Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

NOTICE OF ADMINISTRATIVELY CORRECTED AIR CONSTRUCTION PERMIT

In the Matter of a Request for Administrative Correction:

United States Sugar Corporation
111 Ponce De Leon Avenue
Clewiston, FL 33440

Authorized Representative:
Neil Smith, Vice President and General Manager

Project No. 0510003-050-AC
Administrative Correction to:
Permit No. 0510003-048-AC
PSD-FL-415
Hendry County

Dear Mr. Smith,

Enclosed is an administrative correction for Air Construction Permit No. 0510003-048-AC (PSD-FL-415) for U.S. Sugar Clewiston Sugar Mill and Refinery, which is located in Hendry County at the intersection of W.C. Owens Avenue and State Road 832 in Clewiston, Florida. This action revises the language of certain specific conditions and Appendix D of the previously issued Permit No. 0510003-048-AC (PSD-FL-415) clarifying the parameters to be monitored for the water flow rate to the hydrogen sulfide (H_2S) degasification units. The minimum interval between water sampling periods was corrected from 90 to 60 days to provide additional flexibility while still ensuring samples are collected quarterly.

This administrative correction is issued pursuant to Rule 62-210.360, Florida Administrative Code (F.A.C.), and Chapter 403, Florida Statutes (F.S.). This change is made at the applicant's request dated August 16, 2011. This corrective action does not alter the effective dates of the existing permit.

Executed in Tallahassee, Florida

_____ _____

Jeffery F. Koerner, Program Administrator (Date)
Office of Permitting and Compliance
Division of Air Resource Management

JFK/ttm

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Administratively Corrected Permit was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on _____ to the persons listed below.

Mr. Neil Smith, U.S. Sugar Corporation (nsmith@ussugar.com)
Mr. Keith Tingberg, U.S. Sugar Corporation (ktingberg@ussugar.com)
Mr. David Buff, P.E., Golder Associates, Inc. (dbuff@golder.com)
Mr. Ajaya Satyal, South District Office (ajaya.satyal@dep.state.fl.us)
Ms. Kathleen Forney, EPA Region 4 (forney.kathleen@epa.gov)
Ms. Heather Abrams, EPA Region 4 (abrams.heather@epa.gov)
Ms. Ana M. Oquendo, EPA Region 4 (oquendo.ana@epa.gov)
Ms. Lynn Scearce, DEP OPC Reading File (lynn.scearce@dep.state.fl.us)
Ms. Barbara. Friday, DEP PP Reading File (barbara.friday@dep.state.fl.us)

Clerk Stamp
FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

_____ _____
(Clerk) (Date)

The following permit condition is revised as indicated. ~~Strikethrough~~ is used to denote the deletion of test Double-underlines are used to denote the addition of text. All changes are emphasized with shading.

Permit Being Administratively Corrected: Permit No. 0510003-048-AC (PSD-FL-415)
Affected Emissions Unit: Two Hydrogen Sulfide Degasification Systems (EU-036)

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

Specific Condition 2 is corrected as follows:

2. Water Use: The permittee shall install, calibrate and operate flow meters (or equivalent devices) with integrators to monitor the water flow rate ~~to each~~ from each ~~degasification unit~~ water well.

Specific Condition 4 is corrected as follows:

4. Hydrogen Sulfide: The emissions of H_2S from the combined degasification systems shall not exceed 18.0 tons per consecutive 12-month rolling total based on monthly raw well water flow rates and quarterly water sampling to determine the H_2S concentration in ~~each of the water wells~~ the raw water entering the degasification units. If the facility receives valid odor complaints associated with the degasification systems as verified by the Compliance Authority, the permittee may be requested to revisit the determination of BACT for H_2S emissions from degasification systems.

Specific Condition 6 is corrected as follows:

6. Water Wells Sampling/Analysis: On at least a quarterly basis, the permittee shall obtain representative samples of the water ~~from each well~~ going to the degasification units. The samples shall be taken no earlier than ~~90~~ 60 days apart. Each sample shall have an analysis conducted to determine the H_2S concentration.

SECTION 4. APPENDICES

Appendix D. Final BACT Determination table is corrected as follows:

Pollutant	BACT Standard	Compliance Method
H_2S	18.0 tons per consecutive 12-month rolling total	Based on monthly raw well water flow rates and quarterly water sampling to determine the H_2S concentration in ~~each of~~ the water ~~wells~~ going to the degasification units.