoline spills;
   (2) Clean up spills as expeditiously as practicable;
   (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;
   (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

E) The permittee must submit an Initial Notification by May 9, 2008 unless the facility meets the requirements in G) below. The Initial Notification must contain the information specified in E)(1) through E)(4). The notification must be submitted to the applicable EPA Regional Office and the EPCHC, as specified in 40 CFR §63.13.
   (1) The name and address of the owner and the operator.
   (2) The address ( *i.e.* , physical location) of the bulk plant.
   (3) A statement that the notification is being submitted in response to this Subpart and identifying the requirements in A), B), C), and D) above, that apply to this facility.
   (4) A brief description of the bulk plant, including the number of storage tanks in gasoline service, the capacity of each storage tank in gasoline service, and the average monthly gasoline throughput at the affected source.

F) The facility must submit a Notification of Compliance Status to the applicable EPA Regional

SPECIFIC CONDITIONS:

Office and the EPCHC, as specified in §63.13, by the compliance date of January 10, 2011 unless the facility meets the requirements in G) below. The Notification of Compliance Status must be signed by a responsible official who must certify its accuracy and must indicate whether the source has complied with the requirements of this subpart. If your facility is in compliance with the requirements of this Subpart at the time the Initial Notification required under E) is due, the Notification of Compliance Status may be submitted in lieu of the Initial Notification provided it contains the information required under E) above.

G) If, prior to January 10, 2008, the facility is operating in compliance with the State, Local and the permit that requires submerged fill as specified in A) above, the facility is not required to submit an Initial Notification or a Notification of Compliance Status under E) or F) above.

H) The facility must comply with the requirements of this Subpart by January 10, 2011, specified in Specific Condition No.16.

I) The facility must keep applicable records and submit reports as specified in Specific Condition No. 21 A) and B), and Specific Condition No. 22.

18. The permittee must comply with following equipment leak inspection requirements: [40 CFR §63.11089 and Rule 62-4.070(3), F.A.C.]

A) The facility of a bulk gasoline terminal, bulk plant, pipeline breakout station, or pipeline pumping station subject to this Subpart shall perform a monthly leak inspection of all equipment in gasoline service. For this inspection, detection methods incorporating sight, sound, and smell are acceptable.

B) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.

C) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in D) below.

D) Delay of repair of leaking equipment will be allowed if the repair is not feasible within 15 days. The facility shall provide in the semiannual report specified in Specific Condition No. 22, the reason(s) why the repair was not feasible and the date each repair was completed.

E) The permittee must comply with the requirements of this Subpart by the date, January 10,

SPECIFIC CONDITIONS:

2011, specified in Specific Condition No.16

F) The permittee must submit the applicable notifications as required under Specific Condition No. 20.

G) The permittee must keep records and submit reports as specified in Specific Condition Nos. 21 and 22.

19. The permittee must comply with following testing and monitoring requirements: [40 CFR §63.11092 and Rule 62-4.070(3), F.A.C.]

A) The annual certification test for gasoline cargo tanks shall consist of the test methods specified in (1) or (2) below.
   (1) *EPA Method 27, Appendix A–8, 40 CFR part 60.* Conduct the test using a time period (t) for the pressure and vacuum tests of 5 minutes. The initial pressure ($P_i$) for the pressure test shall be 460 millimeters (mm) of water (18 inches of water), gauge. The initial vacuum ($V_i$) for the vacuum test shall be 150 mm of water (6 inches of water), gauge. The maximum allowable pressure and vacuum changes ($\Delta$ p, $\Delta$ v) for all affected gasoline cargo tanks is 3 inches of water, or less, in 5 minutes.
   (2) *Railcar bubble leak test procedures.* As an alternative to the annual certification test required under (1) above for certification leakage testing of gasoline cargo tanks, the owner or operator may comply with (2)(i) and (ii) below for railcar cargo tanks, provided the railcar cargo tank meets the requirement in (2)(iii) below
      i) Comply with the requirements of 49 CFR 173.31(d), 49 CFR 179.7, 49 CFR 180.509, and 49 CFR 180.511 for the periodic testing of railcar cargo tanks.
      ii) The leakage pressure test procedure required under 49 CFR 180.509(j) and used to show no indication of leakage under 49 CFR 180.511(f) shall be ASTM E 515–95, BS EN 1593:1999, or another bubble leak test procedure meeting the requirements in 49 CFR 179.7, 49 CFR 180.505, and 49 CFR 180.509.
      iii) The alternative requirements in (2) above may not be used for any railcar cargo tank that collects gasoline vapors from a vapor balance system and the system complies with a Federal, State, local, or tribal rule or permit. A vapor balance system is a piping and collection system designed to collect gasoline vapors displaced from a storage vessel, barge, or other container being loaded, and routes the displaced gasoline vapors into the railcar cargo tank from which liquid gasoline is being unloaded.

20. The permittee must comply with the following notification requirements: [40 CFR §63.11093 and Rule 62-4.070(3), F.A.C.]

A) Each affected source under this Subpart must submit an Initial Notification as specified in

SPECIFIC CONDITIONS:

§63.9(b). If the facility is in compliance with the requirements of this Subpart at the time the Initial Notification is due, the Notification of Compliance Status required under B) below may be submitted in lieu of the Initial Notification.

B) Each affected source under this Subpart must submit a Notification of Compliance Status as specified in §63.9(h). The Notification of Compliance Status must specify which of the compliance options included in Table 1 is used to comply with this Subpart.

C) Each affected source under this Subpart must submit additional notifications specified in §63.9, as applicable.

21. The permittee must comply with following recordkeeping requirements: [40 CFR §63.11094 and Rule 62-4.070(3), F.A.C.]

A) The facility subject to the equipment leak provisions of Specific Condition No. 18 shall prepare and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. For facilities electing to implement an instrument program as specified in Specific Condition No. 18, the record shall contain a full description of the program.

B) Each affected source subject to equipment leak inspections under Specific Condition No. 18 shall record in the log book for each leak that is detected the information specified in (1) through (7) below.
   (1) The equipment type and identification number.
   (2) The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell).
   (3) The date the leak was detected and the date of each attempt to repair the leak.
   (4) Repair methods applied in each attempt to repair the leak.
   (5) “Repair delayed” and the reason for the delay if the leak is not repaired within 15 calendar days after discovery of the leak.
   (6) The expected date of successful repair of the leak if the leak is not repaired within 15
   (7) The date of successful repair of the leak.

22. The permittee must comply with following reporting requirements: [40 CFR §63.11095 and Rule 62-4.070(3), F.A.C.]

A) The facility as a Bulk Gasoline Plant or a pipeline pumping station shall submit a semiannual excess emissions report, including the information in (1) and (2) below, only for a 6-month period during which an excess emission event has occurred. If no excess emission events have occurred during the previous 6-month period, no report is required.
   (1) Equipment leak inspections, the number of equipment leaks not repaired within 15 days after detection.

SPECIFIC CONDITIONS:

23. If the permittee wishes to transfer this permit to another owner, an "Application for Transfer of Permit" (DEP Form 62-210.900(7)) shall be submitted, in duplicate, to the Environmental Protection Commission of Hillsborough County within 30 days after the sale or legal transfer of the permitted facility. [Rule 62-4.120, F.A.C. and Rule 62-4.070(3), F.A.C.]

24. Prior to sixty days before the expiration of this operating permit, the permittee shall apply for a renewal of the permit using the current version of the permit renewal application form. A renewal application shall be timely and sufficient. If the application is submitted prior to sixty days before the expiration of the permit, it will be considered timely and sufficient. If the renewal application is submitted at a later date, it will not be considered timely and sufficient unless it is submitted and made complete prior to the expiration of the operation permit. When the application for renewal is timely and sufficient, the existing permit shall remain in effect until the renewal application has been finally acted upon by the EPC or, if there is court review of the final agency action, until a later date is required by Section 120.60, Florida Statutes. [Rule 62-4.090, F.A.C.]

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

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Richard D. Garrity, Ph.D.
Executive Director