Permittee:
Goodrich Corporation
6061 Goodrich Blvd.
Jacksonville, Fl 32226-3409

Permit No.: 0310271-009-AF
Facility ID No.: 0310271
SIC No(s).: 30
Project: Synthetic Minor Permit
Dome/Composite Parts Manufacturing

This Federally Enforceable State Operating Permit (FESOP) is for the operation of a sonar dome/composite parts manufacturing facility. This facility is located at 6061 Goodrich Blvd. Jacksonville, Duval County, FL 32226; UTM Coordinates: Zone 17, 450.00 km East and 3365.50 km North; Latitude: 30° 24' 20" North and Longitude: 81° 31' 22" West.

This permit is issued under the provisions of Chapter 403, Florida Statutes (FS) and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297 Florida Administrative Code (FAC). The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawings, plans, and other documents, attached hereto or on file with the Environmental and Compliance Department, Environmental Quality Division (Permitting Authority) in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:
Best Available Control Technology (BACT) Determination

Operation Permit Application Due Date: **October 1, 2016**
Expiration Date: **November 30, 2016**

Environmental and Compliance Department
Environmental Quality Division

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Robert Steven Pace, P.E., Manager
Air Quality Branch

RSP/DH

Section I. Facility Information

Subsection A. Facility/Project Description

This FESOP is for the operation of a Sonar Dome/Composite Parts Manufacturing facility. Surface finishing of the sonar domes is performed by grinding operations. Particulate matter emissions are controlled through the use of a cyclone dust collector and a wet scrubber in series. Heat for the operations is supplied by two small oil fired boilers. The process materials used include paints, solvents, polymers and surface preparation chemicals. Composite parts are blasted and painted.

Emission Unit No. 010, a paint booth used for Composite Parts Painting, is incorporated into this permit from permit No. 0310271-008-AC which was issued September 7, 2011.

The facility is a synthetic minor source of air pollution because the operational limit assumed by the owner will limit the potential emissions of regulated air pollutants to less than 100 tons per year and the potential emissions of Hazardous Air Pollutants (HAP) to less than 10 tons per year (single HAP) and less than 25 tons per year (total HAPs) pursuant to Rule 62-210.200, FAC, and Rule 2.301, JEPB.

Subsection B. Summary of Emission Unit (EU) ID Nos. and Brief Descriptions

EU No.	EU Description	Control Device
001	Sonar Dome/Composite Parts Grinding	Sternvent cyclone dust collector Model CYD 2407-A124 and Tri-Mer Whirl/Wet scrubber Model W/W-120
003	Sonar Dome/Composite Parts Manufacturing Operations	None
006	Composite Parts Blasting	Hoffman Model HDFT 3-18 Dust Collector
007	Composite Parts Painting	None
008	Boiler No. 1	
009	Boiler No. 2	
010	Composite Parts Painting	Dry Filters

Subsection C. Relevant documents

Permit Nos.: 0310271-007-AF, 0310271-008-AC
Best Available Control Technology (BACT) Determination
Air operating permit application received October 3, 2011

Section II. Facility Wide Conditions

Subsection A. General Conditions

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Permitting Authority will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific process and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or

conditions of this permit may constitute grounds for revocation and enforcement action by the Permitting Authority.

3. As provided in subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Permitting Authority permit that may be required for other aspects of the total project which are not addressed in this permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Permitting Authority rules, unless specifically authorized by an order from the Permitting Authority.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Permitting Authority rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Permitting Authority rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Permitting Authority personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
   a. Have access to and copy any records that must be kept under conditions of the permit;
   b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
   c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Permitting Authority rules.
   Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Permitting Authority with the following information:
   a. A description of and cause of noncompliance; and
   b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Permitting Authority for penalties or revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Permitting Authority may be used by the Permitting Authority as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Permitting Authority rules, except where such use is prescribed by Sections 403.111 and 403.73, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Permitting Authority rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Permitting Authority rules.

11. This permit is transferable only upon Permitting Authority approval in accordance with Rules 62-4.120 and 62-730.300, FAC, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Permitting Authority.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. This permit also constitutes:
    (X) Determination of Best Available Control Technology (BACT)
    ( ) Determination of Prevention of Significant Deterioration (PSD)
    ( ) Certification of Compliance with State Water Quality Standards (Section 401, PL 92-500)
    (X) Compliance with New Source Performance Standards

14. The permittee shall comply with the following:
    a. Upon request, the permittee shall furnish all records and plans required under Permitting Authority rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Permitting Authority.
    b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by this permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Permitting Authority rule.
    c. Records of monitoring information shall include:
        1. The date, exact place, and time of sampling or measurements;
        2. The person responsible for performing the sampling or measurements;
        3. The date(s) analyses were performed;
        4. The person responsible for performing the analyses;
        5. The analytical techniques or methods used;
        6. The results of such analyses.

15. When requested by the Permitting Authority, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Permitting Authority, such facts or information shall be corrected promptly.[Rule 62-4.160, FAC, and Rule 2.1301, Jacksonville Environmental Protection Board (JEPB)]

Subsection B. Specific Conditions

1. Permittee shall notify the Permitting Authority fifteen (15) days prior to EU testing.
   [Rule 62-297.310(7)(a)(9), FAC, and Rule 2.1201, JEPB]

2. Copies of the test report(s) shall be submitted to the Permitting Authority within forty-five (45) days of completion of testing.
   [Rule 62-297.310(8)(b), FAC, and Rule 2.1201, JEPB]

3. Testing of emissions shall be conducted with the EU operating at permitted capacity. Permitted capacity is defined as 90-100 percent of the maximum operating rate allowed by the permit. If it is impracticable to test at permitted capacity, then EU may be tested at less than capacity; in this case subsequent EU operation is limited to 110 percent of the test load until a new test is conducted. Once the EU is so limited, then operation at higher capacities is allowed for no more than 15 consecutive days for the purposes of additional compliance testing to regain the permitted capacity in the permit.
   [Rule 62-297.310(2), FAC, and Rule 2.1201, JEPB]

4. Any revision(s) to a permit (and application) shall be submitted to and approved by the Permitting Authority prior to implementing.
   [Rule 62-4.080(2), FAC, and Rule 2.1401, JEPB]

5. Stack sampling ports and platforms shall not be required.

6. The permittee shall submit an "Annual Operating Report for Air Pollutant Emitting Facility" (DEP Form No. 62-210.900(5)) to the Permitting Authority each year. The annual operating report shall be submitted to the Permitting Authority no later than April 1st of the following year.
   [Rule 62-210.370(3), FAC, and Rule 2.301, JEPB]

7. The permittee shall apply for a renewal operation permit sixty (60) days prior to the expiration date of this permit.
   [Rule 62-4.090, FAC, and Rule 2.1401, JEPB]

8. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.
   [Rule 62-296.320(2), FAC, and Rule 2.1101, JEPB]

9. Hazardous air pollutants (HAP) emissions shall be limited to less than 10 TPY for any single HAP and to less than 25 TPY for any combination of HAPs in order to insure that the facility is not a major emitting facility for HAPs. TPY shall be defined as a 12 month rolling total.

10. Volatile Organic Compounds (VOC) emissions shall be limited to less than 100 TPY in order to insure that the facility is not a major emitting facility for VOC. TPY shall be defined as a 12 month rolling total.

11. Quarterly reports shall be submitted to the Permitting Authority describing the monthly usage of all VOC and HAP containing products; the VOC and HAP content of all products; and the monthly total VOC, HAP and Inorganic HAP emissions. The quarterly reports shall be submitted by the 15th day of the following month after the end of each quarter (January-March, April-June, July-September, and October-December). The final report, which is due by the 15th of January for the quarter October-December, shall include a synopsis of the preceding year.

12. The permittee shall submit all compliance related notifications and reports required of this permit to:

    Environmental and Compliance Department
    Environmental Quality Division
    214 North Hogan Street, Seventh Floor
    Jacksonville, FL 32202
    Telephone: (904) 255-7100
    Fax: (904) 588-0518

Section III. Emission Units and Conditions

Emission Unit No. 001- Sonar Dome/Composite Parts Grinding

Emission Unit Description – Final surfacing of the external rubber coating on composite sonar domes.

Control Device – Sternvent cyclone dust collector Model CYD 2407-A124 and Tri-Mer Whirl/Wet scrubber Model W/W-120

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. The nominal volumetric flow rate from this emissions unit is 12000 cubic feet per minute.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Particulate Matter (PM) emissions shall not exceed 0.03 grains per dry standard cubic foot, 3.09 pound per hour, and 13.53 tons per year.
   [Rule 62-296.711(2)(b), FAC, and Rule 2.1101, JEPB]

4. Visible Emissions (VE) shall not exceed five (5) percent opacity.
   [Rule 62-296.711(2)(a), FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

5. Testing for demonstration of compliance, upon request, shall be performed in accordance with Environmental Protection Agency (EPA) Reference Method (RM) 5 (as described in 40 CFR 60, Appendix A) for particulate matter.
   [Rule 62-296.711(3)(b), FAC, and Rule 2.1101, JEPB]

6. Testing for demonstration of compliance shall be performed annually from the date of March 1, 2011, in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-296.711(3)(a), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting Requirements

7. The attached Operation and Maintenance Plan shall be part of this permit. All activities shall be performed as scheduled and recorded. Data shall be made available to the Permitting Authority upon request. Records shall be maintained on file for a minimum period of two (2) years.
   [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB]

Emission Unit No. 003- Sonar Dome/Composite Parts Manufacturing Operations

Emission Unit Description – Sonar Domes are constructed using multiple layers of fiberglass and resin (open molding process). The outer surface is a layer of rubber. The dome is encased in a nylon bag during the curing process to minimize emissions.

Control Device – None

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload, or use in any installation, VOC or OS without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Permitting Authority.
   [Rule 62-296.320(1)(a), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting Requirements

3. Records shall be kept on a monthly basis of resins, adhesives, process solvents, clean-up solvents, and other VOC and HAP containing material applied (used).

Emission Unit No. 006- Composite Parts Blasting

Emission Unit Description – Fabricated composite parts are blasted prior to surface coating.

Control Device – Hoffman Model HDFT 3-18 Dust Collector

Essential Potential to Emit (PTE) Parameters

1. Abrasive blasting media shall be limited to 1440 pounds per hour and 6307 tons per year of recycled garnet.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

3. The nominal volumetric flow rate from this emissions unit is 10580 cubic feet per minute.
   [Rule 62-210.200, FAC(PTE), and Rule 2.301, JEPB]

Emission Limitations and Standards

4. VE shall not exceed five (5) percent opacity.
   [Rule 62-296.712(2), FAC, and Rule 2.1101, JEPB]

5. PM emissions shall not exceed 0.03 grains per dry standard cubic foot, 2.72 pound per hour, and 11.91 tons per year.
   [Rule 62-296.712(2), FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance, upon request, shall be performed in accordance with EPA RM 5 (as described in 40 CFR 60, Appendix A) for particulate matter.
   [Rule 62-296.712(3)(b), FAC, and Rule 2.1101, JEPB

7. Testing for demonstration of compliance shall be performed annually from the date of March 1, 2011, in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-296.712(3)(a), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting Requirements

8. The attached Operation and Maintenance Plan shall be part of this permit. All activities shall be performed as scheduled and recorded. Data shall be made available to the Permitting Authority upon request. Records shall be maintained on file for a minimum period of two (2) years.
   [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB]

Emission Unit No. 007- Composite Parts Painting

Emission Unit Description – JBI Model AT-20-PSB-S Paint Spray Booth for painting composite products

Control Device – Dry Filters

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload, or use in any installation, VOC or OS without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Permitting Authority.
   [Rule 62-296.320(1)(a), FAC, and Rule 2.1101, JEPB]

3 The spray booth shall not be operated unless all exhaust air passes through the paint arrestor filters.
   [Rule 62-210.650, FAC, and Rule 2.301, JEPB]

Test Methods and Procedures

4. Testing for demonstration of compliance, upon request, shall be performed in accordance with EPA RM Method 24 (as described in 40 CFR 60, Appendix A) for VOC. Manufacturers data sheets with VOC contents may be substituted.
   [Rule 62-297.401(24), FAC and Rule 2.1201, JEPB]

Recordkeeping and Reporting Requirements

5. Records shall be kept on a monthly basis of coatings, process solvents, clean-up solvents, and other VOC and HAP containing material applied (used).

Emission Unit No. 008 – Boiler No. 1

Emission Unit Description: Hurst Boiler and Welding Company Model S5-X-350-200 Series 500, rated at 14.5 x 10^6 Btu per hour heat input. Fuel is No. 2 fuel oil.

Essential Potential to Emit (PTE) Parameters

1. The maximum heat input shall not exceed 14.5 x 10^6 Btu per hour of No. 2 fuel oil.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Sulfur dioxide (SO_2) and Particulate Matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight. The fuel oil supplier shall certify that each delivery of fuel oil is equal to or less than 0.05% by weight sulfur content.
   [Rule 62-296.406(2) & (3), FAC and Rule 2.1101, JEPB]

4. Visible Emission (VE) shall not exceed 20% opacity except for one six (6) minutes period per hour, VE shall not exceed twenty-seven (27%) opacity.
   [Rule 62-296.406(1), FAC, and Rule 2.1101, JEPB]

5. 40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR 60, Subpart A, General Provisions, shall apply to this emission unit.
   [40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed annually from the date of February 1, 2011 in accordance with EPA Reference Method (RM) 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity. [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

7. Fuel oil sulfur content shall be determined for each shipment received and shall be in accordance with 40 CFR 60.44c(h). Fuel oil sulfur content may be determined through certification by the fuel oil supplier or an alternate determination may be through the use of ASTM Test Method D 2622-94 SULFUR IN PETROLEUM PRODUCTS (X-RAY SPECTROGRAPHIC METHOD). In addition to the requirements of 40 CFR 60.48c(f)(1), the fuel oil supplier shall certify that the fuel oil contains 0.05% by weight or less sulfur content.
   [Rule 62-297.440(1)(i), FAC, and Rule 2.1201, JEPB]

Recordkeeping and Reporting

8. Records and reports as required by 40 CFR 60.48c(a), (d), (e), (f), (g), (i), and (j) shall be submitted to the Permitting Authority.
   [40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

Emission Unit No. 009 –Boiler No. 2

Emission Unit Description: Hurst Boiler and Welding Company Model S5-X-350-200 Series 500, rated at 14.5 x 10^6 Btu per hour heat input. Fuel is No. 2 fuel oil.

Essential Potential to Emit (PTE) Parameters

1. The maximum heat input shall not exceed 14.5 x 10^6 Btu per hour of No. 2 fuel oil.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Sulfur dioxide (SO_2) and Particulate Matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight. The fuel oil supplier shall certify that each delivery of fuel oil is equal to or less than 0.05% by weight sulfur content.
   [Rule 62-296.406(2) & (3), FAC and Rule 2.1101, JEPB]

4. Visible Emission (VE) shall not exceed 20% opacity except for one six (6) minutes period per hour, VE shall not exceed twenty-seven (27%) opacity.
   [Rule 62-296.406(1), FAC, and Rule 2.1101, JEPB]

5. 40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR 60, Subpart A, General Provisions, shall apply to this emission unit.
   [40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed annually from the date of February 1, 2011 in accordance with EPA Reference Method (RM) 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

7. Fuel oil sulfur content shall be determined for each shipment received and shall be in accordance with 40 CFR 60.44c(h). Fuel oil sulfur content may be determined through certification by the fuel oil supplier or an alternate determination may be through the use of ASTM Test Method D 2622-94 SULFUR IN PETROLEUM PRODUCTS (X-RAY SPECTROGRAPHIC METHOD). In addition to the requirements of 40 CFR 60.48c(f)(1), the fuel oil supplier shall certify that the fuel oil contains 0.05% by weight or less sulfur content.
   [Rule 62-297.440(1)(i), FAC, and Rule 2.1201, JEPB]

Recordkeeping and Reporting

8. Records and reports as required by 40 CFR 60.48c(a), (d), (e), (f), (g), (i), and (j) shall be submitted to the Permitting Authority.
   [40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

Emission Unit No. 010- Composite Parts Painting

Emission Unit Description – Paint Spray Booth for painting composite products

Control Device – Dry Filters

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload, or use in any installation, VOC or OS without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
   [Rule 62-296.320(1)(a), FAC, and Rule 2.1101, JEPB]

3. The spray booth shall not be operated unless all exhaust air passes through the paint arrestor filters.
   [Rule 62-210.650, FAC, and Rule 2.301, JEPB]

Test Methods and Procedures

4. Testing for demonstration of compliance, upon request, shall be performed in accordance with EPA RM Method 24 (as described in 40 CFR 60, Appendix A) for VOC. Manufacturers data sheets with VOC contents may be substituted.
   [Rule 62-297.401(24), FAC and Rule 2.1201, JEPB]

Recordkeeping and Reporting Requirements

5. Records shall be kept on a monthly basis of coatings, process solvents, clean-up solvents, and other VOC and HAP containing material applied (used).