Florida Gas Transmission Company
Compressor Station No. 19

Facility ID No. 0090106
Brevard County

Title V Air Operation Permit Renewal

Permit No. 0090106-006-AV
(Renewal of Title V Air Operation Permit 0090106-005-AV)

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Permitting Authority:

State of Florida
Department of Environmental Protection
Waste & Air Resource Programs, Central District

3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Telephone: (407) 897-4100
E-mail: **DEP_CD@dep.state.fl.us**

Compliance Authority:

State of Florida
Department of Environmental Protection
Compliance Assurance Program, Central District

3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Telephone: (407) 897-4100
E-mail: **DEP_CD@dep.state.fl.us**

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DRAFT/PROPOSED PERMIT

PERMITTEE:
Florida Gas Transmission Company
2405 Lucien Way, Suite 200
Maitland, Florida 32751-7047

Permit No. 0090106-006-AV
Compressor Station No. 19
Facility ID No. 0090106
Title V Air Operation Permit Renewal

The purpose of this permit is to renew the Title V air operation permit for the above referenced facility. The existing Compressor Station No. 19 is located in Brevard County at 3400 Ranch Road, West Melbourne, Florida. UTM Coordinates are: Zone 17, 528.7 km East and 3101.6 km North. Latitude is: 28˚ 02’ 54” North; and, Longitude is: 81˚ 42’ 06” West.

The Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213. The above named permittee is hereby authorized to operate the facility in accordance with the terms and conditions of this permit.

Effective Date: TBD
Renewal Application Due Date: TBD
Expiration Date: TBD

(Draft/Proposed)

_____

F. Thomas Lubozynski, P.E. Date
Waste & Air Resource Programs Administrator

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Subsection A. Facility Description.

This facility is Compressor Station No. 19, which consists of four natural gas fired internal combustion engines. Two are rated at 2,600 bhp and are manufactured by Dresser-Rand, Model 412-KVSRA; one is rated at 5,000 bhp and is manufactured by Dresser-Rand, Model TCVD-10. The fourth internal combustion engine is a 385-hp natural gas-fired emergency electrical generator manufactured by Waukesha. This facility is part of a natural gas pipeline system serving the State of Florida.

Also included in this permit are miscellaneous unregulated/insignificant emission units and/or activities.

Subsection B. Summary of Emissions Units.

EU No.	Brief Description
Regulated Emissions Units	
001	I.C. Engine No. 1901 (2,600 bhp)
002	I.C. Engine No. 1902 (2,600 bhp)
003	I.C. Engine No. 1903 (5,000 bhp)
004	Emergency Generator Spark Ignition Reciprocating Internal Combustion Engine (385 bhp)

Subsection C. Applicable Regulations.

Based on the Title V air operation permit renewal application received February 13, 2015, this facility is a major source of hazardous air pollutants (HAP).

A summary of applicable regulations is shown in the following table.

Regulation	EU No(s).
State Rule Citations (62-4, 62-210.200, 62-213, 62-296.320, and 62-297.310)	EU 001, EU 002, and EU 003
State Rule Citations (62-4, 62-210.200, 62-213, and 62-296.320)	EU 004
40 CFR 63, Subpart ZZZZ, NESHAP Stationary Reciprocating Internal Combustion Engines	EU 004

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The following conditions apply facility-wide to all emission units and activities:

FW1. Appendices. The permittee shall comply with all documents identified in Section IV, Appendices, listed in the Table of Contents. Each document is an enforceable part of this permit unless otherwise indicated. [Rule 62-213.440, F.A.C.]

Emissions and Controls

FW2. Not federally Enforceable. Objectionable Odor Prohibited. No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-296.320(2) and 62-210.200(Definitions), F.A.C.]

FW3. General Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed-necessary and ordered by the Department. To comply, procedures to minimize pollutant emissions shall include the following:

a. tightly cover or close all VOC containers when they are not in use,
b. tightly cover, where possible, all open troughs, basins, baths, tanks, etc. when they are not in use,
c. maintain all piping, valves, fittings, etc. in good operating condition,
d. prevent excessive air turbulence across exposed VOC's,
e. immediately confine and clean up VOC spills and make sure certain wastes are placed in closed containers for reuse, recycling or proper disposal.

[Rule 62-296.320(1), F.A.C.]

FW4. General Visible Emissions. No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1. and 4., F.A.C.]

FW5. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction; alteration; demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

a. Minimize particulate matter to the extent practical from roads and other paved area under the control of Florida Production Engineering and from buildings or work areas to prevent particulates from becoming airborne,
b. landscaping or planting of vegetation,
c. use of hoods, fans filters and similar equipment to contain, capture and/or vent particulate matter,
d. confining abrasive blasting and sanding where possible

[Rule 62-296.320(4)(c)1. and 2., F.A.C.; and, proposed by applicant in Title V air operation permit application received October 2, 2014 (reference to application received September 5, 2013)]

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Annual Facility-wide Reports and Fees

See Appendix RR, Facility-wide Reporting Requirements for additional details.

FW6. Electronic Annual Operating Report and Title V Annual Emissions Fees. The information required by the Annual Operating Report for Air Pollutant Emitting Facility [Including Title V Source Emissions Fee Calculation] (DEP Form No. 62-210.900(5)) shall be submitted by April 1 of each year, for the previous calendar year, to the Department of Environmental Protection's Division of Air Resource Management. Each Title V source shall submit the annual operating report using the DEP's Electronic Annual Operating Report (EAOR) software, unless the Title V source claims a technical or financial hardship by submitting DEP Form No. 62-210.900(5) to the DEP Division of Air Resource Management instead of using the reporting software. Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C. Each Title V source must pay between January 15 and April 1 of each year an annual emissions fee in an amount determined as set forth in subsection 62-213.205(1), F.A.C. The annual fee shall only apply to those regulated pollutants, except carbon monoxide and greenhouse gases, for which an allowable numeric emission-limiting standard is specified in the source's most recent construction permit or operation permit. Upon completing the required EAOR entries, the EAOR Title V Fee Invoice can be printed by the source showing which of the reported emissions are subject to the fee and the total Title V Annual Emissions Fee that is due. The submission of the annual Title V emissions fee payment is also due (postmarked) by April 1st of each year. A copy of the system-generated EAOR Title V Annual Emissions Fee Invoice and the indicated total fee shall be submitted to: **Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070.** Additional information is available by accessing the Title V Annual Emissions Fee On-line Information Center at the following Internet web site: http://www.dep.state.fl.us/air/emission/tvfee.htm. [Rules 62-210.370(3), 62-210.900 & 62-213.205, F.A.C.; and, 40 CFR 403.0872(11), Florida Statutes (2013)]

{Permitting Note: Resources to help you complete your AOR are available on the electronic AOR (EAOR) website at: http://www.dep.state.fl.us/air/emission/eaor. If you have questions or need assistance after reviewing the information posted on the EAOR website, please contact the Department by phone at (850) 717-9000 or email at eaor@dep.state.fl.us.}

{Permitting Note: The Title V Annual Emissions Fee form (DEP Form No. 62-213.900(1)) has been repealed. ***A separate Annual Emissions Fee form is no longer required to be submitted by March 1st each year.****}*

FW7. Annual Statement of Compliance. The permittee shall submit an annual statement of compliance to the compliance authority at the address shown on the cover of this permit within 60 days after the end of each calendar year during which the Title V permit was effective. [Rules 62-213.440(3)(a)2. & 3. and (3)(b), F.A.C. and Condition RR7 in Appendix RR]

FW8. Prevention of Accidental Releases (Section 112(r) of CAA). If and when the facility becomes subject to 112(r), the permittee shall:

a. Submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center.
    i. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to: RMP Reporting Center, Post Office Box 10162,

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Fairfax, VA 22038, Telephone: (703) 227-7650, or by e-mail RMPRC@epacdx.net.

ii. According to the following hyperlink, the RMP can be submitted electronically: http://www.epa.gov/emergencies/content/rmp/index.htm#submitting

[40 CFR 68]

FW9. Title V Air Operation Permit Renewal. At least **225 days prio**r to the expiration date of this operation permit, the permittee shall submit to the Central District office, an appropriate air permit application, DEP Form No. 62-210.900(1). The Department recommends scheduling a pre-application meeting prior to the drafting and submittal of the renewal application.
[Rule 62-213.420(a)2, F.A.C

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Subsection A. Emissions Units 001, 002 and 003

The specific conditions in this section apply to the following emissions unit(s):

EU No.	Brief Description
-001	I.C. Engine No. 1901 (2,600 bhp)
-002	I.C. Engine No. 1902 (2,600 bhp)
-003	I.C. Engine No. 1903 (5,000 bhp)

Essential Potential to Emit (PTE) Parameters

A.1. Permitted Capacity. The average natural gas consumption for engine numbers 1901 and 1902 shall not exceed 0.0227 MMSCF/hr. per engine (based on a fuel heating value of 1040 BTU/SCF) and the maximum heat input shall not exceed 23.6 MMBTU/hr. for each engine. The average natural gas consumption for engine 1903 shall not exceed 0.0442 MMSCF/hr. (based on a fuel heating value of 1040 BTU/SCF) and the maximum heat input shall not exceed 46.0 MMBTU/hr. [Rule 62-210.200(247), "Potential to Emit," F.A.C.; Construction permits AC05-189665 (issued 5/9/1991; modified 9/17/1993) and AC05-229322 (issued 9/23/1993); 0090106-001-AV (9/26/1997)]

A.2. Methods of Operation. Each engine is allowed to use natural gas only.
[Rule 62-210.200(247), "Potential to Emit," F.A.C.]

A.3. Hours of Operation. Each engine is allowed to operate continuously.
[Rule 62-210. 200(247), "Potential to Emit," F.A.C.]

Emission Limitations and Standards

A.4. The maximum allowable emission from engine numbers 1901 and 1902 shall not exceed the emission rates as follows:

Pollutant	Lbs/hr.	Tons/yr.	Emission factor
Nitrogen Oxides	11.0	48.3	1.92 g/bhp-hr
Carbon Monoxide	15.4	67.6	2.69 g/bhp-hr
VOC (non-methane)	9.4	41.0	1.64 g/bhp-hr
Particulates (TSP)	0.24	1.0	0.00999 lbs./MMbtu
Particulates (PM 10/2.5)	0.24	1.0	0.00999 lbs./MMbtu
Sulfur Dioxide	0.51	2.2	7.80 gr S/100 scf
HAPs	1.7	7.5	0.0722 lbs./MMbtu

[Construction permit AC05-189665 (issued 5/9/1991; modified 9/17/1993) and Title V permit renewal application received February 13, 2015]

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A.5. The maximum allowable emission from engine number 1903 shall not exceed the emission rates as follows:

Pollutant	Lbs/hr.	Tons/yr.	Emission factor
Nitrogen Oxides	22.05	96.58	2.0 g/bhp-hr
Carbon Monoxide	30.87	135.21	2.8 g/bhp-hr
VOC (non-methane)	8.82	38.63	0.8 g/bhp-hr
Particulates (TSP)	2.22	9.7	0.04831 lbs./MMbtu
Particulates (PM 10/2.5)	2.22	9.7	0.04831 lbs./MMbtu
Sulfur Dioxide	1.13	4.94	10 gr S/100 scf
HAPs	3.66	16.0	0.0795 lbs./MMbtu

[Construction permit AC05-189665 and Title V permit renewal application received February 13, 2015]

A.6. Visible Emissions. Visible emissions shall not exceed 10 percent opacity.
[Construction Permits AC05-189655 and AC05-229322]

Test Methods and Procedures

A.7. Compliance Tests Required. If an emission unit operates for more than 400 hours during the calendar year, an emissions test shall be completed no later than 60 days after the emissions unit's annual operation exceeds 400 hours, or by the end of the calendar year, whichever is later.
[Rules 62-297.310(8)(a)2. and 5.d, F.A.C.]

A.8. Test Methods. Required tests shall be performed in accordance with the following reference methods:

Method	Description of Method and Comments
1	Sample and Velocity Traverse
2	Volumetric Flow Rate
3A	Determination of Oxygen and Carbon Dioxide Concentrations in Emissions from Stationary Sources (Instrumental Analyzer Procedure) – 40 CFR 60, Appendix A.
7E	Determination of Nitrogen Oxide Emissions from Stationary Sources
9	Visual Determination of the Opacity of Emissions from Stationary Sources
10	Determination of Carbon Monoxide Emissions from Stationary Sources – 40 CFR 60, Appendix A.
25A	Method for Determining Gaseous Organic Concentrations (Flame Ionization)

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The above methods are described in 40 CFR 60, Appendix A, and adopted by reference in Rule 62-204.800, F.A.C. No other methods may be used unless prior written approval is received from the Department.

A.9. Sulfur Dioxide. Compliance with the sulfur dioxide (SO_2) emission limit can be demonstrated by calculations based on meeting the average natural gas consumption limit in Condition A.1.

A.10 Volatile Organic Compound. Initial compliance with the volatile organic compound (VOC) emission limits was demonstrated by EPA Method 25A. Thereafter, compliance with the VOC emission limits is demonstrated by calculations based on meeting the average natural gas consumption limit in Condition A.1. If Method 25A is conducted, test results will be the average of three valid runs.

A.11. EPA Method 9 shall be used to determine opacity. The test shall be conducted for thirty minutes.

A.12. Operating Rate During Testing: Testing of emissions shall be conducted with the emissions unit operating at permitted capacity. The maximum operating rate is the maximum permitted heat input rate to the compressor engines (23.6 MMBtu per hour for engines no. 1901 and no. 1902 (each), and 46.0 MMBtu per hour for engine no. 1903). Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
[Rule 62-297.310(2), F.A.C.]

A.13. Test Notification: The permittee shall notify the Compliance Authority, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the permittee.
[Rules 62-4.070(3) and 62-297.310(7)(a)9., F.A.C.]

A.14. Test Reports: The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit, that is, "The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed."
[Rule 62-297.310(8), F.A.C.]

A.15. Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in

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conjunction with emissions data to determine compliance of the emissions unit with applicable emission limiting standards. [Rule 62-297.310(5)(a), F.A.C.]

A.16. Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such flow meters, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10 percent of its true value.
[Rule 62-297.310(5)(b), F.A.C.]

Notification Requirements

A.17 Temporary Noncompliance: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify the air compliance section of this office as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee form any liability for failure to comply with the conditions of this permit or the regulations.
[Rule 62-4.130, F.A.C.]

A.18. Malfunctions: In case of excess emissions resulting from malfunctions, the permittee shall notify the air compliance section of this office in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted. [Rule 62-210.700(6), F.A.C.]

Recordkeeping Requirements

A.19. Monthly Recordkeeping Requirement: In order to demonstrate compliance with Specific Condition No. **A.1.,** the permittee shall maintain a log at the facility for a period of at least 5 years from the date the data is recorded. The log shall be made available to the Department upon request. The log shall contain the following:

a. Facility Name, Facility ID No. (i.e., 0090106);

b. Month and year of record;

c. Most recent monthly total of operational hours;

d. Most recent monthly total of natural gas (MMSCF) burned by each compressor engine;

e. Monthly average heat input rate per each hour of operation. (This is calculated by dividing A.19.d. by A.19.c.). The values should not exceed 0.0227 MMSCF/hr for engine numbers 1901 and 1902; and shall not exceed 0.0442 MMSCF/hr for engine number 1903. (Specific Condition No. **A.1.**)

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Monthly logs shall be completed by the end of the following month.
[Rule 62-4.070(3), F.A.C.]

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The specific conditions in this section apply to the following emissions unit(s):

EU No.	Brief Description
-004	Emergency Generator Spark Ignition Reciprocating Internal Combustion Engine (385 bhp)

Essential Potential to Emit (PTE) Parameters

B.1. Permitted Capacity. The maximum allowable heat input rate is as follows:

EU No.	MMBtu/hr Heat Input	Fuel Type
-004	2.07	Natural Gas

B.2. Potential to Emit. Potential to emit calculations for this emission unit shall be based on 100 hours per year of engine operating hours. [Permit application (page 82) received February 13, 2015 and Rule 62-210.200, (247), Potential to Emit, F.A.C.]

B.3. Methods of Operation. The emergency generator engine is allowed to use natural gas only. [Rule 62-210.200(247), "Potential to Emit," F.A.C.]

Emission Limitations

B.4. Visible Emissions. Visible emissions from the back-up generator shall not exceed 20 percent opacity. [Rule 62-296.320(4)(b)1., F.A.C.]

Federal Regulations

B.5. Operating Limitations. The following limitations from § 63.6640(f) of 40 CFR Part 63, Subpart ZZZZ apply to the Emergency Generator Spark Ignition RICE at the facility:

Florida Gas Transmission must operate the Emergency Generator Spark Ignition Reciprocating Internal Combustion Engine (RICE) according to the requirements in paragraphs (1) through (3) of this condition. In order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in nonemergency situations for 50 hours per year, as described in paragraphs (1) through (3) of this condition is prohibited. If you do not operate the engine according to the requirements in paragraphs (1) through (3) of this condition, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(1) There is no time limit on the use of emergency stationary RICE in emergency situations.

(2) You may operate your emergency stationary RICE for any combination of the purposes specified in paragraphs (2)(i) through (iii) of this condition for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraphs (3) and (4) of this condition counts as part of the 100 hours per calendar year allowed by this paragraph (2).

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(i) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

(ii) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see §63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (2) of this condition. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.
[Rules 62-204.800(11)(b)82. and 40 CFR Part 63, Subpart ZZZZ]

B.6. Maintenance for Emergency Generator Spark Ignition RICE. The following requirements from Table 2C of 40 CFR Part 63, Subpart ZZZZ, apply to the Emergency Generator Spark Ignition RICE at the facility:

a. Change oil and filter every 500 hours of operation or annually, whichever comes first;
b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary;
c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
[Rules 62-204.800(11)(b)82. and 40 CFR Part 63, Subpart ZZZZ]

Recordkeeping and Reporting Requirements

B.7. Operating Records. The following record requirements from § 63.6655 of 40 CFR Part 60, Subpart ZZZZ apply to the Emergency Generator Spark Ignition RICE at the facility:

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(1) Florida Gas Transmission must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation (including what classified the operation as emergency) and how many hours are spent for non-emergency operation. If the engine is used for the purposes specified in 40 CFR 63.6640(f)(2)(ii) or (iii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.

The permittee shall maintain a log at the facility for a period of at least 5 years from the date the data is recorded. The log shall contain the following:

Monthly (The monthly logs shall be completed by the end of the following month.)

a) Facility Name, Facility ID No. (i.e. 0090106), and Emission Unit No. (i.e., EU 004)
b) Designation of the month and year of operation for which records are being tabulated;
c) Monthly total of maintenance and testing hours for the Emergency Generator Spark Ignition RICE;
d) Monthly total of non-emergency operation hours for the Emergency Generator Spark Ignition RICE; and
e) Monthly total of emergency hours for the Emergency Generator Spark Ignition RICE and include comments to indicate what classified the operation as emergency.
f) A consecutive 12 month total to demonstrate the operating limitations in B.5 have not been exceeded.

Note: A consecutive 12 months total is equal to the total for the month in question plus the totals for the eleven months previous to the month in question. A consecutive 12-month total treats each month of the year as the end of a 12-month period. A 12-month total is not a year-to-date total. Facilities that have not been operating for 12 months should retain 12-month totals using whatever number of months of data are available until such a time as a consecutive 12-month total can be maintained.
[Rules 62-204.800(11)(b)82. and 62-4.070(3), F.A.C.; and § 63.6640 and § 63.6655 of 40 CFR Part 63, Subpart ZZZZ]

(2) To demonstrate compliance with the maintenance requirements in B.6, the permittee shall maintain a log at the facility for a period of at least 5 years from the date the data is recorded. The log shall contain the following:

Monthly (The monthly logs shall be completed by the end of the following month.)
a) Facility Name, Facility ID No. (i.e. 0090106), and Emission Unit No. (i.e., EU No. 004)
b) Designation of the month and year of operation for which records are being tabulated;
c) oil and filter changes (include value on the non-resettable hour meter, date and time, as well as, number of operation hours since last oil and filter change)
d) spark plug inspections; and spark plug replacements (include value on the non-resettable hour meter, date and time, as well as, number of operation hours since last spark plug inspection)

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e) hoses and belts inspections; and hoses and belts replacements (include value on the non-resettable hour meter, date and time, as well as, number of operation hours since last inspection)

Note: The monthly logs shall be completed by the end of the following month. If no changes, inspections, or replacements were made during the month, state in the log that no changes, inspections, or replacements were made for that month.

[Rules 62-204.800(11)(b)82. and 62-4.070(3), F.A.C.; and Table 2C of 40 CFR Part 63, Subpart ZZZZ]

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