Arizona Chemical Company, LLC
Pensacola Plant
Facility ID No.: 0330126
Escambia County

Federally Enforceable State Operating Permit
Permit No.: 0330126-007-AF

Permitting and Compliance Authority:
Department of Environmental Protection
Northwest District Waste Management/Air Resources Program
160 West Government Street, Suite 308
Pensacola, Florida 32502-5740
Telephone: 850.595.8300
Fax: 850.595.8393

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Florida Department of Environmental Protection

Northwest District
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

April 18, 2014

Permittee:
Arizona Chemical Company, LLC
Pensacola Plant

Permit No.: 0330126-007-AF
Facility ID No.: 0330126
SIC No(s).: 28, 2821
Project: Federally Enforceable State Operating Permit

This renewal permit is for the operation of the Arizona Chemical Company, LLC, Pensacola Plant, located at 411 South Pace Boulevard, Pensacola, Escambia County; UTM Coordinates: Zone 16, 476.6 km East and 3363.9 km North; Latitude: 30° 24' 33" North and Longitude: 87° 14' 37" West.

STATEMENT OF BASIS: This Federally Enforceable State Operating Permit (FESOP) is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4 and 62-210. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Effective Date: April 18, 2014
Renewal Application Due Date: February 18, 2019
Expiration Date: April 18, 2019

/S/

J. Charles Harp
Program Administrator
Waste Management/Air Resources

JCH/ha/r

Section I. Facility Information.

This is a renewal of permit No. 0330126-006-AF, effective June 8, 2009.

Subsection A. Facility Description.

Arizona Chemical Company, LLC owns and operates the Pensacola plant, which manufactures products made from raw materials brought on site by rail or truck. The facility processes these raw materials into resins that are used in hot melt adhesives, pressure-sensitive adhesives and coatings. The facility was originally constructed in 1916. Arizona Chemical Company purchased the facility from Reichold Chemical in 1989.

The facility consists of one chemical processing area comprised of the Sylvares 2000 Process Unit and the Sylvares 2000 Flaking and Bagging Area. The facility also has a number of ancillary operations to support the manufacturing process, including wastewater collection, utility operations for production of process heat, maintenance, raw material and product storage, loading and unloading areas, and shipping and receiving operations.

Sylvares 2000 Process Unit (EU 024)
The chemical processing unit has an operating capacity of 80 million pounds of resin liquor per year. Raw materials are reacted by catalytic polymerization and the resulting solution is neutralized and then converted to resin. This emission unit includes emissions from the Distillation Unit, which has two columns. All process emission points are routed to the Sylvares 2000 Unit's cold vent condenser that controls emissions of volatile organic compounds (VOC).

Sylvares 2000 Flaking and Bagging Area (EU 025)
The flaking and bagging area has an operating capacity of 43.8 million pounds of resin per year. Resin is shipped in its molten form or flaked and bagged. Emissions of particulate matter (PM), in the form of dust from the flaking belts and packaging equipment, are controlled by a dust collector. Emissions from the belt hood vent are collected by an organic mist eliminator and the collected dimer oils are reprocessed.

Raw Material and Product Storage Tanks
Storage tanks are used throughout the facility for storage of raw materials, finished products and by-products. These tanks are not subject to 40 CFR 60 Subpart Kb, New Source Performance Standards for Volatile Organic Liquid Storage Vessels, because the liquids stored in the tanks have low volatility (40 CFR 60.110b).

Heat Transfer Fluid Heaters (DOW Heaters)
The two 4 MMBtu/hour Dowtherm heat transfer fluid heaters are exempt from permitting by Rule 62-210.300(3)(a)33., F.A.C., because these external combustion heating units are fired exclusively with natural gas and have a total heat input capacity less than 10 MM Btu per hour.

Facility-wide potential emissions (tons/year)

Emission Unit/Group	CO	NOx	PM	SO_2	VOC	Ethyl benzene	Phenol	Xylene	Total HAP
EU 024: Sylvares 2000 Process Unit and Distillation Unit	0.00	0.00	0.00	0.00	13.14	0.45	0.00	1.16	1.68
EU 025: Sylvares 2000	0.00	0.00	9.38	0.00	0.68	0.00	0.00	0.04	0.04

Flaking and Bagging Area									
*Wastewater system, storage tanks, fugitives and DOW heaters	2.89	3.44	0.26	0.02	19.95	0.32	1.49	1.23	3.14
TOTAL	2.89	3.44	9.64	0.02	33.77	0.77	1.49	2.43	4.86

*Note: Potential emissions from the wastewater treatment system, maintenance shop, DOW heaters, product loading and raw material and product storage tanks are included.

Stationary Reciprocating Internal Combustion Engines. The facility operates three stationary reciprocating internal combustion engines (RICE): two natural gas fired emergency generator engines, installed in 2008; and one diesel fueled fire pump engine, installed in 2002. The two stationary emergency generators, manufactured by Generac, are used to provide emergency backup power at the site. The generators are powered by natural gas fired, spark ignition, rich burn, reciprocating internal combustion engines. One generator is powered by a 30 hp engine, manufactured on 5/15/2008; and the other generator is powered by a 36 hp engine, manufactured on 10/21/2008. The stationary fire pump is powered by a diesel fueled, compression ignition, 500 hp reciprocating internal combustion engine manufactured by Clarke in October 2002.

These engines are exempt from permitting by Rule 62-210.300(3)(a)35., F.A.C. because they are located within a single facility, burn only natural gas or diesel, and the equivalent collective annual amount of each fuel burned by the engines claiming this exemption at this facility does not exceed the collective maximum annual amount of such fuel, as given in Rule 62-210.300(3)(a)35.d., F.A.C., multiplied by a fuel percentage.

These engines are subject to 40 CFR 63 Subpart ZZZZ, national emission standards for hazardous air pollutants (NESHAP) for owners or operators of stationary RICE, because they are stationary and they are located at an area source of HAP emissions per 40 CFR 63.6585. The Permittee must operate and maintain the stationary RICE in a manner consistent with good air pollution control practices for minimizing emissions, in accordance with each emission limitation, operating limitation, and other requirements in Table 2d to 40 CFR 63 subpart ZZZZ that applies to these engines.

The stationary RICE are exempt from air permitting as long as the facility complies with the conditional exemption specified by Rule 62-210.300(3)(a)35., F.A.C. and applicable requirements of 40 CFR 63 Subpart ZZZZ.

Based on the permit application received April 7, 2014, this facility is not a major source of hazardous air pollutants (HAP).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

E.U. ID No.	**Brief Description**
024	Sylvares 2000 Process Unit
025	Sylvares 2000 Flaking & Bagging Area

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The document listed below is not a part of this permit; however, it is specifically related to this permitting action.

This document is on file with permitting authority:
Permit Application (EPSAP No. 3702-1) received April 7, 2014

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. All listed Appendices are part of this permit.

2. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants that cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. [Rules 62-296.320(4)(b)1. & 4., F.A.C.]

4. Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standards contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests that identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us.
[Rule 62-297.310(7)(b), F.A.C.]

5. Asbestos. This permit does not authorize any demolition or renovation of the facility or its parts or components which involves asbestos removal. This permit does not constitute a waiver of any of the requirements of Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, National Emission Standard for Asbestos, adopted and incorporated by reference in Rule 62-204.800, F.A.C. Compliance with Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, Section 61.145, is required for any asbestos demolition or renovation at the source. [40 CFR 61; Rule 62-204.800, F.A.C.; and, Chapter 62-257, F.A.C.]

6. An Annual Operating Report for Air Pollutant Emitting Facility, DEP Form 62-210.900(5), shall be submitted for each year by April 1 of the following year. A copy of the form and instructions may be obtained from the Department's Northwest District office or electronically at http://www.dep.state.fl.us/air/rules/forms/aor.htm. If the report is submitted using the Department's electronic annual operating report software, there is no requirement to submit a copy to any DEP or local air program office. [Rule 62-210.370(3)(c), F.A.C.]

7. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

a) Maintain tightly fitting covers, lids, etc., on all VOC containers;
b) Where possible and practical, cover any open trough, basin, bath, etc. when not in use;
c) Properly maintain fittings, valves and conveyance lines;
d) Prevent excessive turbulence across exposed VOC sources;
e) VOC spills shall be immediately cleaned up and properly disposed of or recycled.

[Rule 62-296.320(1), F.A.C., and permit AC 17-127981]

8. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

a) Posting of speed limit signs to minimize dust generation.
b) Covering any stockpiled soils and/or solid materials to minimize dust generation.

[Rule 62-296.320(4)(c), F.A.C.]

9. Sixty days prior to the expiration date of this operation permit, the Permittee shall submit a permit renewal application using the current version of the renewal form along with the processing fee established in Rule 62-4.050(4), F.A.C., to the Northwest District office of the Department. You can obtain a permit application form or apply for permit renewal electronically at the following web address: http://www.dep.state.fl.us/air/rules/forms/application.htm. [Rule 62-4.090, F.A.C.]

10. Permittee shall install and maintain permanent stack sampling facilities, including sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet requirements of Rule 62-297.310(6), F.A.C., and any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, subparts D and E. [Rule 62-297.310(6), F.A.C.]

11. The permittee shall submit all compliance related notifications and reports required by this permit to the Department's Northwest District office.

Department of Environmental Protection
Northwest District Waste Management/Air Resources Program
160 West Government Street, Suite 308
Pensacola, Florida 32502-5740
Telephone: 850.595.8300; Fax: 850.595.8393

Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us.

12. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is 850.595.8300, day or night, and for emergencies involving a significant threat to human health or the environment is 800.320.0519. For routine business, telephone 850/595-8300 during normal working hours. [Rules 62-210.700 and 62-4.130, F.A.C.]

13. Excess Emissions.

1. Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24-hour period unless specifically authorized by the Department for longer duration.
2. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited.
3. Considering operational variations in types of industrial equipment operations affected by this rule, the Department may adjust maximum and minimum factors to provide reasonable and practical regulatory controls consistent with the public interest.

4. In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department or the appropriate Local Program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700, F.A.C.]

14. Facility-Wide Emissions Monitoring and Title V Permit. The facility shall monitor its emissions of regulated pollutants. Upon finding that the facility potential to emit has or shall exceed Title V major source thresholds the Permittee shall submit timely and complete permit applications to come into compliance with permitting requirements for Title V sources. [Rules 62-213.400, 62-213.420 and 62-4.050, F.A.C.]

Section III. Emissions Units and Conditions.

Subsection A. This section addresses the following emissions unit.

E.U. ID No.	Brief Description
024	Sylvares 2000 Process Unit

This emission unit is comprised of a chemical processing unit which has an operating capacity of 80 million pounds of resin liquor per year. Raw materials are reacted by catalytic polymerization and the resulting solution is neutralized and then converted to resin. This emission unit includes emissions from the Distillation Unit, which has two columns. All process emission points are routed to the Sylvares 2000 Unit's cold vent condenser that controls VOC emissions. This emission unit is not subject to any unit specific applicable requirement. The emission unit is subject to Rule 62-296.320(1), F.A.C., General Pollutant Limiting Standards for VOC emissions.

The following specific conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

A.1. Capacity. The operating capacity of this emission unit is 80,000,000 pounds of resin liquor per year based on a rolling 12-month total. For testing purposes only, the rated capacity is 10,080 pounds of resin liquor per hour. [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

A.2. Hours of Operation. This emission unit is allowed to operate continuously, i.e., 8,760 hours/year. [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

Emission Limitations and Standards

A.3. Volatile Organic Compounds. VOC emissions from the cold vent condenser shall not exceed 32.6 tons per year based on a rolling 12-month total. VOC emissions calculations shall be performed monthly to demonstrate compliance with the VOC limit. [Rules 62-4.070(3) and 62-296.320(1), F.A.C.]

{Permitting Note: Emissions of 32.6 tons of VOC per year is equivalent to 7.4 pounds per hour.}

Test Methods and Procedures

A.4.a. Compliance Tests. Emission testing for volatile organic compounds (VOC) is required to show compliance with the standards of the Department. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. Such testing shall be scheduled once during the permit cycle (every five years), prior to the permit renewal application due date, so the results can be included with the submission of the permit renewal application. The Department shall be notified at least 15 days prior to testing to allow witnessing. Results shall be submitted to the Department within 45 days after testing. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us.
[Rules 62-4.070(3) and 62-297.310(7), F.A.C.]

Pollutant	Test Method	Description of Method
VOC	EPA method 25	Determination of Total Gaseous Nonmethane Organic Emissions as Carbon

The above method is described in 40 CFR 60, Appendix A, and adopted by reference in Rule 62-204.800, F.A.C. No other method may be used unless prior written approval is received from the Department. [Rules 62-297.620(1) and 62-297.401(25), F.A.C.]

A.4.b. Test Reports. The test reports shall comply with applicable portions of Rule 62-297.310, F.A.C., Test Reports. The Department can require special compliance tests in accordance with Rule 62-297.310(7)(b), F.A.C. [Rules 62-297.310(7)(b) and (8), F.A.C.]

A.4.c. Operating Rate During Testing. Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 90-100% of rated capacity. If it is impractical to test at capacity, sources may be tested at less than capacity; in this case subsequent source operation is limited to 110% of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 days for purposes of additional compliance testing to regain the rated capacity in the permit, with prior notification to the Department. [Rule 62-297.310(2), F.A.C.]

Monitoring of Operations

A.6. Compliance with the VOC standard shall be demonstrated by maintaining the exhaust gas temperature of the cold vent condenser at or below the maximum temperature during all operational periods in which emissions occur. The average hourly temperature of the vapor exhaust exiting the cold vent condenser shall not exceed 20 degrees Celsius when there is exhaust gas flow through the condenser. Exhaust gas temperature from the cold vent condenser shall be monitored and the maximum temperature recorded hourly. During periods when the monitoring/recording system is inoperable, temperatures shall be monitored and recorded manually at a frequency of once per hour.
[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

A.7. Determination of Process Variables. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine compliance of the emissions unit with applicable emission limiting standards.

Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]

Recordkeeping and Reporting Requirements

A.8. Production Data. Records of monthly and rolling 12-month totals for resin production and VOC emissions shall be maintained on-site for at least five years and made available for inspection by the Department. [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

Subsection B. This section addresses the following emissions unit

E.U. ID No.	Brief Description
025	Sylvares Flaking and Bagging Area

This emission unit is comprised of a flaking and bagging area which has an operating capacity of 43.8 million pounds of resin per year. Resin is shipped in its molten form or flaked and bagged. Emissions of particulate matter, in the form of dust from the flaking belts and packaging equipment, are controlled by a dust collector. Emissions from the belt hood vent are collected by an organic mist eliminator and the collected dimer oils are reprocessed. The Sylvares flaking and bagging area is subject to the alternative visible emissions standard of 5 percent opacity and PM testing is waived pursuant to Rule 62-297.620(4), F.A.C.

The following specific conditions apply to the emissions unit listed above:

Essential Potential to Emit Parameters

B.1. Capacity. The operating capacity of this emission unit is 43,800,000 pounds of resin per year based on a rolling 12-month total. For testing purposes only, the rated capacity is 5,520 pounds of resin per hour. [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

B.2. Methods of Operation. The dust collector shall be operated continuously during periods of operation of the flaking and bagging area to control visible emissions.
[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

B.3. Hours of Operation. This emission unit is allowed to operate continuously, i.e., 8,760 hours/year.
[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

Emission Limitations and Standards

B.4. Visible Emissions. Visible emissions shall not exceed 5% opacity at the dust collector exhaust stack. [Rule 62-297.620(4), F.A.C., and request by permittee.]

Test Methods and Procedures

B.5.a. Compliance Tests. Emission testing for visible emissions (VE) is required to show compliance with the standards of the Department. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. Such testing shall be scheduled once during the permit cycle (every five years), prior to the permit renewal application due date, so the results can be included with the submission of the permit renewal application. The Department shall be notified at least 15 days prior to testing to allow witnessing. Results shall be submitted to the Department within 45 days after testing. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rules 62-4.070(3) and 62-297.310(7), F.A.C.]

Pollutant	Test Method	Description of Method
VE	EPA method 9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above method is described in 40 CFR 60, Appendix A, and adopted by reference in Rule 62-204.800, F.A.C. No other method may be used unless prior written approval is received from the Department.
[Rules 62-297.620(1) and 62-297.401(9)a., F.A.C.]

B.5.b. Test Reports. The test reports shall comply with applicable portions of Rule 62-297.310, F.A.C., Test Reports. The Department can require special compliance tests in accordance with Rule 62-297.310(7)(b), F.A.C. [Rules 62-297.310(7)(b) and (8), F.A.C.]

B.5.c. Operating Rate During Testing. Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 90-100% of rated capacity. If it is impractical to test at capacity, sources may be tested at less than capacity; in this case subsequent source operation is limited to 110% of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 days for purposes of additional compliance testing to regain the rated capacity in the permit, with prior notification to the Department. [Rule 62-297.310(2), F.A.C.]

Monitoring of Operations

B.7. Determination of Process Variables. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5)(a) and (b), F.A.C.]

Recordkeeping and Reporting Requirements

B.8. Production Data. Records of monthly and rolling 12-month totals for resin production shall maintained on-site for at least five years and made available for inspection by the Department. [Rules 62-4.070(3), 62-210.200(PTE), F.A.C.

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted for the purpose of:

a. Have access to and copy any records that must be kept under conditions of this permit;
b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and,
c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.
   Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

a. A description of and cause of noncompliance; and
b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the Department approves the transfer.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. The permittee shall comply with the following:

a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.
c. Records of monitoring information shall include:
   - The date, exact place, and time of sampling or measurement;
   - The person responsible for performing the sampling or measurements;
   - The date's analyses were performed;
   - The person responsible for performing the analyses;
   - The analytical techniques or methods used;
   - The results of such analyses.

14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.