DEPARTMENT OF THE NAVY
NAVAL STATION, MAYPORT
FACILITY ID NO.: 0310213
DUVAL COUNTY

TITLE V AIR OPERATION PERMIT REVISION
DRAFT/PROPOSED PERMIT REVISION NO.: 0310213-022-AV
REVISION TO TITLE V AIR OPERATION PERMIT NO.: 0310215-020-AV

PERMITTING & COMPLIANCE AUTHORITY:
ENVIRONMENTAL AND COMPLIANCE DEPARTMENT
ENVIRONMENTAL QUALITY DIVISION
407 NORTH LAURA STREET, THIRD FLOOR
JACKSONVILLE, FL 32202
TELEPHONE: (904) 255-7100
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Title V Air Operation Permit Revision

DRAFT/PROPOSED Permit No.: 0310213-022-AV
Revision to Title V Air Operation Permit No.: 0310213-020-AV

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Emission Unit ID No.	Brief Description
001	Boiler No. 1, Bldg. 1241
002	Boiler No. 2, Bldg. 1241
003	Boiler No. 3, Bldg. 1241
015	SERMC Blast Booth, Bldg. 1488
022	Miscellaneous Surface Coating Operations
030	FRCSE Blast Booth No. 2, Bldg. 2085
031	Abrasive Blast Booth
033	SERMC Abrasive Blast Booth No. 3, Bldg. 1488, Shop 71 A
034	Controlled Pyrolysis Cleaning Furnace (Burnout Oven), Bldg. 1488
035	16.33 MMBtu per hour Steam Boiler
036	SERMC Abrasive Blast Booth No. 4, Bldg. 1488

Statement of Basis
Appendix Housing Operations
Best Available Control Technology (BACT) Determinations
Operation and Maintenance Plan
Appendix I-1, List of Insignificant Emission Units and/or Activities
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Permittee:
Department of the Navy
Naval Station, Mayport
P.O. Box 280112
Jacksonville, FL 32228-0112

DRAFT/PROPOSED Permit No.: 0310213-022-AV
Facility ID No.: 0310213
SIC Nos.: 99
Project: Title V Air Operation Permit Revision

This permit is for the purpose of revising Title V Air Operation Permit No. 0310213-020-AV by removing the housing operations from Title V Permit No. 0310215-020-AV. This facility is located at Old Mayport Road, Mayport, Duval County, Florida, 32228-0067; UTM Coordinates: Zone 17, 461.390 km East and 3361.970 km North; Latitude: 30° 23' 28″ North and Longitude: 81° 24' 06″ West.

This Title V Air Operation Permit is issued under the provisions of Chapter 403, Florida Statutes (FS) and Chapters 62-4, 62-210, and 62-213, Florida Administrative Code (FAC). The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the Environmental and Compliance Department, Environmental Quality Division (Permitting Authority), in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:

Statement of Basis
Appendix Housing Operations
Best Available Control Technology Determinations
Operation and Maintenance Plan
Appendix I-1, List of Insignificant Emission Units and/or Activities
Appendix U-l, List of Unregulated Emission Units
Appendix SS-1, Stack Sampling Facilities
Appendix TV-6, Title V Conditions

Revision Effective Date:
Effective Date: **January 26, 2009**
Renewal Application Due Date: **May 20, 2013**
Expiration Date: **December 31, 2013**

Environmental and Compliance Department
Environmental Quality Division

_____
Vincent A. Seibold, P.E.
Division Chief

VAS/HDS

Section I. Facility Information.

Subsection A. Facility Description.

This permit is for the purpose of revising Title V Air Operation Permit No. 0310213-020-AV by removing the housing operations from Title V Permit No. 0310213-020-AV. Family housing operations potentially open to the general public which are owned and maintained by a private lessee on the installation and which are not under the direct control of the installation commander, are excluded from the group of emissions units that define the Facility. Family housing operations generally fall under NAICS code 561790 (Other Services to Buildings and Dwellings). Family housing operations excluded from air pollution sources of Naval Station, Mayport are located on leased portions of the installation as represented on the map in Appendix Housing Operations. Notwithstanding the above, individual emissions units that are owned and operated by the installation in the leased area remain as part of the Facility and are included in this permit. There are two insignificant emission units owned and operated by the installation within the housing operations area that are listed in Appendix Housing Operations. These two insignificant emission units are Emission Unit No. IC020, a 15 kW backup generator for a substation and Emission Unit No. IC028, a 50 kW backup generator for a sewage lift station.

The Department of the Navy operates the Naval Station, Mayport as the homeport for aircraft carriers and various support ships. Air pollution sources located at the base include gas fired boilers with fuel oil back-up, emergency generators, miscellaneous fuel storage tanks, engine test stands, an aircraft maintenance depot, various painting operations including paint booths, open air painting, and ship painting, and abrasive blasting facilities.

Also included in this permit are miscellaneous unregulated emissions units and/or activities and insignificant activities.

The Naval Station, Mayport is classified as a Title V source because potential emissions of one or more individual criteria pollutants is equal to or greater than 100 tons per year in accordance with Chapter 62-210, FAC, and Rule 2.301 JEPB. The Naval Station, Mayport is classified as a synthetic Non-Title V source for Hazardous Air Pollutants (HAPs) because the potential emissions of any single HAP is limited to less than 10 tons per year and the potential emissions of total HAPs is limited to less than 25 tons per year in accordance with Chapter 62-210, FAC, and Rule 2.301 JEPB.

Compliance Assurance Monitoring (CAM) does not apply to this facility.

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

EU ID No.	Brief Description
001	Boiler No. 1, Bldg. 1241
002	Boiler No. 2, Bldg. 1241
003	Boiler No. 3, Bldg. 1241
015	SERMC Blast Booth, Bldg. 1488
022	Miscellaneous Surface Coating Operations
030	FRCSE Blast Booth No. 2, Bldg. 2085
031	Abrasive Blast Booth
033	SERMC Abrasive Blast Booth No. 3, Bldg. 1488, Shop 71 A
034	Controlled Pyrolysis Cleaning Furnace (Burnout Oven), Bldg. 1488
035	16.33 MMBtu per hour Steam Boiler
036	SERMC Abrasive Blast Booth No. 4, Bldg. 1488

Note: Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are provided to the permittee for information purposes only:

Appendix A-1, Abbreviations, Acronyms, Citations, and Identification Numbers
Appendix H-1, Permit History
Appendix LR-1, Local Rule Index
Table 1-1, Summary of Air Pollutant Standards and Terms
Table 2-1, Summary of Compliance Requirements

These documents are on file with the Permitting Authority:

Title V Air Operation Permit No. 0310213-020-AV
Title V Air Operation Permit Amendment to Permit No. 0310213-020-AV, Permit Project No. 031213-021-AV
Title V Air Operation Permit Revision Application received October 28, 2010

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. Appendix TV-6, Title V Conditions, is a part of this permit.
   {Permitting Note: Appendix TV-6, Title V Conditions, is distributed to the permittee only. Other persons requesting copies of these conditions shall be provided one copy when requested, or otherwise appropriate.}

2. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions.
   The permittee shall allow no person to store, pump, handle, process, load, unload, or use in any process or installation, volatile organic compounds (VOC) or organic solvents (OS) without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Permitting Authority.
   [Rule 62-296.320(1), FAC, and Rule 2.1101, JEPB]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard.
   Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity) in accordance with Rule 62-296.320(4)(b)1., FAC, and Rule 2.1101, JEPB. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, FAC, and Rule 2.1201, JEPB. Testing shall be required upon request of the Permitting Authority.

4. Stack sampling facilities and control equipment shall be provided with a method of access that is safe and readily accessible.
   [Rule 62-297.310(6), FAC, and Rule 2.1201, JEPB]

5. Excess emissions resulting from startup, shutdown, or malfunction of any emission unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Permitting Authority for longer duration. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Permitting Authority in accordance with Rule 62-4.130, FAC and Rule 2.1401, JEPB. A full written report on the malfunctions shall be submitted to the Permitting Authority in a quarterly report, if requested by the Permitting Authority.
[Rule 62-210.700(1)(4), and (6), FAC, and Rule 2.301, JEPB]

6. Permittee shall notify the Permitting Authority fifteen (15) days prior to the date of each formal compliance test conducted for an emissions unit.
[Rule 62-297.310(7)(a)9., FAC, and Rule 2.1201, JEPB]

7. Testing of emissions shall be conducted with the Emissions Unit operating at permitted capacity. Permitted capacity is defined as 90-100 percent of the maximum operating rate allowed by the permit. If it is impracticable to test at permitted capacity, then the EU(s) may be tested at less than capacity; in this case subsequent EU operation is limited to 110 percent of the test load until a new test is conducted. Once the EU is so limited, then operation at higher capacities is allowed for no more than 15 consecutive days for the purposes of additional compliance testing to regain the permitted capacity in the permit.
[Rule 62-297.310(2), FAC, and Rule 2.1201, JEPB]

8. Copies of the test report(s) shall be filed with the Permitting Authority within forty-five (45) days of completion of testing.
[Rule 62-297.310(8)(b), FAC, and Rule 2.1201, JEPB]

9. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter emissions from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions include the following:

   a. Paving and maintenance of roads, parking areas and yards.
   b. Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
   c. Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
   d. Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent re-entrainment, and from buildings or work areas to prevent particulate from becoming airborne.
   e. Landscaping or planting of vegetation.
   f. Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
   g. Confining abrasive blasting where possible.
   h. Enclosure or covering of conveyor systems.

   [Rule 62-296.320(4)(c)1 & 3, FAC, and Rule 2.1101, JEPB]

10. <u>Annual Operation Report</u>. Permittee shall submit an annual operating report to the Permitting Authority for all emissions units on the forms supplied for each calendar year by April 1 of the following year.
[Rule 62-210.370(3), F.A.C. and Rule 2.301, JEPB]

11. Notification of Startup. The owners or operator of any emissions unit or facility which has a valid air operation permit which has been shut down more than one year, shall notify the Permitting Authority in writing of the intent to start up such emissions unit or facility, a minimum of 60 days prior to the intended startup date.

    a. The notification shall include information as to the startup date, anticipated emission rates or pollutants released, changes to processes or control devices which will result in changes to emission rates, and any other conditions which may differ from the valid outstanding operation permit.
    b. If, due to an emergency, a startup date is not known 60 days prior thereto, the owner shall notify the Permitting Authority as soon as possible after the date of such startup is ascertained.

    [Rule 62-210.300(5), F.A.C. and Rule 2.301, JEPB]

12. Insignificant Emission Units and/or Activities, Appendix I-1, List of Insignificant Emission Units and/or Activities, is a part of this permit.
    [Rule 62-213.440(1), FAC, Rule 62-213.430(6), FAC, and Rule 62-4.040(1)(b), FAC; Rule 2.501, JEPB, and Rule 2.1401, JEPB]

13. Unregulated Emission Units and/or Activities Appendix U-1 List of Unregulated Emission Units and/or Activities, is a part of this permit.
    [Rule 62-213.440(1), FAC, and Rule 2.501, JEPB]

14. Statement of Compliance. The annual statement of compliance pursuant to Rule 62-213.440(3)(a)2., FAC, shall be submitted to the Permitting Authority and EPA within 60 (sixty) days after the end of the calendar year using DEP Form No. 62-213.900(7), FAC. {Permitting Note: This condition implements the requirements of Rules 62-213.440(3)(a)2. & 3., F.A.C. (see Condition 51. of Appendix TV-6, Title V Conditions)}
    [Rules 62-213.440(3) and 62-213.900, FAC, and Rule 2.501, JEPB]

15. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), FAC, any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, FAC, shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.
    [Rule 62-213.420(4), FAC and Rule 2.501, JEPB]

16. Permit Renewal. For purposes of a permit renewal, a timely application is one that is submitted 225 days before the expiration of a permit that expires on or after June 1, 2009.
    [Rule 62-213.420(1)(a)2., F.A.C. and Rule 2.501, JEPB]

17. Annual Emissions Fee Form and Fee. The annual Title V emissions fees are due (postmarked) by March 1st of each year. The completed form and calculated fee shall be submitted to: Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070. The forms are available for download by accessing the Title V Annual Emissions Fee On-Line Information Center at the following Internet web site: "http://www.dep.state.fl.us/air/emission/tvfee.htm".
    [Rule 62-213.205, FAC and Rule 2.501, JEPB]

18. Prevention of Accidental Releases (Section 112(r) of CAA).
    a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to:

    RMP Reporting Center
    Post Office Box 10162
    Fairfax, VA 22038
    Telephone: (703) 227-7650

    and,

    b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), FAC.

    [40 CFR 68]

19. When appropriate, any recording, monitoring or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.
    [Rule 62-213.440, FAC and Rule 2.501, JEPB]

20. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency should be sent to:

    United States Environmental Protection Agency
    Region 4
    Air, Pesticides & Toxics Management Division
    Air and EPCRA Enforcement Branch, Air Enforcement Section
    61 Forsyth Street
    Atlanta, GA 30303-8960
    Telephone: (404) 562-9155
    Fax: (404) 562-9163

21. The permittee shall submit reports of any required monitoring at least every six (6) months. All instances of deviations from permit requirements must be clearly identified in such reports. The permittee shall report in accordance with the requirements of Rule 62-210.700(6), FAC, Rule 62-4.130, FAC, Rule 2.301, JEPB, and Rule 2.1401, JEPB, deviations from permit requirements, including those attributable to upset conditions as defined in the permit. Reports shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All reports shall be accompanied by a certification by a responsible official, pursuant to Rule 62-213.420(4), FAC, and Rule 2.501, JEPB. Unless otherwise specified in **a permit, rule, or order;** reports shall cover the period of January through June (report due on or before September 1) and July through December (report due on or before March 1).
    [Rule 62-213.440(1)(b)3., FAC, and Rule 2.501, JEPB]

22. The permittee shall submit all compliance related notifications and reports required of this permit to:

    Environmental and Compliance Department
    Environmental Quality Division
    407 North Laura Street, Third Floor
    Jacksonville, FL 32202
    Telephone: (904) 255-7100
    Fax: (904) 588-0518

23. Maximum facility wide emissions shall be limited to 9.0 tons per year for any single Hazardous Air Pollutant (HAP) and to 22.5 tons per year for total HAPs in order to maintain emissions below the major source HAP threshold. All tons per year limits are based on a 12-month rolling total.
[Rule 62-212.300(1)(d), FAC, and Rule 2.401, JEPB]

24. An inventory report of HAP emissions [single HAP and total HAPs] shall be submitted to the Permitting Authority for each six month period. Each report shall delineate single HAP emissions for each HAP emitted in quantities of 1000 pounds or more for the period and shall total all HAPs emitted for the period. The report for period two, shall also provide summary totals for the year for any single HAP previously reported and for total HAPs. The reports shall be due as follows: Period No. 1 (January through June) due on or before September 1, and Period No. 2 (July through December) due on or before March 1.
[Rule 62-210.200, FAC, Rule 62-213.440(4) FAC, Rule 2.301, JEPB, and Rule 2.501, JEPB]

The following Facility-wide conditions are not federally enforceable

25. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.
[Rule 62-296.320(2), FAC, and Rule 2.1101, JEPB]

26. The facility shall be subject to the City of Jacksonville Ordinance Code, Title X, Chapter 360 [Environmental Regulation], Chapter 362 [Air and Water Pollution], Chapter 376 [Odor Control], and JEPB Rule 1 [Final Rules with Respect to Organization, Procedure, and Practice].

27. The facility shall be subject to JEPB Rule 2, Parts I through VII, and Parts IX through XIV.

Section III. Emissions Unit(s) and Conditions.

Emission Unit No. 001-Boiler No. 1, Bldg. 1241

Emission Unit Description: Boiler and Supply Company package boiler No. 1, Serial Number (S/N) 120-E1312 firing natural gas or No. 2 fuel oil

Essential Potential to Emit (PTE) Parameters

1. The estimated maximum heat input is 42 X 10^6 Btu per hour (Btu/hr).
[Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

2. This EU shall be allowed to operate continuously; i.e.: 8,760 hours per year (hrs/yr).
[Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

Emission Limitations and Standards

3. Fuels which may be fired are natural gas or No. 2 fuel oil.
[Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

4. Sulfur dioxide (SO_2) and Particulate Matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight.
[Rule 62-296.406(2) & (3), FAC and Rule 2.1101, JEPB]

5. Visible Emissions (VE) shall be limited to 20% opacity continuous. Forty percent (40%) opacity shall be allowed for up to two (2) minutes per hour.
[Rule 62-296.406(1), FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed in accordance with Environmental Protection Agency (EPA) Reference Method (RM) 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
[Rule 62-297.401(9)(a), FAC, and Rule 2.1201, JEPB]

7. VE compliance testing shall be conducted every 12 months from the date of December 1, 2011. The test shall be a minimum of one (1) hour in length while firing fuel oil. Note: Testing may be delayed until the EU operates 400 hours while firing fuel oil or until 270 days prior to permit renewal, whichever occurs first. Once the EU has operated 400 or more hours while firing fuel oil, annual testing shall be required.
[Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

8. Fuel oil sulfur content shall be determined through certification by the fuel oil supplier (each shipment). Alternate testing may be through the use of ASTM Method D 2622-94 SULFUR IN PETROLEUM PRODUCTS (X-RAY SPECTROGRAPHIC METHOD) or updated version of this method.
[Rule 62-297.440(1)(i), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting

9. The permittee shall maintain monthly records of the quantity of No. 2 fuel oil burned in the boiler. These records and fuel oil sulfur content certifications and tests (SC No. 8 above) shall be maintained for a minimum period of five (5) years and shall be provided to the Permitting Authority upon request.
[Rule 62-213.440(1)(b), FAC, and Rule 2.501, JEPB]

Emission Unit No. 002 – Boiler No. 2, Bldg. 1241

Emission Unit Description: Boiler and Supply Company package boiler No. 2, S/N 122-E1312 firing natural gas or No. 2 fuel oil

Essential Potential to Emit (PTE) Parameters

1. The estimated maximum heat input is 42 X 10^6 Btu/hr.
[Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

2. This EU shall be allowed to operate continuously; i.e.: 8,760 hrs/yr.
[Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

Emission Limitations and Standards

3. Fuels which may be fired are natural gas or No. 2 fuel oil.
[Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

4. SO_2 and PM emissions shall be controlled in accordance with the BACT Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight.
[Rule 62-296.406(2) & (3), FAC and Rule 2.1101, JEPB]

5. VE shall be limited to 20% opacity continuous. Forty percent (40%) opacity shall be allowed for up to two (2) minutes per hour.
   [Rule 62-296.406(1), FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-297.401(9)(a), FAC, and Rule 2.1201, JEPB]

7. VE compliance testing shall be conducted every 12 months from the date of December 1, 2011. The test shall be a minimum of one (1) hour in length while firing fuel oil. Note: Testing may be delayed until the EU operates 400 hours while firing fuel oil or until 270 days prior to permit renewal, whichever occurs first. Once the EU has operated 400 or more hours while firing fuel oil, annual testing shall be required.
   [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

8. Fuel oil sulfur content shall be determined through certification by the fuel oil supplier (each shipment). Alternate testing may be through the use of ASTM Method D 2622-94 SULFUR IN PETROLEUM PRODUCTS (X-RAY SPECTROGRAPHIC METHOD) or updated version of this method.
   [Rule 62-297.440(1)(i), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting

9. The permittee shall maintain monthly records of the quantity of No. 2 fuel oil burned in the boiler. These records and fuel oil sulfur content certifications and tests (SC No. 8 above) shall be maintained for a minimum period of five (5) years and shall be provided to the Permitting Authority upon request.
   [Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

Emission Unit No. 003 – Boiler No. 3, Bldg. 1241

Emission Unit Description: Boiler and Supply Company package boiler No. 3, S/N 121-E1312 firing natural gas or No. 2 fuel oil

Essential Potential to Emit (PTE) Parameters

1. The estimated maximum heat input is 42 X 10^6 Btu/hr.
   [Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

2. This EU shall be allowed to operate continuously; i.e.: 8,760 hrs/yr.
   [Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

Emission Limitations and Standards

3. Fuels which may be fired are natural gas or No. 2 fuel oil.
   [Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

4. SO_2 and PM emissions shall be controlled in accordance with the BACT Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight.
   [Rule 62-296.406(2) & (3), FAC and Rule 2.1101, JEPB]

5. VE shall be limited to 20% opacity continuous. Forty percent (40%) opacity shall be allowed for up to two (2) minutes per hour.
   [Rule 62-296.406(1), FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-297.401(9)(a), FAC, and Rule 2.1201, JEPB]

7. VE compliance testing shall be conducted every 12 months from the date of December 1, 2011. The test shall be a minimum of one (1) hour in length while firing fuel oil. Note: Testing may be delayed until the EU operates 400 hours while firing fuel oil or until 270 days prior to permit renewal, whichever occurs first. Once the EU has operated 400 or more hours while firing fuel oil, annual testing shall be required.
   [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

8. Fuel oil sulfur content shall be determined through certification by the fuel oil supplier (each shipment). Alternate testing may be through the use of ASTM Method D 2622-94 SULFUR IN PETROLEUM PRODUCTS (X-RAY SPECTROGRAPHIC METHOD) or updated version of this method.
   [Rule 62-297.440(1)(i), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting

9. The permittee shall maintain monthly records of the quantity of No. 2 fuel oil burned in the boiler. These records and fuel oil sulfur content certifications and tests (SC No. 8 above) shall be maintained for a minimum period of five (5) years and shall be provided to the Permitting Authority upon request.
   [Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

Emission Unit No. 015 – SERMC Blast Booth, Bldg. 1488

Emission Unit Description:	Abrasive blast booth using plastic media as an abrasive material. Sodium bicarbonate, corn starch, or other similar type material may also be used as an abrasive material
Particulate Matter Control Device:	Fabric filter

Essential Potential to Emit (PTE) Parameters

1. Maximum abrasive blasting media usage is estimated at 600 pounds per hour (lbs/hr).
   [Rule 62-212.300(1)(d), and Rule 2.401, JEPB]

2. This EU shall be allowed to operate continuously; i.e.: 8,760 hrs/yr.
   [Rule 62-296.700(4), FAC, and Rule 2.1101, JEPB]

3. The nominal airflow rate is estimated at 14,000 dscfm.
   [Rule 62-296.700(4), FAC, and Rule 2.1101, JEPB]

Emission Limitations and Standards

4. Reasonably Available Control Technology (RACT) requirements including **Specific RACT Emission Limiting Standards for Stationary Emissions Units** [Rule 62-296.700(3), FAC, and Rule 2.1101, JEPB]**;** **Maximum Allowable Emission Rates** [Rule 62-296.700(4), FAC, and Rule 2.1101, JEPB]; **Circumvention** [Rule 62-296.700(5), FAC, and Rule 2.1101, JEPB], and **Operation and Maintenance Plan** [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB], shall apply to this emission unit.

5. PM emissions shall be limited to 0.03 gr/dscf [3.60 lbs/hr and 15.77 TPY].
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

6. VE shall be limited to 5% opacity.
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

7. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

8. VE testing shall be conducted annually from the date of December 1, 2011. Testing shall be conducted for a minimum period of 30 minutes.
[Rule 62-297.310(4)(a) 2., FAC, and Rule 2.1201, JEPB]

9. Testing for demonstration of compliance shall be performed in accordance with EPA RM 5 (as described in 40 CFR 60, Appendix A), for the determination of the PM concentration. The minimum sample volume shall be 30 dry standard cubic feet.
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

10. PM testing shall be conducted upon request of the Permitting Authority.
[Rule 62-297.310(7)(c), FAC, and Rule 2.1201, JEPB]

Recordkeeping and Reporting

11. Recordkeeping shall be performed monthly in accordance with the Operation and Maintenance (O&M) Plan. Records and/or reports shall be provided upon request of the Permitting Authority.
[Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB]

Emissions Unit No. 022 – Miscellaneous Surface Coating Operations

Emissions Unit Description: This EU consists of the application of coatings, solvents (including stripping solvents), adhesives, and other VOC and/or HAP containing material to miscellaneous parts in booths, buildings, hangars, ships, and open air surface coating operations. Note: Former regulated EU No. 016 is now included in this EU. Paint Booth No. 1 (Building 1488, SIMA activity) and Paint Booth No. 2 (Bldg. 2085) [Permit 0310213-007-AC] are now included in this EU. Former unregulated EUs 023, 024, 026, 027, 028, and 029 are now included in this EU. EU No. 032 [Permit 0310213-008-AC] is now included in this EU. A paint booth manufactured by Blow-Therm of Canada, Inc. and operated by Earl Industries, Inc. is now part of this EU.

Essential PTE Parameters

1. This EU shall be allowed to operate continuously; i.e.: 8,760 hrs/yr.
   [Rule 62-212.300(1)(d), FAC, and Rule 2.401, JEPB]

Emissions Limitations and Standards

2. This EU is subject to **General Pollutant Emission Limiting Standards**, Volatile organic compounds emissions or organic solvents emissions.
   [Rule 62-296.320(1)(a), FAC, and Rule 2.1101, JEPB]

Recordkeeping Requirements

3. Records shall be maintained monthly for the following:

   A. Gallons of coating(s) applied and/or used (including but not limited to solvents for dilution or cleanup) which contain HAP(s)
   B. HAP content (lbs/gal) of coatings applied and/or used (including but not limited to solvents for dilution or cleanup)

   Records shall be maintained for a minimum of five (5) years and made available to the Permitting Authority upon request.
   [Rule 62-4.070, FAC, Rule 62-213.440(4) FAC, Rule 2.1401, JEPB, and Rule 2.501, JEPB]

Reporting Requirements

4. See **Section II**, **Facility-Wide Conditions,** Condition No. 24.

Emission Unit No. 030 –FRCSE Blast Booth No. 2, Bldg. 2085

Emission Unit Description:	Pauli systems abrasive blast booth using plastic media as an abrasive material. Sodium bicarbonate, corn starch, or other similar type material may also be used as an abrasive material
Particulate Matter Control Device:	Cartridge Fabric filter

Essential PTE Parameters

1. Maximum abrasive blasting media usage is estimated at 2,995 tons per year (tons/yr).
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. This EU shall be allowed to operate continuously; i.e.: 8,760 hrs/yr.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

3. The nominal airflow rate is estimated at 37,400 dscfm.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

4. Reasonably Available Control Technology (RACT) requirements including **Specific RACT Emission Limiting Standards for Stationary Emissions Units** [Rule 62-296.700(3), FAC, and Rule 2.1101, JEPB]**; Maximum Allowable Emission Rates** [Rule 62-296.700(4), FAC, and Rule 2.1101, JEPB]; **Circumvention** [Rule 62-296.700(5), FAC, and Rule 2.1101, JEPB], and **Operation and Maintenance Plan** [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB], shall apply to this emission unit.

5. PM emissions shall be limited to 0.03 gr/dscf [9.62 lbs/hr and 42.14 TPY].
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

6. VE shall be limited to 5% opacity.
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

7. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

8. VE testing shall be conducted annually from the date of December 1, 2011. Testing shall be conducted for a minimum period of 30 minutes.
[Rule 62-297.310(4)(a) 2., FAC, and Rule 2.1201, JEPB]

9. Testing for demonstration of compliance shall be performed in accordance with EPA RM 5 (as described in 40 CFR 60, Appendix A), for the determination of the PM emission rate. The minimum sample volume shall be 30 dry standard cubic feet.
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

10. PM testing shall be conducted upon request of the Permitting Authority.
[Rule 62-297.310(7)(c), FAC, and Rule 2.1201, JEPB]

Recordkeeping and Reporting

11. Monitoring shall be performed monthly in accordance with the O&M Plan. Records shall be provided upon request of the Permitting Authority.
[Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB]

Emission Unit No. 031- Abrasive Blasting Booth

Emission Unit Description:	Abrasive Blasting Booth for the abrasive cleaning of miscellaneous metal and non-metal parts
Control Device:	Torit baghouse cartridge type dust collector for Hoffman Blast Booth HDFT 3-18

Essential Potential to Emit (PTE) Parameters

1. This EU shall be allowed to operate continuously; i.e.: 8,760 hrs/yr.
[Rule 62-210.200, FAC, and Rule 2.301, JEPB]

2. The nominal volumetric flow rate from this emissions unit is 9500 cubic feet per minute (cfm).
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

3. The maximum process rate of abrasive blast media (coal slag, garnet, and walnut shell) shall not exceed 1800 tons/yr.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

4. Reasonably Available Control Technology (RACT) requirements including **Specific RACT Emission Limiting Standards for Stationary Emission Units** [Rule 62-296.700(3), FAC, and Rule 2.1101, JEPB]**; Maximum Allowable Emission Rates** [Rule 62-296.700(4), FAC, and Rule 2.1101, JEPB]; **Circumvention** [Rule 62-296.700(5), FAC, and Rule 2.1101, JEPB], and **Operation and Maintenance Plan** [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB] shall apply to this emission unit.

5. PM emissions shall be limited to 0.03 gr/dscf [2.44 lbs/hr and 10.69 tons/yr].
   [Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

6. VE shall not exceed 5% opacity.
   [Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

7. Testing for demonstration of compliance, upon request, shall be performed in accordance with EPA RM 5 (as described in 40 CFR 60, Appendix A) for PM.
   [Rule 62-297.310(4), FAC, and Rule 2.1201, JEPB]

8. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

9. VE testing shall be conducted annually from the date of December 1, 2011. Testing shall be conducted for a minimum period of 30 minutes.
   [Rule 62-297.310(4)(a) 2., FAC, and Rule 2.1201, JEPB]

Recordkeeping Requirements

10. The owner/operator shall comply with the O&M Plan [identified as file Attachment NSM-EU2-15].
    [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB]

Emission Unit No. 033 – SERMC Abrasive Blast Booth No. 3, Bldg. 1488, Shop 71 A

Emission Unit Description:	Pauli systems abrasive blast booth using aluminum oxide media or other applicable blasting agent as an abrasive material.
Particulate Matter Control Device:	Cartridge Fabric filter

Essential PTE Parameters

1. The estimated maximum abrasive blasting media use is 6,989 tons/yr.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. The nominal airflow shall be 14,743 dscfm.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

3. This EU shall be allowed to operate a maximum of 5,824 hrs/yr.
   [Applicant's request, Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

4. PM emissions shall be limited to 0.03 gr/dscf [3.79 lbs/hr and 11.03 TPY].
   [Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

5. VE shall be limited to 5% opacity.
   [Rule 62-297.620(4), FAC, Rule 62-296.712(2), FAC, Rule 2.1201, JEPB and Rule 2.1101, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity. The minimum sampling time shall be 30 minutes.
   [Rule 62-296.712, FAC, Rule 62-297.310(4)(a)2., FAC, Rule 2.1101, JEPB, and Rule 2.1201, JEPB]

7. VE testing shall be conducted annually from the date of December 1, 2011.
   [Rule 62-297.310(4)(a) 2., FAC, and Rule 2.1201, JEPB]

8. Testing for demonstration of compliance shall be performed in accordance with EPA RM 5 (as described in 40 CFR 60, Appendix A), for the determination of the PM emission rate. The minimum sample volume shall be 30 dry standard cubic feet.
   [Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

9. PM testing shall be conducted upon request of the Permitting Authority.
   [Rule 62-297.310(7)(c), FAC, and Rule 2.1201, JEPB]

Recordkeeping and Reporting Requirements

10. The owner/operator shall maintain records of the operating hours of this emission unit on a monthly basis.
    [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

11. The owner/operator shall provide records of the operating hours of this emission unit upon request of the Permitting Authority.
    [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

12. The owner/operator shall comply with the O&M Plan. Records shall be provided upon request of the Permitting Authority.
    [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB]

Emission Unit No. 034 – Controlled Pyrolysis Cleaning Furnace (Burnout Oven)

Emission Unit Description: Pollution Control Products Co. natural gas fired contolled pyrolysis cleaning furnace (burnout oven) for the cleaning of metal parts of organic hydrocarbon residue such as paint and other coatings.

Particulate Matter Control Device: Integral afterburner

Essential Potential To Emit (PTE) Parameters

1. The estimated maximum heat input (from natural gas) to the burnout oven is 0.39 MMBtu/hr to the primary burner and 0.56 MMBtu/hr to the afterburner.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. This EU shall be allowed to operate continuously, i.e., 8,760 hrs/yr.
   [Applicant's request, Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

3. The nominal airflow rate is estimated at 400 dscfm.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

4. VE shall be limited to 5% opacity continuous. VE not exceeding 20% opacity shall be allowed for up to 3 minutes per hour.
   [Rule 62-296.401(1)(a), FAC, and Rule 2.1101, JEPB]

5. No objectionable odor shall be allowed.
   [Rule 62-296.401(2)(b), FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed in accordance with DEP RM 9 (as described in Rule 62-297, FAC) for the visual determination of opacity. The minimum sampling time shall be sixty (60) minutes.
   [Rule 62-296.401(1)(c)(1. and 2.), FAC, Rule 62-297.310(4)(a)2., FAC, Rule 2.1101, JEPB, and Rule 2.1201, JEPB]

7. VE testing shall be conducted annually from the date of December 1, 2011.
   [Rule 62-297.310(4)(a) 2., FAC, and Rule 2.1201, JEPB]

Emission Unit No. 035 - 16.33 MMBtu per hour Steam Boiler

Emission Unit Description: This EU consists of one steam generating boiler. It is rated at 16.33 MM Btu per hour maximum heat input while firing natural gas or very low sulfur content No. 2 fuel oil. The boiler is a Cleaver Brooks Model Number CBLE200-400-250ST

Essential Potential to Emit (PTE) Parameters

1. This EU shall be allowed to operate continuously; i.e.: 8,760 hrs/yr.
   [Rule 62-210.300(2)(a), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. 40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR 60, Subpart A, General Provisions, shall apply to the boiler.

3. The maximum heat input for the boiler shall be limited to 16.33 MMBtu/hr.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

4. Fuels, which may be fired, are natural gas or No. 2 fuel oil.
   [Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

5. PM emissions shall be controlled in accordance with the BACT Determination.
   [Rule 62-296.406(2) & (3), FAC and Rule 2.1101, JEPB]

6. VE shall be limited to 20% opacity continuous. Twenty-seven (27%) opacity shall be allowed for up to six (6) minutes per hour.
   [Rule 62-296.406(1), FAC, and Rule 2.1101, JEPB]

7. SO_2 emissions shall be controlled in accordance with the BACT Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight, in accordance with the BACT determination. The 0.05%, by weight sulfur content limit is more stringent than the 0.5%, by weight sulfur content limit required by 40 CFR 60.42c(d).

Test Methods and Procedures

8. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-4.070, FAC, and Rule 2.1401, JEPB]

9. VE compliance testing shall be conducted every 12 months from the date of December 1, 2011. Note: Testing may be delayed until the EU operates 400 hours while firing fuel oil or until 270 days prior to permit renewal, whichever occurs first. Once the EU has operated 400 or more hours while firing fuel oil, annual testing shall be required.
   [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

10. The VE compliance test shall be a minimum of one (1) hour in length while firing fuel oil.
    [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1201, JEPB]

11. Fuel oil sulfur content determination shall be in accordance with 40 CFR 60.44c(h). In addition to the requirements of 40 CFR 60.48c(f)(1) the fuel oil supplier shall certify that the fuel oil contains 0.05% by weight or less sulfur content.

Recordkeeping and Reporting Requirements

12. The owner or operator shall submit reports to the permitting authority concerning the fuel oil sulfur limits to which the boiler is subject. The reports shall include calendar dates covered in the reporting period, fuel oil supplier certifications including the name of the oil supplier, a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41c, a certification from the fuel oil supplier stating that the fuel oil contains 0.05% by weight or less sulfur content, and a certified statement from the responsible official that the records of the fuel supplier certifications submitted represent all the fuel oil combusted during the reporting period.
[40 CFR 60.48c(d), (e), and (f), Rule 62-204.800, FAC, Rule 62-296.406(2), FAC, Rule 2.201, JEPB, and Rule 2.1101, JEPB]

13. The owner and operator shall record and maintain records of the amounts of each fuel combusted during each month.
[40 CFR 60.48c(g), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

14. The reporting period for specific condition Nos. 11 and 12 shall be every six (6) months. Reports shall be submitted within 30 days of the end of the reporting period, i.e., JAN-JUN report submitted by July 30, and JUL-DEC report submitted by January 30. The postmark date shall be the submitted date.
[40 CFR 60.48c(j), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

Emission Unit No. 036 –SERMC Abrasive Blast Booth No. 4, Bldg. 1488

Emission Unit Description:	Innovative Peening Systems abrasive blast booth using aluminum oxide media or other applicable blasting agent as an abrasive material.
Particulate Matter Control Device:	Cartridge Fabric filter

Essential PTE Parameters

1. The estimated maximum abrasive blasting media use is 1,267.5 tons/yr.
[Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

2. This EU shall be allowed to operate a maximum of 2,600 hrs/yr.
[Applicant's request, Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

3. The estimated nominal airflow shall be 15000 dscfm.
[Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

4. Reasonably Available Control Technology (RACT) requirements including **Specific RACT Emission Limiting Standards for Stationary Emissions Units** [Rule 62-296.700(3), FAC, and Rule 2.1101, JEPB]**;** **Maximum Allowable Emission Rates** [Rule 62-296.700(4), FAC, and Rule 2.1101, JEPB]; **Circumvention** [Rule 62-296.700(5), FAC, and Rule 2.1001, JEPB], and **Operation and Maintenance Plan** [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB], shall apply to this emission unit.

5. PM emissions shall be limited to 0.03 gr/dscf [3.86 lbs/hr and 5.02 TPY].
[Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

6. VE shall be limited to 5% opacity.
   [Rule 62-296.712, FAC, and Rule 2.1101, JEPB]

Test Methods and Procedures

7. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity. The minimum sampling time shall be 30 minutes.
   [Rule 62-296.712, FAC, Rule 62-297.310(4)(a)2., FAC, Rule 2.1101, JEPB, and Rule 2.1201, JEPB]

8. VE testing shall be conducted annually from the date of December 1, 2011.
   [Rule 62-297.310(4)(a) 2., FAC, and Rule 2.1201, JEPB]

9. Testing for demonstration of compliance shall be performed in accordance with EPA RM 5 (as described in 40 CFR 60, Appendix A), for the determination of the PM emission rate. The minimum sample volume shall be 30 dry standard cubic feet.
   [Rule 62-296.712(3)(b), FAC, and Rule 2.1101, JEPB]

10. PM testing shall be conducted upon request of the Permitting Authority.
    [Rule 62-297.310(7)(c), FAC, and Rule 2.1201, JEPB]

Recordkeeping and Reporting Requirements

11. The owner/operator shall maintain records of the operating hours of this emission unit on a monthly basis.
    [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

12. The owner/operator shall provide records of the operating hours of this emission unit upon request of the Permitting Authority.
    [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

13. The owner/operator shall comply with the O&M Plan. Records shall be provided upon request of the Permitting Authority.
    [Rule 62-296.700(6), FAC, and Rule 2.1101, JEPB]