OPERATING CONDITIONS

1. Each unit is allowed to operate a maximum of 8760 hours per consecutive twelve months. [Construction permit application received April 2, 2007]

2. The maximum throughput rates per consecutive 12 months are:
-gasoline loading rack **596.4** million gallons gasoline
-gasoline loading rack 306.6 million gallons diesel
-gasoline loading rack 229.9 million gallons jet fuel
-marine loading rack 459.9 million gallons gasoline
-marine loading rack 230.0 million gallons No. 6 fuel oil
-marine loading rack 76.7 million gallons marine diesel oil
-marine loading rack 42.0 million gallons jet fuel
-marine loading rack 42.0 million gallons vehicle diesel fuel
-marine loading rack 25.2 million gallons denatured alcohol
[Construction permit application received October 21, 2008]

3. The petroleum storage tanks are permitted as follows:

Tank #	Worse Case Product	Each Shell Capacity (bbl)	Roof Type	NSPS
150-3,4,7,8,9,10,13,14	Gasoline	150,000	IFR	Kb
60-1,2,3	Gasoline Blend	60,000	IFR	Kb
100-1	Ethanol	100,000	IFR	Kb
150-1,2,6,12	Diesel	150,000	IFR	Kb
150-5,150-9	Jet Fuel	150,000	IFR	Kb
150-15,16	Fuel Oil	150,000	FR	
50-1,2,3	Marine Diesel	50,000	FR	
10-1	**Ethanol**	**10,000**	**IFR**	**Kb**

[Construction permit application received **October 21, 2008**]

4. No person shall circumvent any pollution control device or allow the emissions of air pollutants without the applicable air pollution control device operating properly. [Rule 62-210.650, F.A.C.]

REGULATIONS

5. The facility subject to 40 CFR Part 60, Subpart A, General Provisions. See attached Appendix Subpart-A.
[Rule 62-204.800(8)(d), F.A.C. and 40 CFR Part 60, Subpart A]

6. The gasoline loading rack and thermal oxidizer are subject to the applicable requirements of 40 CFR Part 60, Subpart XX, for Bulk Gasoline Terminals. See attached Appendix Subpart-XX.
[Rule 62-204.800(8)(b)53., F.A.C. and 40 CFR Part 60, Subpart XX]

7. **Any tank not storing fuel oil or marine diesel, see condition 3, is** subject to the applicable requirements of 40 CFR Part 60, Subpart Kb, for Volatile Organic Liquid Storage Vessels. See attached Appendix Subpart-Kb. [Rule 62-204.800(8)(b)16., F.A.C. and 40 CFR Part 60, Subpart Kb]

8. The oil heaters are subject to the applicable requirements of 40 CFR Part 60, Subpart Dc, for Small Industrial-Commercial-Institutional Steam Generating Units.

See attached Appendix Subpart Dc. [Rule 62-204.800(8)(b)4., F.A.C. and 40 CFR Part 60, Subpart Dc]

9. The marine loading rack and thermal oxidizer are subject to the applicable requirements of 40 CFR Part 63, Subpart Y, for Marine Tank Vessels Loading Operations. See attached Appendix Subpart-Y. [40 CFR Part 63, Subpart Y]

EMISSION LIMITS

10. Emissions from the thermal oxidizer due to the loading of liquid product into gasoline tank trucks shall not exceed 35 milligrams of total organic compounds per liter of gasoline loaded.
[Rule 62-204.800(8)(b)53., F.A.C.]

11. The facility wide combined volatile organic compound (VOC) emission rate is limited to less than 100.0 tons per twelve consecutive months, combined HAP emissions are limited to less than 25.0 tons per consecutive twelve months, and any individual HAP emission is limited to less than 10.0 tons per consecutive twelve months. These limits are accepted by the applicant to make the facility a synthetic minor. [Construction permit application received April 2, 2007]

COMPLIANCE

12. In order to demonstrate compliance with condition no. 2 and 11, the permittee shall maintain records at the facility for a period of at least 5 years from the date the data is recorded. The records at a minimum shall contain the following:

Monthly
a) month
b) consecutive 12 month total of petroleum type and throughput rates
c) petroleum type and tank capacity
d) consecutive 12 month total of VOC, combined HAPs and individual HAP emissions

[Rules 62-4.070(3), and 62-213.440(1)(b)2., F.A.C.]

13. Supporting documentation, such as Material Safety Data Sheets, purchase orders, etc., shall be kept which includes sufficient information to determine compliance. The documents shall be kept at the facility for at least 5 years and made available to the Department. Daily logs shall be completed within 7 business days and the monthly logs shall be completed by the end of the following month.
[Rules 62-4.070(3), and 62-213.440(1)(b)2.b., F.A.C.]

14. Each emission unit shall demonstrate compliance with its emission limit and performance standards within 180 days after placed in operation.
[Rule 62-297.310(4), F.A.C.]

15. Determination of Process Variables. (a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards. (b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5), F.A.C.]

16. At least 15 days prior to the date on which each formal compliance test is due to begin, the permittee shall provide written notification of the test to the air compliance section of this office. The notification must include the following information: the date, time and location of each test; the name and telephone number of the facility’s contact person who will be responsible for coordinating the test; and the name, company and telephone number of the person conducting the test. [Rule 62-297.310(7)(a)9, F.A.C.]

17. Testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unity operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.[Rule 62-297.310(2)&(2)(b), F.A.C.]

18. Reports of the required test report shall be filed with the air compliance section of this office as soon as practical but no later than 45 days after the last test is completed. [Rule 62-297.310(8), F.A.C.]

19. A DEP Form No. 62-210.900(5), “Annual Operating Report for Air Pollutant emitting Facility” including the Emissions Report, Shall be completed for each calendar year on or before March 1 of the following year and submitted to the air compliance section of this office. [Rule 62-210.370(3), F.A.C.]

OPERATE PERMIT APPLICATION

20. An air operating permit is required for this facility. To obtain the permit, the permittee must demonstrate compliance with the conditions of the construction permit and submit the application, along with compliance test results, records, and Application for Air Permit to the Department's Central District Office [Rule 62-4.220, F.A.C.]. The application shall be submitted no later than 180 days after commencing operation.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

James N. Bradner

James N. Bradner, P.E.
Program Administrator
Air Resources Management

Issued: February 18, 2009

JNB/azt