Table 2-1, Summary of Compliance Requirements

Gulf Power Company
Crist Generating Plant

Permit No. 0330045-035-AV
Facility ID No. 0330045

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E. U. ID No.	Brief Description	Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date [2]	Min. Compliance Test Duration	CMS [1]	See Permit Condition(s)
-004	**Boiler #4**	**VE**	Coal	CEM	6-min.	Sept. 30	6 Minutes	No	**A.25., 34., 35., 43., 53.**
			Natural Gas	CEM	6-min.	Sept. 30	6 Minutes	No	
			Fuel Oil	CEM	6-min.	Sept. 30	6 Minutes	No	
	(1,096.7 MMBtu/hour - Coal)	**PM**	Coal	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	**A.33., 35., 38., 43., 47., 53.**
	(1,096.7 MMBtu/hour - N.G.)		Natural Gas	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
	(1,096.7 MMBtu/hour - Oil)		Fuel Oil	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
		SO_2	Coal	Fuel Sampling & Analysis/CEMS	24 hour avg.	Sept. 30	Annual RATA	Yes	**A.24. - 35., 39. - 53.**
			Natural Gas	or	or	Sept. 30	or	Yes	
			Fuel Oil	6, 6A, 6B or 6C	Annually [3]	Sept. 30	1 Hour	Yes	
		NO_X	Coal	CEMS	Annually	Sept. 30	Annual RATA	Yes	**A.15., 26., 33., 38. - 51.**
			Natural Gas	CEMS	Annually	Sept. 30	or	Yes	
			Fuel Oil	CEMS	Annually	Sept. 30	1 Hour	Yes	

Table 2-1, Summary of Compliance Requirements

Gulf Power Company
Crist Generating Plant

Permit No. 0330045-035-AV
Facility ID No. 0330045

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E. U. ID No.	Brief Description	Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date [2]	Min. Compliance Test Duration	CMS [1]	See Permit Condition(s)
-005	**Boiler #5** (1,096.7 MMBtu/hour - Coal) (1,096.7 MMBtu/hour - N.G.) (1,096.7 MMBtu/hour - Oil)	**VE**	Coal	CEM	6-min.	Sept. 30	6 Minutes	No	**A.25., 34., 35., 43., 53.**
			Natural Gas	CEM	6-min.	Sept. 30	6 Minutes	No	
			Fuel Oil	CEM	6-min.	Sept. 30	6 Minutes	No	
		PM	Coal	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	**A.33., 35., 38., 43., 47., 53.**
			Natural Gas	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
			Fuel Oil	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
		SO_2	Coal	Fuel Sampling & Analysis/CEMS	24 hour avg.	Sept. 30	Annual RATA	Yes	**A.24. - 35., 39. - 53.**
			Natural Gas	or	or	Sept. 30	or	Yes	
			Fuel Oil	6, 6A, 6B or 6C	Annually [3]	Sept. 30	1 Hour	Yes	
		NO_X	Coal	CEMS	Annually	Sept. 30	Annual RATA	Yes	**A.15., 26., 33., 38. - 51.**
			Natural Gas	CEMS	Annually	Sept. 30	or	Yes	
			Fuel Oil	CEMS	Annually	Sept. 30	1 Hour	Yes	
-006	**Boiler #6** (3,704.8 MMBtu/hour - Coal) (3,704.8 MMBtu/hour - N.G.) (714.8 MMBtu/hour - Oil)	**VE**	Coal	CEM	6-min.	Sept. 30	6 Minutes	No	**A.25., 34., 35., 43., 53.**
			Natural Gas	CEM	6-min.	Sept. 30	6 Minutes	No	
			Fuel Oil	CEM	6-min.	Sept. 30	6 Minutes	No	
		PM	Coal	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	**A.33., 35., 38., 43., 47., 53.**
			Natural Gas	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
			Fuel Oil	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
		SO_2	Coal	Fuel Sampling & Analysis/CEMS	24 hour avg.	Sept. 30	Annual RATA	Yes	**A.24. - 35., 39. - 53.**
			Natural Gas	or	or	Sept. 30	or	Yes	
			Fuel Oil	6, 6A, 6B or 6C	Annually [3]	Sept. 30	1 Hour	Yes	
		NO_X	Coal	CEMS	Annually	Sept. 30	Annual RATA	Yes	**A.15., 26., 33., 38. - 51.**
			Natural Gas	CEMS	Annually	Sept. 30	or	Yes	
			Fuel Oil	CEMS	Annually	Sept. 30	1 Hour	Yes	

Table 2-1, Summary of Compliance Requirements

Gulf Power Company
Crist Generating Plant

Permit No. 0330045-035-AV
Facility ID No. 0330045

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E. U. ID No.	Brief Description	Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date [2]	Min. Compliance Test Duration	CMS [1]	See Permit Condition(s)
-007	**Boiler #7** 6,406.4 MMBtu/hour - Coal) (6,406.4 MMBtu/hour - N.G.) (1,282 MMBtu/hour - Oil)	**VE**	Coal	CEM	6-min.	Sept. 30	6 Minutes	No	**A.25., 34., 35., 43., 53.**
			Natural Gas	CEM	6-min.	Sept. 30	6 Minutes	No	
			Fuel Oil	CEM	6-min.	Sept. 30	6 Minutes	No	
		PM	Coal	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	**A.23., 36., 37., 43., 53.**
			Natural Gas	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
			Fuel Oil	17, 5, 5B or 5F	Annually [3]	Sept. 30	1 Hour	No	
		SO_2	Coal	Fuel Sampling & Analysis/CEMS	24 hour avg.	Sept. 30	Annual RATA	Yes	**A.24. - 35., 39. - 53.**
			Natural Gas	or	or	Sept. 30	or	Yes	
			Fuel Oil	6, 6A, 6B or 6C	Annually [3]	Sept. 30	1 Hour	Yes	
		NO_X	Coal	CEMS	Annually	Sept. 30	Annual RATA	Yes	**A.15., 26., 27., 33., 38. - 51.**
			Natural Gas	CEMS	Annually	Sept. 30	or	Yes	
			Fuel Oil	CEMS	Annually	Sept. 30	1 Hour	Yes	
-008	Fly Ash Silos (3)-150 tons/hr	**VE**	Fly Ash	EPA Method 9	Annually	Sept. 30	1 Hour	No	**B 4. - 12.**
-015	Limestone Equipment with 2 Silos	**VE**		EPA Method 9	Annually	Sept. 31	1 Hour	No	**A.25., 34., 35., 43., 53.**

Notes:

[1] CMS [=] continuous monitoring system used for monitoring requirement in lieu of fuel sampling and analysis if marked 'yes'.
(Acceptable as long as CMS is maintained and calibrated as required.)

[2] Frequency base date established for planning purposes only; see Rule 62-297.310, F.A.C.

[3] Test not required in years that liquid and/or solid fuel fired less than 400 hours.