NuStar Terminals Operations Partnership, L.P.

NuStar Jacksonville Terminal
Facility ID No.: 0310028
Duval County

Title V Air Operation Permit Revision

FINAL Permit Project No.: 0310028-024-AV
Revision of Title V Air Operation Permit No.: 0310028-019-AV

Permitting & Compliance Authority:
Neighborhoods Department
Environmental Quality Division
Ed Ball Building, 214 North Hogan Street, 7th Floor
Jacksonville, Fl 32202
Telephone: (904) 255-7100
Fax: (904) 588-0518

Title V Air Operation Permit Revision

FINAL Permit No.: 0310028-024-AV
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Permittee:
NuStar Terminals Operations Partnership, L.P.
NuStar Jacksonville Terminal
6531 Evergreen Avenue
Jacksonville, FL 32208

FINAL Permit Revision No.: 0310028-024-AV
Facility ID No.: 0310028
SIC Nos.: 42
Project: Title V Air Operation Permit Revision

This permit is for the Revision of Title V Air Operation Permit, No. 0310028-019-AV to incorporate the terms and conditions of Title V Air Construction Permit No. 0310028-023-AC. This existing facility is located at 6531 Evergreen Avenue, Jacksonville, Duval County, FL; UTM Coordinates: Zone 17, 438.26 km East and 3360.09 km North; Latitude: 30° 22' 45" North and Longitude: 81°38' 16" West.

This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (FAC) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the Permitting Authority, in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:
Appendix B-1, 40 CFR 63 Subpart Y - Table 1
Appendix CAM
Appendix I-1, List of Insignificant Emissions Units and/or Activities
Appendix TV-6, TITLE V CONDITIONS version dated 06/23/06
Appendix SS-1, STACK SAMPLING FACILITIES version dated 10/07/96
Best Available Control Technology Determination for Boiler
Best Available Control Technology Determination for Two Process Heaters
Statement of Basis

Initial Effective Date:	**September 1, 2009**
Revision Effective Date:	**September 12, 2012**
Renewal Application Due Date:	**January 18, 2014**
Expiration Date:	**August 31, 2014**

Neighborhoods Department
Environmental Quality Division

_____
Vincent A. Seibold, P.E.,
Division Chief

VAS/GHB

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Section I. Facility Information

Subsection A. Project & Facility Description

This permit is for the purpose of revising Title V Air Operation Permit No. 0310028-019-AV by incorporating the terms and conditions of Air Construction Permit No. 0310028-023-AC, which included the installation of a new hot water boiler. The new hot water boiler, EU045 is exempt from 40 CFR 63, Subpart JJJJJJ – National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources because it is a "gas-fired" boiler. Additionally, two (2) new emissions units were created for three (3) emergency stationary compression ignition reciprocating internal combustion engines (RICE). The emergency stationary compression ignition RICE are subject to 40 CFR 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary RICE, 40 CFR 63, Subpart A, 40 CFR 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, and 40 CFR 60, Subpart A, General Provisions.

This facility is a petroleum and non-petroleum products warehouse and storage terminal facility. The facility operations include storage tanks, tank truck loading, rail car loading and unloading, tanker ship loading and unloading, barge loading and unloading, and other handling and transfer operations of petroleum products.

Also included in this permit are miscellaneous insignificant emissions units and/or activities.

NuStar Terminals Operations Partnership, L.P., Jacksonville Terminal is classified as a Title V source because potential emissions of one or more individual criteria pollutants is equal to or greater than 100 tons per year in accordance with Chapter 62-210, FAC, and Rule 2.301 JEPB.

Based on the Title V Air Operation Permit Revision application received November 1, 2011, this facility is classified as a synthetic non-Title V source for Hazardous Air Pollutants (HAPs) because the potential emissions of any single HAP is limited to less than 10 tons per year and the potential emissions of total HAPs is limited to less than 25 tons per year in accordance with Chapter 62-210, FAC, and Rule 2.301 JEPB.

Emissions Unit Nos. 023 and 034 are subject to Compliance Assurance Monitoring (CAM) requirements.

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

EU No.	Brief Description
023	Loading Rack Operation - Annex I
034	Loading Rack Operation - Annex II
036	Marine Loading Operation
037	Loading Rack Operation - Main Terminal
039	Fixed Roof Tanks
040	Internal Floating Roof Tanks - RACT
041	Internal Floating Roof Tanks - Subpart Ka
042	Internal Floating Roof Tanks - Subpart Kb
044	Two Process Heaters
045	New Hot Water Boiler
046	Two (2) Fire Pump Diesel Engines
047	Emergency Diesel Engine Generator

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents

The documents listed below are not a part of this permit, however, they are specifically related to this permitting action.

These documents are provided to the permittee for informational purposes only:
Table 1-1: Summary of Air Pollutant Standards and Terms
Table 2-1: Summary of Compliance Requirements
Appendix A-1, Abbreviations, Acronyms, Citations, and Identification Numbers
Appendix H-1, Permit History
Appendix LR-1, Local Rule Index

These documents are on file with the Permitting Authority:
Title V Air Operation Permit No. 0310028-019-AV
Title V Air Construction Permit No. 0310028-023-AC
Title V Administrative Correction No. 0310028-021-AV
Letter requesting additional information, dated December 30, 2011
Letter replying to additional information request, received March 20, 2012
Application for a Title V Air Operation Permit Revision received November 1, 2011

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. Appendix TV-6, Title V Conditions, is a part of this permit.
   Permitting note: Appendix TV-6, Title V Conditions, is distributed to the permittee only. Other persons requesting copies of these conditions shall be provided one copy when requested or otherwise appropriate.

2. General Particulate Emission Limiting Standards. General Visible Emissions Standard.
   Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, FAC, and Rule 2.1201, JEPB.
   [Rule 62-296.320(4)(b)1., FAC, and Rule 2.1101, JEPB]

3. Prevention of Accidental Releases (Section 112(r) of CAA).
   a. As required by Section 112(r)(7)(B)(iii) of the CAA and 40 CFR 68, the owner or operator shall submit an updated Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center.

   b. As required under Section 252.941(1)(c), F.S., the owner or operator shall report to the appropriate representative of the Department of Community Affairs (DCA), as established by department rule, within one working day of discovery of an accidental release of a regulated substance from the stationary source, if the owner or operator is required to report the release to the United States Environmental Protection Agency under Section 112(r)(6) of the CAA.

   c. The owner or operator shall submit the required annual registration fee to the DCA on or before April 1, in accordance with Part IV, Chapter 252, F.S., and Rule 9G-21, F.A.C.

   d. Any required written reports, notifications, certifications, and data required to be sent to the DCA, should be sent to: Department of Community Affairs, Division of Emergency Management, 2555

Shumard Oak Boulevard, Tallahassee, FL 32399-2100, Telephone: (850) 413-9921, Fax: (850) 488-1739.

e. Any Risk Management Plans, original submittals, revisions, or updates to submittals, should be sent to: RMP Reporting Center, Post Office Box 10162, Fairfax, VA 22038, Telephone: (703) 227-7650.

f. Any required reports to be sent to the National Response Center, should be sent to: National Response Center, EPA Office of Solid Waste and Emergency Response, USEPA (5305 W), 401 M Street SW, Washington, D.C. 20460, Telephone: (800) 424-8802.

g. Send the required annual registration fee using approved forms made payable to: Cashier, Department of Community Affairs, State Emergency Response Commission, 2555 Shumard Oak Boulevard, Tallahassee, FL 32399-2149

[Part IV, Chapter 252, F.S. and Rule 9G-21, F.A.C.]

4. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload, or use in any installation, VOC or OS without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Permitting Authority.
[Rule 62-296.320(1), FAC, and Rule 2.1101, JEPB]

5. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter emissions from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions include the following:
   a. Paving and maintenance of roads, parking areas and yards.
   b. Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
   c. Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
   d. Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
   e. Landscaping or planting of vegetation.
   f. Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
   g. Confining abrasive blasting where possible.
   h. Enclosure or covering of conveyor systems.

   [Rule 62-296.320(4)(c)1 & 3, FAC, and Rule 2.1101, JEPB]

6. Insignificant Emissions Units and/or Activities. Appendix I-1, List of Insignificant Emissions Units and/or Activities, is part of this permit.
[Rules 62-213.440(1), 62-213.430(6), and 62-4.040(1)(b), FAC, and Rules 2.501 and 2.1401, JEPB]

7. Permittee shall notify the Permitting Authority fifteen (15) days prior to the date of each formal compliance test conducted for an emissions unit.
[Rule 62-297.310(7)(a)9., FAC, and Rule 2.1201, JEPB]

8. Stack sampling facilities and control equipment shall be provided with a method of access that is safe and readily accessible.
[Rule 62-297.310(6), FAC, and Rule 2.1201, JEPB]

9. Testing of emissions shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90-100 percent of the maximum operating rate allowed by the permit. If it is impracticable to test at permitted capacity, then emissions units may be tested at less capacity; in this case subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, then operation at higher capacities is allowed for no more than 15 consecutive days for the purposes of additional compliance testing to regain the permitted capacity in the permit.
[Rule 62-297.310(2), FAC, and Rule 2.1201, JEPB]

10. Copies of the test report(s) shall be filed with the Permitting Authority within forty-five (45) days of completion of testing.
[Rule 62-297.310(8)(b), FAC, and Rule 2.1201, JEPB]

11. When appropriate, any recording, monitoring or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.
[Rule 62-213.440, FAC and Rule 2.501, JEPB]

12. The permittee shall submit all compliance related notifications and reports required of this permit to:

Neighborhoods Department
Environmental Quality Division
214 North Hogan Street, 7th Floor
Jacksonville, FL 32202
Telephone: (904) 255-7100
Fax: (904) 588-0518

13. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency should be sent to:

United States Environmental Protection Agency
Region 4
Air, Pesticides & Toxics Management Division
Air & EPCRA Enforcement Branch, Air Enforcement Section
61 Forsyth Street
Atlanta, GA 30303-8960
Telephone: (404) 562-9155
Fax: (404) 562-9163

14. Statement of Compliance. The annual statement of compliance pursuant to Rule 62-213.440(3)(a)2., FAC, shall be submitted to the Permitting Authority and EPA within 60 (sixty) days after the end of the calendar year using DEP Form No. 62-213.900(7), FAC. {Permitting Note: This condition implements the requirements of Rules 62-213.440(3)(a)2. & 3., F.A.C. (see Condition 51. of Appendix TV-6, Title V Conditions)}
[Rules 62-213.440(3) and 62-213.900, FAC, and Rule 2.501, JEPB]

15. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.
[Rule 62-213.420(4), FAC., and Rule 2.501, JEPB]

16. Excess emissions resulting from startup, shutdown, or malfunction of any emission unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess

emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Permitting Authority for longer duration. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Permitting Authority in accordance with Rule 62-4.130, FAC and Rule 2.1401, JEPB. A full written report on the malfunctions shall be submitted to the Permitting Authority in a quarterly report, if requested by the Permitting Authority.
[Rule 62-210.700(1), (4), and (6), FAC, and Rule 2.201, JEPB]

17. The permittee shall submit reports of any required monitoring at least every six (6) months. All instances of deviations from permit requirements must be clearly identified in such reports. The permittee shall report in accordance with the requirements of Rule 62-210.700(6), FAC, Rule 62-4.130, FAC, Rule 2.201, JEPB, and Rule 2.1401, JEPB, deviations from permit requirements, including those attributable to upset conditions as defined in the permit. Reports shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All reports shall be accompanied by a certification by a responsible official, pursuant to Rule 62-213.420(4), FAC, and Rule 2.501, JEPB. Unless otherwise specified in **a permit, rule, or order,** reports shall cover the period of January through June (report due on or before September 1) and July through December (report due on or before March 1).
[Rule 62-213.440(1)(b)3., FAC, and Rule 2.501, JEPB]

18. Annual Operation Report. The permittee shall submit to the Compliance Authority, each calendar year, on or before April 1, a completed DEP Form No. 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility", for the preceding year.
[Rule 62-210.370(3), FAC, and Rule 2.301, JEPB]

19. Annual Emissions Fee Form and Fee. The annual Title V emissions fees are due (postmarked) by March 1st of each year. The completed form and calculated fee shall be submitted to: Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070. The forms are available for download by accessing the Title V Annual Emissions Fee On-Line Information Center at the following Internet web site: http://www.dep.state.fl.us/air/emission/tvfee.htm.
[Rule 62-213.205, FAC and Rule 2.501, JEPB]

20. Notification of Startup. The owners or operator of any emissions unit or facility which has a valid air operation permit which has been shut down more than one year, shall notify the Permitting Authority in writing of the intent to start up such emissions unit or facility, a minimum of 60 days prior to the intended startup date.
    a. The notification shall include information as to the startup date, anticipated emission rates or pollutants released, changes to processes or control devices which will result in changes to emission rates, and any other conditions which may differ from the valid outstanding operation permit.
    b. If, due to an emergency, a startup date is not known 60 days prior thereto, the owner shall notify the Permitting Authority as soon as possible after the date of such startup is ascertained.

    [Rule 62-210.300(5), F.A.C. and Rule 2.301, JEPB]

21. Maximum allowable facility wide emissions of Hazardous Air Pollutants (HAP) are restricted to less than 10 TPY for any single HAP and to less than 25 TPY for total HAP(s). Tons per year shall be designated as any 12 consecutive month period.
[Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

22. Permit Renewal. For purposes of a permit renewal, a timely application is one that is submitted 225 days before the expiration of a permit that expires on or after June 1, 2009.
[Rule 62-213.420(1)(a)2., F.A.C. and Rule 2.501, JEPB]

The following Facility-wide conditions are not federally enforceable:

23. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320(2), FAC, and Rule 2.1101, JEPB]

24. The facility shall be subject to the City of Jacksonville Ordinance Code, Title X, Chapter 360 [Environmental Regulation], Chapter 362 [Air and Water Pollution], Chapter 376 [Odor Control], and JEPB Rule 1 [Final Rules with Respect to Organization, Procedure, and Practice].

25. The facility shall be subject to JEPB Rule 2, Parts I through VII, and Parts IX through XIV.

Section III. Emissions Unit(s) and Conditions

Emissions Unit No. 023 - Loading Rack Operation Annex I

Emissions Unit Description – Tank Truck Loading System loading gasoline, aviation gasoline, ethanol and/or gasoline/ethanol blends or lower vapor pressure VOL products.

Control Device - Tornado Flare Systems, Inc. Vapor Combustor

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year. [Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The maximum throughput rate shall not exceed 360,000 gallons per hour of gasoline, aviation gasoline, ethanol and/or gasoline/ethanol blends. [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

3. The maximum combined throughput rates for EU023 and EU034 shall not exceed 900.0 x 10^6 gallons per year for gasoline, aviation gasoline, ethanol and /or gasoline/ethanol blends. [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

4. The combined total organic compounds (TOC) for EU023 and EU034 shall not exceed 131.43 tons per year @ 35 milligrams per liter for gasoline, aviation gasoline, ethanol and/or gasoline/ethanol blends. [Rule 40 CFR 60.502(b), Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

5. The terminal owner or operator shall comply with each emission limit and management practice in Table 2 of 40 CFR 63, Subpart BBBBBB that applies to this emissions unit. [40 CFR 63.11088(a), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

6. 40 CFR 60, Subpart XX, Standards of Performance for Bulk Gasoline Terminals, and 40 CFR 60, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to the source described herein. [Rule 62-204.800(8), FAC, and Rule 2.201, JEPB]

7. 40 CFR 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, and 40 CFR 63, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to

the source described herein. (**Permitting Note: The owner or operator shall comply with the requirements of 40 CFR 63, Subpart BBBBBB by the applicable dates specified in 40 CFR 63.11083.)**
[40 CFR 63, Subpart BBBBBB, Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

Testing and Monitoring

8. The owner or operator of this emissions unit shall comply with the applicable testing and monitoring requirements specified in 40 CFR 63.11092.
[40 CFR 63.11088(d), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

9. The terminal owner/operator must ensure that each truck's vapor collection system is connected to the terminal vapor collection system during loading of the tank trucks. Gasoline, aviation gasoline, gasoline/ethanol blends, and ethanol shall not be loaded into tank trucks unless the vapors are vented to the Vapor Combustor Unit (VCU). Distillate products may be loaded into tank trucks, which did not on the previous load carry gasoline, aviation gasoline, gasoline/ethanol blends and/or ethanol, without being vented to the VCU.
[40 CFR 60.502(g), Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Compliance Assurance Monitoring

10. This emission unit is subject to the CAM requirements contained in the attached Appendix CAM. Failure to adhere to the monitoring requirements specified does not necessarily indicate an exceedance of a specific emissions limitation; however, it may constitute good reason to require compliance testing pursuant to Rule 62-297.310(7)(b), FAC, and Rule 2.1201, JEPB.
[40 CFR 64, Rule 62-204.800, FAC, Rule 62-213.440(1)(b)1.a., FAC, Rules 2.201 and 2.501, JEPB]

Test Methods and Procedures

11. Testing for demonstration of compliance shall be performed in accordance with EPA Reference Method (RM) 25A/25B (as described in 40 CFR 60, Appendix A) for total organic compounds.
[Rule 40 CFR 60.503, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

12. Specific testing requirements for vapor collection systems and tank trucks for compliance with 40 CFR 60, Subpart XX shall be as follows:

Specific Testing Required	Applicable Rule	Test Method
A. Vapor collection and liquid equipment gauge pressure during product loading	40 CFR 60.502(h)	40 CFR 60.503(d)
B. Potential sources of vapor leakage in vapor collection system	40 CFR 60.503(b)	EPA RM 21
C. Gasoline tank truck tightness*	40 CFR 60 502(e) and 40 CFR 60.505	EPA RM 27
*To be performed by tank truck owner/operator		
D. Vapor collection system, vapor processing system, and loading rack(s) shall be inspected for TOC liquid or vapor leaks	40 CFR 60.502(j)	Sight, sound, or smell detection method

Note: Item A and B above shall be performed during the compliance testing required in Specific Condition No. 11., item D shall be performed monthly.

13. Testing for TOC shall be conducted 270 days prior to permit expiration. Compliance shall be demonstrated annually in accordance with General Control Device Requirements, 40 CFR 60.18(b) from the date of May 1, 2011.
[Rule 40 CFR 60.503, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

14. Applicable notifications shall be submitted as required by 40 CFR 63.11093.
[40 CFR 63.11088(e), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

15. Records shall be maintained and reports submitted as specified in 40 CFR 63.11094 and 40 CFR 63.11095.
[40 CFR 63.11088(f), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

16. Records of gasoline tank truck loadings shall be maintained in accordance with procedures found in 40 CFR 60.502(e).
[40 CFR 60.505, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

17. Records of control device operation shall be maintained for a minimum of five (5) years and made available to the Permitting Authority upon request.
[Rule 62-213.440(1)(b), FAC, and Rule 2.501, JEPB]

18. Reporting and recordkeeping shall be as follows:

Requirement	Applicable Rule
A. Tank truck vapor tightness tests shall be kept on file at the terminal in permanent form.	40 CFR 60.505(a)
B. Each tank truck file shall be updated annually.	40 CFR 60.505(b)
C. Monthly leak checks shall be kept on file at the terminal.	40 CFR 60.505(c)
D. Notifications to owner/ operator of each non-vapor tight truck shall be kept on file at the terminal.	40 CFR 60.505(d)

[40 CFR 60.505, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Emissions Unit No. 034 - Loading Rack Operation Annex II

Emissions Unit Description - Tank Truck Loading System for loading gasoline, aviation gasoline, ethanol and/or gasoline/ethanol blends or lower vapor pressure VOL products.

Control Device - Zeeco Inc. Model 06-1 Vapor Combustor

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The maximum throughput rate shall not exceed 225,000 gallons per hour of gasoline, aviation gasoline, ethanol and/or gasoline/ethanol blends.
[Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

3. The maximum combined throughput rates for EU023 and EU034 shall not exceed 900.0 x 10^6 gallons per year for gasoline, aviation gasoline, ethanol and /or gasoline/ethanol blends.
[Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

4. The combined total organic compounds (TOC) for EU023 and EU034 shall not exceed 131.43 tons per year @ 35 milligrams per liter for gasoline, aviation gasoline, ethanol and/or gasoline/ethanol blends.
[Rule 40 CFR 60.502(b), Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

5. The terminal owner or operator shall comply with each emission limit and management practice in Table 2 of 40 CFR 63, Subpart BBBBBB that applies to this emissions unit.
[40 CFR 63.11088(a), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

6. 40 CFR 60, Subpart XX, Standards of Performance for Bulk Gasoline Terminals, and 40 CFR 60, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to the source described herein.
[Rule 62-204.800(8), FAC, and Rule 2.201, JEPB]

7. 40 CFR 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, and 40 CFR 63, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to the source described herein. **(Permitting Note: The owner or operator shall comply with the requirements of 40 CFR 63, Subpart BBBBBB by the applicable dates specified in 40 CFR 63.11083.)**
[40 CFR 63, Subpart BBBBBB, Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

Testing and Monitoring

8. The owner or operator of this emissions unit shall comply with the applicable testing and monitoring requirements specified in 40 CFR 63.11092.
[40 CFR 63.11088(d), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

9. The terminal owner/operator must ensure that each truck's vapor collection system is connected to the terminal vapor collection system during loading of the tank trucks. Gasoline, aviation gasoline, gasoline/ethanol blends, and ethanol shall not be loaded into tank trucks unless the vapors are vented to the Vapor Combustor Unit (VCU). Distillate products may be loaded into tank trucks, which did not on the previous load carry gasoline, aviation gasoline, gasoline/ethanol blends and/or ethanol, without being vented to the VCU.
[40 CFR 60.502(g), Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Compliance Assurance Monitoring

10. This emission unit is subject to the CAM requirements contained in the attached Appendix CAM. Failure to adhere to the monitoring requirements specified does not necessarily indicate an exceedance of a specific emissions limitation; however, it may constitute good reason to require compliance testing pursuant to Rule 62-297.310(7)(b), FAC, and Rule 2.1201, JEPB.
[40 CFR 64, Rule 62-204.800, FAC, Rule 62-213.440(1)(b)1.a., FAC, Rules 2.201 and 2.501, JEPB]

Test Methods and Procedures

11. Testing for demonstration of compliance shall be performed in accordance with EPA RM 25A/25B (as described in 40 CFR 60, Appendix A) for total organic compounds.
[Rule 40 CFR 60.503, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

12. Specific testing requirements for vapor collection systems and tank trucks shall be as follows:

Specific Testing Required	Applicable Rule	Test Method
A. Vapor collection and liquid equipment gauge pressure during product loading	40 CFR 60.502(h)	40 CFR 60.503(d)
B. Potential sources of vapor leakage in vapor collection system	40 CFR 60.503(b)	EPA RM 21
C. Gasoline tank truck tightness*	40 CFR 60 502(e) and 40 CFR 60.505	EPA RM 27
*To be performed by tank truck owner/operator		
D. Vapor collection system, vapor processing system, and loading rack(s) shall be inspected for TOC liquid or vapor leaks	40 CFR 60.502(j)	Sight, sound, or smell detection method

Note: Item A and B above shall be performed during the compliance testing required in Specific Condition No. 11., item D shall be performed monthly.

13. Testing for TOC shall be conducted 270 days prior to permit expiration. Compliance shall be demonstrated annually in accordance with General Control Device Requirements, 40 CFR 60.18(b) from the date of May 1, 2011.
[Rule 40 CFR 60.503, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

14. Applicable notifications shall be submitted as required by 40 CFR 63.11093.
[40 CFR 63.11088(e), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

15. Records shall be maintained and reports submitted as specified in 40 CFR 63.11094 and 40 CFR 63.11095.
[40 CFR 63.11088(f), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

16. Records of gasoline tank truck loadings shall be maintained in accordance with procedures found in 40 CFR 60.502(e).
[40 CFR 60.505, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

17. Records of control device operation shall be maintained for a minimum of five (5) years and made available to the Permitting Authority upon request.
[Rule 62-213.440(1)(b), FAC, and Rule 2.501, JEPB]

18. Reporting and recordkeeping shall be as follows:

Requirement	Applicable Rule
A. Tank truck vapor tightness tests shall be kept on file at the terminal in permanent form.	40 CFR 60.505(a)
B. Each tank truck file shall be updated annually.	40 CFR 60.505(b)
C. Monthly leak checks shall be kept on file at the terminal.	40 CFR 60.505(c)
D. Notifications to owner/ operator of each non-vapor tight truck shall be kept on file at the terminal.	40 CFR 60.505(d)

[40 CFR 60.505, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Emissions Unit No. 036 - Marine Loading Operation

Emissions Unit Description - Loading of marine vessels with petroleum products.

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. Loading of marine vessels shall not exceed 54.6 x 10^6 gallons per year (12 month rolling average) of gasoline and gasoline/ethanol blends.
[Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

3. 40 CFR 63, Subpart Y, National Emission Standards for Marine Tank Vessel Loading Operation, and 40 CFR 63, Subpart A, General Provisions shall apply to the source described herein.
[Rule 62-204.800(10), FAC, and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

4. The marine vessel loading operation shall be subject to the recordkeeping requirements and emission estimation requirements only.
[40 CFR 63.560(a)(3), 40 CFR 63.565(l), Rule 62-204.800(10), FAC, and Rule 2.201, JEPB]

5. Records shall be maintained for a minimum of five (5) years and made available to the Permitting Authority upon request.
[Rule 62-213.440(1)(b), FAC, and Rule 2.501, JEPB]

Emissions Unit No. 037 - Loading Rack Operation Main Terminal

Emissions Unit Description - Loading distillate and/or residual oil into tanker trucks. Vapors displaced from tank trucks, which previously carried gasoline, shall be controlled by the vapor combustor.

Control Device - McGill Vapor Combustor

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The maximum throughput rate shall not exceed 210,000 gallons per hour and 50.0 x 10^6 gallons per year of distillate and/or residual oil, loaded into gasoline vapor laden trucks.
[Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

3. Total organic compounds (TOC) emissions shall not exceed 35 milligrams per liter.
[Rule 40 CFR 60.502(b), Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

4. The terminal owner or operator shall comply with each emission limit and management practice in Table 2 of 40 CFR 63, Subpart BBBBBB that applies to this emissions unit.
[40 CFR 63.11088(a), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

5. 40 CFR 60, Subpart XX, Standards of Performance for Bulk Gasoline Terminals, and 40 CFR 60, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to the source described herein.
[Rule 62-204.800(8), FAC, and Rule 2.201, JEPB]

6. 40 CFR 63, Subpart BBBBBB, National emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, and 40 CFR 63, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to the source described herein. **(Permitting Note: The owner or operator shall comply with the requirements of 40 CFR 63, Subpart BBBBBB by the applicable dates specified in 40 CFR 63.11083.)**
[40 CFR 63, Subpart BBBBBB, Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

Testing and Monitoring

7. The owner or operator of this emissions unit shall comply with the applicable testing and monitoring requirements specified in 40 CFR 63.11092.
[40 CFR 63.11088(d), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

8. The terminal owner/operator must ensure that each truck's vapor collection system is connected to the terminal vapor collection system during loading of gasoline tank trucks with distillate and/or residual oil.
[40 CFR 60.502(g) Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Test Methods and Procedures

9. Testing for demonstration of compliance shall be performed in accordance with EPA RM 25A/25B (as described in 40 CFR 60, Appendix A) for total organic compounds upon request.
[Rule 40 CFR 60.503, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

10. Specific testing requirements for vapor collection systems and tank trucks shall be as follows:

Specific Testing Required	Applicable Rule	Test Method
A. Vapor collection and liquid equipment gauge pressure during product loading	40 CFR 60.502(h)	40 CFR 60.503(d)

B. Potential sources of vapor leakage in vapor collection system	40 CFR 60.503(b)	EPA RM 21
C. Gasoline tank truck tightness*	40 CFR 60 502(e) and 40 CFR 60.505	EPA RM 27
*To be performed by tank truck owner/operator		
D. Vapor collection system, vapor processing system, and loading rack(s) shall be inspected for TOC liquid or vapor leaks	40 CFR 60.502(j)	Sight, sound, or smell detection method

Note: Item A and B above shall be performed during the compliance testing required in Specific Condition No. 9., item D shall be performed monthly.

11. Compliance shall be demonstrated annually in accordance with General Control Device Requirements, 40 CFR 60.18(f)(1) from the date of May 1, 2011.
[Rule 40 CFR 60.503, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

12. Applicable notifications shall be submitted as required by 40 CFR 63.11093.
[40 CFR 63.11088(e), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

13. Records shall be maintained and reports submitted as specified in 40 CFR 63.11094 and 40 CFR 63.11095.
[40 CFR 63.11088(f), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

14. Records of loadings of distillate and/or residual oil into gasoline tank trucks shall be maintained in accordance with procedures found in 40 CFR 60.502(e).
[40 CFR 60.505, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

15. Reporting and recordkeeping shall be as follows:

Requirement	Applicable Rule
A. Tank truck vapor tightness tests shall be kept on file at the terminal in permanent form	40 CFR 60.505(a)
B. Each tank truck file shall be updated annually	40 CFR 60.505(b)
C. Monthly leak checks shall be kept on file at the terminal	40 CFR 60.505(c)
D. Notifications to owner/ operator of each non-vapor tight truck shall be kept on file at the terminal	40 CFR 60.505(d)

[40 CFR 60.505, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

16. Records shall be maintained for a minimum of five (5) years and made available to the Permitting Authority upon request.
[Rule 62-213.440(1)(b), FAC, and Rule 2.501, JEPB]

Emissions Unit No. 039 - Fixed Roof Tanks

Emissions Unit Description - (17) fixed roof storage tanks storing distillate and/or residual oil. Tank Nos. 13001, 6602, 5404-5407, 3008, 1509, 9610, 8011-8018.

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
   [Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The permittee shall allow no person to store, pump, handle, process, load, unload, or use in any installation, VOC or OS without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Permitting Authority.
   [Rule 62-296.320(1)(a), FAC, and Rule 2.1101, JEPB]

Emissions Unit No. 040 - Internal Floating Roof Tanks - RACT

Emissions Unit Description - (4) internal floating roof storage tanks storing gasoline, gasoline blend stocks or lower vapor pressure VOL products. Tank Nos. 8321, 11023, 7424, and 3425.

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
   [Rule 62-210.200(243), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The owner or operator of these storage vessels shall comply with each emission limit and management practice in Table 1 of 40 CFR 63 Subpart BBBBBB that applies to this emissions unit.
   [40 CFR 63.11087(a), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

3. All provisions of Reasonably Available Control Technology (RACT) for Volatile Organic Compounds shall apply for this emissions unit.
   [Rule 62-296.508, FAC, and Rule 2.1101, JEPB]

4. 40 CFR 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, and 40 CFR 63, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to this emissions unit.
   [40 CFR 63, Subpart BBBBBB, Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

Testing and Monitoring

5. The owner or operator of these storage vessels shall comply with the applicable testing and monitoring requirements specified in 40 CFR 63.11092(e).
   [40 CFR 63.11087(c), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

6. Applicable notifications shall be submitted as required by 40 CFR 63.11093.
[40 CFR 63.11087(d), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

7. Records shall be maintained and reports submitted as specified in 40 CFR 63.11094 and 40 CFR 63.11095.
[40 CFR 63.11087(e), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

Emissions Unit No. 041 - Internal Floating Roof Tanks - Subpart Ka

Emissions Unit Description - (4) internal floating roof storage tanks storing gasoline, gasoline blend stocks or lower vapor pressure VOL products. Tank Nos. 6603, 15019, 15020, and 7627.

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The owner or operator of these storage vessels shall comply with each emission limit and management practice in Table 1 of 40 CFR 63, Subpart BBBBBB that applies to this emissions unit.
[40 CFR 63.11087(a), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

3. 40 CFR 60, Subpart Ka, Standards of Performance for Storage Vessels for Petroleum Liquids, and 40 CFR 60, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to the source described herein.
[Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

4. 40 CFR 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, and 40 CFR 63, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to this emissions unit.
[40 CFR 63, Subpart BBBBBB, Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

Testing and Monitoring

5. The owner or operator of these storage vessels shall comply with the applicable testing and monitoring requirements specified in 40 CFR 63.11092(e).
[40 CFR 63.11087(c), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

6. Monitoring of operations for this emissions unit shall be in accordance with 40 CFR 60.115a.
[40 CFR 60.115a, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

7. Applicable notifications shall be submitted as required by 40 CFR 63.11093.
[40 CFR 63.11087(d), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

8. Records shall be maintained and reports submitted as specified in 40 CFR 63.11094 and 40 CFR 63.11095.
[40 CFR 63.11087(e), Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

9. This emissions unit shall comply with all provisions for emissions control as described in 40 CFR 60.112a(a)(2).
   [40 CFR 60.112a, Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Emissions Unit No. 042 - Internal Floating Roof Tanks - Subpart Kb

Emissions Unit Description - Eight (8) internal floating roof storage tanks (Tank Nos. 231, 335, 4628, 6622, 6701, 11001, 15001 and 15002) storing gasoline, aviation gasoline, gasoline blend stocks and gasoline/ethanol blends or lower vapor pressure petroleum products. Tank No. 6622 was retrofitted with a liner and seal and may also store up to 100% ethanol.

(**Permitting Note:** If this emissions unit is subject to and complies with the control requirements of 40 CFR 60, Subpart Kb, these storage vessels will be deemed in compliance with the requirements of 40 CFR 63, Subpart BBBBBB for gasoline storage tanks.)

Essential Potential to Emit (PTE) Parameters

1. This emissions unit (each vessel) is allowed to operate continuously, i.e., 8,760 hours per year.
   [Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. 40 CFR 60, Subpart Kb, Standards of Performance for Volatile Organic Liquid (VOL) Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984, shall apply to the emission unit described herein. Applicable portions of Subpart A, General Provisions shall apply to the emission unit described herein.
   [40 CFR 60, Subpart Kb, 40 CFR 60.7, Rule 62.204.800, FAC, and Rule 2.201, JEPB]

3. 40 CFR 63, Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, and 40 CFR 63, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to this emissions unit.
   [40 CFR 63, Subpart BBBBBB, Rule 62-204.800(11), FAC, and Rule 2.201, JEPB]

4. Each fixed roof in combination with an internal floating roof shall meet the following specifications:

   (i) The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.

   (ii) Each internal floating roof shall be equipped with the following closure device (a mechanical shoe seal) between the wall of the storage vessel and the edge of the internal floating roof.

   The mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.

(iii) Each opening in a non contact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.

(iv) Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.

(v) Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.

(vi) Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.

(vii) Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.

(viii) Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.

(ix) Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

[40 CFR 60.112b, Rule 62.204.800, FAC, and Rule 2.201, JEPB]

Test Methods and Procedures

5. After installing the control equipment (internal floating roof), each owner or operator shall:

(i) For vessels equipped with a liquid-mounted or mechanical shoe primary seal, visually inspect the internal floating roof and the primary seal through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days. If a failure that is detected during inspections required in this paragraph cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the Permitting Authority in the inspection report required in 40 CFR 60.115b(a)(3). Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.

(ii) Visually inspect the internal floating roof, the primary seal, gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event shall inspections conducted in accordance with this provision occur at intervals greater than

10 years in the case of vessels conducting the annual visual inspection as specified in Specific Condition No. 5(i) above.
[40 CFR 60.113b, Rule 62.204.800, FAC, and Rule 2.201, JEPB]

Monitoring of Operations

6. The owner or operator of these storage vessels shall keep readily accessible records showing the dimension of each storage vessel and an analysis showing the capacity of each storage vessel. These records shall be kept for the life of the storage vessels.
[40 CFR 60.116b(a), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

7. The owner or operator of these storage vessels shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period for each storage vessel.
[40 CFR 60.116b(c), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

8. The owner or operator of these storage vessels shall notify the Permitting Authority within 30 days when the maximum true vapor pressure of the liquid exceeds the maximum true vapor pressure value of 5.2 kilo Pascals (kPa).
[40 CFR 60.116b(d), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

9. The maximum true vapor pressure of the VOL shall be determined in accordance with the methods and procedures specified in 40 CFR 60.116b(e).
[40 CFR 60.116b(e), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

Notification, Recordkeeping, and Reporting

10. Notify the Permitting Authority in writing at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by paragraph (5)(ii) above of this section to afford the Permitting Authority the opportunity to have an observer present. If the inspection required by paragraph (5)(ii) above of this section is not planned and the owner or operator could not have known about the inspection 30 days in advance of refilling the vessel, the owner or operator shall notify the Permitting Authority at least 7 days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the Permitting Authority at least 7 days prior to the refilling.
[40 CFR 60.113b, Rule 62.204.800, FAC, and Rule 2.201, JEPB]

11. The owner or operator of these storage vessels shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of this emission unit.
[40 CFR 60.7(b), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

12. The owner or operator shall keep a record of each inspection performed as required by 40 CFR 60.113b (a)(1), (a)(2), and (a)(4). Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings).
[40 CFR 60.115b, Rule 62-204.800, FAC, and Rule 2.201, JEPB]

13. If any of the conditions described in 40 CFR 60.113b(a)(2) are detected during the annual visual inspection required by 40 CFR 60.113b(a)(2), a report shall be furnished to the Permitting Authority within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.
[40 CFR 60.115b, Rule 62-204.800, FAC, and Rule 2.201, JEPB]

14. Records required by 40 CFR 60.7(f) shall be retained in a permanent form for a minimum period of five years, unless otherwise specified.
[40 CFR 60.7(f), Rule 62-213, FAC, Rule 62-204.800, FAC, Rule 2.501, JEPB and Rule 2.201, JEPB]

Emissions Unit No. 044 - Two Process Heaters

Emission Unit Description – Two 12.6 x 10^6 Btu per hour American Heating Company Model AHE-1000 process heaters.

Essential Potential to Emit (PTE) Parameters

1. Each process heater is allowed to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200, FAC and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The maximum heat input for each process heater shall not exceed 12.6 x 10^6 Btu per hour of natural gas and/or No. 2 fuel oil.
[Rule 62-210.200, FAC and Rule 2.301, JEPB]

3. Each process heater is allowed to burn natural gas as the primary fuel. No. 2 fuel oil is allowed to be burned as a back-up fuel during periods of natural gas curtailment, gas supply emergencies or periodic testing on liquid fuels. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year.
[Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

{**Permitting Note:** The emissions unit is not subject to 40 CFR 63 Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants (NESHAP) for Industrial, Commercial, and Institutional Boilers Area Sources in accordance with 63.11195(e) and 63.11237.}

4. Sulfur dioxide (SO_2) and particulate matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination.
[Rules 62-296.406(2) and (3), FAC, and Rule 2.1101, JEPB]

5. Visible emissions (VE) shall not exceed 20 percent opacity except that VE not exceeding 27 percent opacity are allowed for up to 6 minutes in any one hour period.
[Rule 62-296.406(1), FAC, and 2.1101, JEPB]

6. The maximum sulfur content of No. 2 fuel oil fired shall not exceed 0.05 percent, by weight.
[Rules 62-296.406(2) and (3), FAC, and Rule 2.1101, JEPB]

7. 40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR 60, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply to the source described herein.
[Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

Test Methods and Procedures

8. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
[Rule 62-297.401(9), FAC, and 2.1201, JEPB]

9. Compliance shall be demonstrated 270 days prior to permit expiration while burning No. 2 fuel oil.
[Rule 62-4.070(3), FAC, and 2.1401, JEPB]

10. Fuel oil sulfur content shall be determined through certification by the fuel oil supplier (annually). Alternate testing may be through the use of ASTM Method D 2622-94 Sulfur in Petroleum Products (X-Ray Spectrographic Method). Records shall be maintained for a minimum period of five (5) years and shall be provided to the Permitting Authority upon request.
[40 CFR 60.44c(h), Rule 62-297.440(1), FAC, and Rule 2.1201, JEPB]

Recordkeeping and Reporting Requirements

11. Reports and recordkeeping shall be in accordance with the provisions of 40 CFR 60.48c(a) and (g).
[Rule 62-204.800(7), FAC, and Rule 2.201, JEPB]

12. Records shall be maintained for a minimum of five (5) years and made available to the Permitting Authority upon request.
[Rule 62-213.440(1)(b), FAC, and Rule 2.501, JEPB]

Emissions Unit No. 045 – New Hot Water Boiler

Emissions Unit Description - Hurst Boiler Model No. S5GA2-250-125W. The 250 hp (10.46 x 10^6 Btu) fire-tube boiler is equipped with a low NOx burner and will be fired primarily with natural gas and No. 2 fuel oil as a back-up fuel. The boiler is used to heat residual oil tanks.

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
[Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. The maximum heat input shall not exceed 10.46 x 10^6 Btu per hour of natural gas and No. 2 fuel oil.
[Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

3. The boiler is allowed to burn natural gas as the primary fuel. No. 2 fuel oil is allowed to be burned as a back-up fuel during periods of natural gas curtailment, gas supply emergencies or periodic testing on liquid fuels. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year.
[Rule 62-210.200(PTE), FAC, and Rule 2.301, JEPB]

{**Permitting Note:** The emissions unit is not subject to 40 CFR 63 Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants (NESHAP) for Industrial, Commercial, and Institutional Boilers Area Sources in accordance with 63.11195(e) and 63.11237.}

4. Sulfur dioxide (SO_2) and particulate matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination.
[Rules 62-296.406(2) and (3), FAC, and Rule 2.1101, JEPB]

5. Visible emissions (VE) shall be limited to 20 percent opacity except that VE not exceeding 27 percent opacity are allowed for up to 6 minutes in any one hour period.
[Rule 62-296.406(1), FAC, and 2.1101, JEPB]

6. The maximum sulfur content of No. 2 fuel oil fired shall be limited to 0.05 percent, by weight.
   [Rules 62-296.406(2) and (3), FAC, and Rule 2.1101, JEPB]

7. 40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR 60, Subpart A, General Provisions, Reporting Requirements, Notification Requirements, and Standards of Performance shall apply.

Test Methods and Procedures

8. Testing for demonstration of compliance shall be performed in accordance with EPA RM 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
   [Rule 62-297.401(9), FAC and Rule 2.1201, JEPB]

9. VE testing shall be conducted for a minimum period of 60 minutes.
   [Rule 62-297.310(4)(a)2., FAC, FAC and Rule 2.1201, JEPB]

10. Compliance shall be demonstrated 270 days prior to permit expiration while burning No. 2 fuel oil.
    [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

11. Compliance with the fuel oil sulfur content shall be demonstrated through annual certification by the fuel oil supplier as described and as applicable in 40 CFR 60.48c(f). Alternate testing may be through the use of ASTM Method D 2622-82 Sulfur in Petroleum Products (X-Ray Spectrographic Method). Records shall be maintained for a minimum period of five (5) years and shall be provided to the Permitting Authority upon request.
    [40 CFR 60.44(h), Rule 62-4.070(3), FAC, Rule 62-204.800, FAC, Rule 2.1401, JEPB and Rule 2.201, JEPB]

12. The fuel oil sulfur limits shall apply at all times, including periods of startup, shutdown, and malfunction.
    [40 CFR 60.42c(i), Rule 62-204.800, FAC and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

13. Records of the amount of each fuel combusted during each calendar month shall be maintained.
    [40 CFR 60.48c(g), Rule 62-204.800, FAC and Rule 2.201, JEPB]

14. Reports and recordkeeping shall be in accordance with the applicable provisions of 40 CFR 60.48c (d), (e) and (f).
    [40 CFR 60.48c, Rule 62-204.800, FAC and Rule 2.201, JEPB]

15. Records shall be maintained for a minimum of five (5) years and made available to the Permitting Authority upon request.
    [Rule 62-213.440(1)(b), FAC, and Rule 2.501, JEPB]

16. The reporting period for the reports required for this emission unit is each six-month period. All reports shall be submitted to the Permitting Authority and shall be postmarked by the 30th day following the end of the reporting period.
    [40 CFR 60.48c(j), Rule 62-204.800, FAC and Rule 2.201, JEPB]

Emissions Unit No. 046 – Two (2) Fire Pump Diesel Engines

Emissions Unit Description – Two (2) fire pump diesel engines located in Annex 1 (Model No. CFP59-F10/6BTA5.9G3) and Annex 2 (Model No. JU6H-UFABL8).

Description of Engine	Date Built	Displacement/ Horsepower	Rule Applicability
86 kW Cummins fire pump engine (Annex 1)	9/26/2008	0.98 liters/cylinder & 115 HP	40 CFR Part 60, Subpart IIII
129 kW Clarke fire pump engine (Annex 2)	March 2009	1.13 liters/cylinder & 173 HP	40 CFR Part 60, Subpart IIII

{**Permitting Note:** This permit section addresses new, emergency stationary compression ignition (CI) reciprocating internal combustion engines (RICE) manufactured after September 26, 2008 with an engine displacement of less than 30 liters per cylinder located at an area source of HAP emissions.}

1. These engines are subject to 40 CFR 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines and 40 CFR 60, Subpart A, General Provisions.
   [40 CFR 63.6590(c), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

Essential Potential to Emit (PTE) Parameters

2. This emissions unit shall use diesel fuel that meets the following per-gallon standards required in 40 CFR 80.510(b) for non-road diesel:

   a. The sulfur content for nonroad diesel fuel shall not exceed 15 ppm.
   b. The nonroad diesel cetane index shall not be less than 40 or the aromatic content shall not exceed 35 volume percent.

   [40 CFR 60.4207(b), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

3. The owner or operator shall operate and maintain the emergency stationary RICE according to the following:

   (a) There is no time limit on the use of emergency stationary RICE in emergency situations.
   (b) The emergency stationary RICE may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or Local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year.
   (c) The emergency stationary RICE may be operated up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance checks and readiness testing.
   (d) The 50 hours per year for non-emergency situations may not be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply non-emergency power as part of a financial arrangement with another entity.

   [40 CFR 60.4211(f), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

Emission Limitations and Operating Requirements

4. The engines in this emissions unit shall not exceed the following standards of non-methane (NM) hydrocarbons + nitrogen oxides (NO_X), hydrocarbons, NOx, carbon monoxide (CO), and particulate matter (PM). The owner or operator shall comply with these emission standards over the entire life of the engine.

Engine	NM Hydrocarbons + NO_x	CO	PM
86 kW Cummins fire pump engine (Annex 1)	10.5 g/kW-hr	5.0 g/kW-hr	0.80 g/kW-hr
129 kW Clarke fire pump engine (Annex 2)	10.5 g/kW-hr	5.0 g/kW-hr	0.80 g/kW-hr

[40 CFR 60.4205(c), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

Operation and Maintenance

5. The owner or operator shall operate the stationary compression ignition RICE and control devices according to the manufacturer's emission-related written instructions.
[40 CFR 60.4211(a)(1), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

6. The owner or operator shall only change those emission-related settings that are permitted by the manufacturer.
[40CFR 60.4211(a)(2), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

Monitoring Requirements

7. The owner or operator of an emergency stationary compression ignition RICE that does not meet the standards applicable to non-emergency engines shall install a non-resettable hour meter prior to startup of the engine.
[40 CFR 60.4209(a), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

Compliance Requirements

8. The owner or operator of the pre-2007 model year stationary RICE of this emissions unit shall demonstrate compliance according to one of the methods specified below:

   a. Purchase an engine certified according to 40 CFR Part 89 or Part 94, as applicable, for the same model year and maximum engine power.
   b. Keep records of performance test results for each pollutant for a test conducted on a similar engine. The test must have been conducted using the same methods specified in 40 CFR 60.4212, as applicable.
   c. Keep records of engine manufacturer data indicating compliance with the standards.
   d. Keep records of control device vendor data indicating compliance with the standards.
   e. Conduct an initial performance test to demonstrate compliance with emission standards according to the requirements specified in 40 CFR 40.4212, as applicable.

   [40 CFR 60.4211(b), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

9. The owner or operator of the 2007 model year and later stationary RICE of this emissions unit has demonstrated compliance by purchasing engines certified to the emission standards specified in 40 CFR 60.4205(b) for the same model year and maximum engine power.

10. If the owner or operator does not install, configure, operate and maintain the emergency stationary compression ignition RICE and control device according to the manufacturer's emission-related written instructions, or changes emission-related settings in a way that is not permitted by the manufacturer, the owner or operator shall demonstrate compliance as follows:

    a. Keep a maintenance plan and records of conducted maintenance.
    b. Maintain and operate the engine in a manner consistent with good air pollution control practices for minimizing emissions.
    c. Conduct an initial performance test to demonstrate compliance with the applicable emission standards:
       (i) Within 1 year of startup or
       (ii) Within 1 year after an engine and control device is no longer installed, configured, operated and maintained in accordance with the manufacturer's emission-related written instructions or
       (iii) Within 1 year after the emission-related settings are changed in a way that is not permitted by the manufacturer.

    [40 CFR 60.4211(g)(2), Rule 62-204.800(8), FAC and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

11. Records shall be maintained for the hours of operation of the engines for emergency and non-emergency engine usage, including maintenance checks and readiness testing. This shall include all hours of operation recorded through the non-resettable hour meter. The owner or operator shall record the time of operation of the engine and the reason the engine was in operation. These records shall be kept and maintained for a minimum period of five (5) years. Records shall be provided to the Permitting Authority upon request.
    [Rule 62-4.070(3), FAC, and Rule 2.1401, JEPB]

12. If the stationary RICE is equipped with a diesel particulate filter, the owner or operator shall keep records of any corrective action taken after the backpressure monitor has notified the owner or operator that the high backpressure limit of the engine is approached. These records shall be kept and maintained for a minimum period of five (5) years. Records shall be provided to the Permitting Authority upon request.
    [40 CFR 60.4214(c), Rule 62-4.070(3), FAC, Rule 62-204.800(8), FAC, Rule 2.1401, JEPB and Rule 2.201, JEPB]

Emissions Unit No. 047 – Emergency Diesel Engine Generator

Emissions Unit Description – One emergency diesel generator. Model No. TAD 1241 GE.

Description of Engine	Year Built	Horsepower	Rule Applicability
387 kW Volvo Penta Generator	2005	526 HP	40 CFR Part 63, Subpart ZZZZ

{**Permitting Note:** This permit section addresses an existing, emergency compression ignition (CI) reciprocating internal combustion engine (RICE) constructed prior to June 12, 2006 with a site rating greater than 500 brake horsepower (HP) and located at an area source of HAP emissions.}

1. 40 CFR 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR 63, Subpart A, General Provisions shall apply to the engines of this emissions unit.
   [40 CFR 63.6585, Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

2. The permittee shall comply with the following operating limitations no later than May 3, 2013.
   [40 CFR 63.6595(a)(1), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

Essential Potential to Emit (PTE) Parameters

3. The owner or operator shall operate and maintain the emergency stationary RICE according to the following:

   (a) There is no time limit on the use of emergency stationary RICE in emergency situations.
   (b) The emergency stationary RICE may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or Local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year.
   (c) The emergency stationary RICE may be operated up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance checks and readiness testing.
   (d) The 50 hours per year for non-emergency situations may not be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply non-emergency power as part of a financial arrangement with another entity.
   [40 CFR 63.6640(f), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

4. The owner or operator shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes.
   [40 CFR 63.6625(h), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

Emission Limitations and Operating Requirements

5. The owner or operator shall comply with the following requirements as outlined in 40 CFR 63, Subpart ZZZ, Table 2d.

   a. Change oil and filter every 500 hours of operation or annually, whichever comes first, or use an oil analysis program to extend this interval, as provided in Specific Condition No. 6 below.
   b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first.
   c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
   [40 CFR 63.6603(a), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

6. The owner or operator has the option of using an oil analysis program to extend the oil change requirement. The oil analysis shall be performed at the same frequency specified for changing the oil in Specific Condition No. 5 for this emissions unit. The analysis program shall at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator shall change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator shall change the oil within 2 days or before commencing operation, whichever is later. The owner or operator shall keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program shall be part of the maintenance plan for the engine.
   [40 CFR 63.6625(i), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

7. The owner or operator shall operate and maintain the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions or develop and follow their own maintenance plan which shall provide, to the extent practicable, for the maintenance and operation of the engine in a manner consistent with good air pollution control practices for minimizing emissions.
[40 CFR 63.6640(a), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

Monitoring Requirements

8. The owner or operator shall install a non-resettable hour meter if one is not already installed.
[40 CFR 63.6625(f), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

Compliance Requirements

9. Each unit shall be in compliance with the operating standards in this section at all times.
[40 CFR 63.6605(a), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

10. Operation and Maintenance of Equipment. At all times the owner or operator shall operate and maintain the stationary RICE, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Compliance Authority which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
[40 CFR 63.6605(b), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

Recordkeeping and Reporting Requirements

11. The owner or operator shall keep records of the maintenance conducted on the stationary RICE in order to demonstrate that the stationary RICE and after-treatment control device (if any) was operated and maintained according to their own maintenance plan.
[40 CFR 63.6655(e), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

12. The owner or operator shall keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator shall document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engines are used for demand response operation, the owner or operator shall keep records of the notification of the emergency situation, and the time the engine was operated as part of demand response.
[40 CFR 63.6655(f), Rule 62-204.800(11), FAC and Rule 2.201, JEPB]

13. The records in Specific Condition Nos. 11 and 12 for this emissions unit shall be kept and maintained for a minimum period of five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. Records shall be provided to the Permitting Authority upon request.
[40 CFR 63.6660, Rule 62-204.800(11), FAC and Rule 2.201, JEPB]