

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF PERMIT

FILE COPY

In the Matter of an
Application for Permit by:

DEP File No. 0050056002AF
Bay County

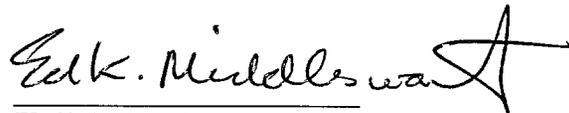
Howard J. O'Donnell
Terminal EH&S Specialists
Chevron Products Company
1301 McKinney Street
Houston, Texas 77010

Enclosed is Permit Number 0050056002AF, an initial operation permit on a Bulk Petroleum Terminal, issued pursuant to Section 403.087, Florida Statutes.

Any party to this Order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Tallahassee, FL 32399-3900, and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

Executed in Pensacola, Florida.

State of Florida Department
of Environmental Protection



ED K. MIDDLESWART, P.E.
Air Program Administrator

160 Governmental Center
Pensacola, Florida 32501-5794
(904) 444-8364

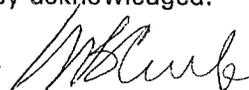
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF PERMIT and all copies were mailed before the close of business on September 23, 1996 to the listed persons.

FILING AND ACKNOWLEDGMENT FILED,
on this date, pursuant to §120.52(11),
Florida Statutes, with the designated
Department clerk, receipt of which is
hereby acknowledged.

Clerk

Date

 9/23/96

Copies Furnished to:

Daniel E. Adams, PE, G & E Eng., Inc.
EPA Region IV, Atlanta, Georgia
DEP Division of Air Resources Management, Tallahassee
DEP Northwest District Branch Office, Panama City



Department of Environmental Protection

FILE COPY

Lawton Chiles
Governor

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794

Virginia B. Wetherell
Secretary

PERMITTEE:

Chevron U.S.A., Inc.

AIRS I.D.: 0050056
Air Permit Number: 0050056002AF
Emission Units: 001-006
Date of Issue: September 23, 1996
Expiration Date: September 23, 2001
County: Bay
Project: Bulk Petroleum Terminal

This permit is issued under the provisions of Section 403.087, Florida Statutes, and Florida Administrative Code Rules 62-296, 62-297 and 62-4. The above named applicant, hereinafter called Permittee, is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

Operation permit for bulk petroleum terminal consisting of a vapor combustion unit, high volatility product storage tanks, low volatility product storage tanks, miscellaneous small tanks, wastewater emission sources and fugitive emissions. The vapor combustion unit is permitted under AO03-245914, expiring March 1, 1999.

The vapor combustion unit (VCU), a flare, is manufactured by John Zink, model VC-2T0F1TC-6g 400-2. The flare uses propane as an auxiliary fuel at a maximum rate of 72 SCFM. The propane is limited to a maximum sulfur content of 0.02% VOC emissions are estimated at 25.56 tons per year.

There are four high volatility product tanks, numbers 1, 67, 78 and 84. These tanks are sized at 1,710,618 gallons, 699,552 gallons, 1,053,990 gallons and 1,103,970 gallons respectively for tanks 1, 67, 78 and 84. Tanks 1, 67 and 78 have internal floating roofs while tank 84 has an external floating roof and a geodesic dome. Tanks 1, 78 and 84 are used to store unleaded gasoline while tank 67 stores aviation gasoline. VOC emissions from these sources are estimated at 18.33 tons per year of which 4.78 tons per year are HAPS (Hazardous Air PollutantS).

There are four low volatility product storage tanks, numbers 25, 62, 63 and 66. These tanks are sized at 852,222 gallons, 211,492 gallons, 211,492 gallons and 789,642 gallons respectively for tanks 25, 62, 63 and 66. All these tanks have fixed roofs. Tanks 25 and 66 store diesel fuel and tanks 62 and 63 store jet A fuel. VOC emissions are estimated at 0.49 tons per year.

There are six miscellaneous tanks, numbers 17, 18, 20, 21, 95 and 96. These tanks are sized at 5,838 gallons, 4,000 gallons, 250 gallons, 5,800 gallons, 27,510 gallons and 11,550 gallons respectively for tanks 17, 18, 20, 21, 95 and 96. All these tanks have fixed roofs. Tanks 17, 18, 21 and 95 store additives, tank 20 is for flare drop-out and tank 96 is the slop tank. VOC emissions are estimated at 1.03 tons per year.

The wastewater emission sources are comprised of oil/water separators 1 & 2, tank 3 to hold the wastewater and an evaporation tank with an open roof. VOC emissions are estimated at 0.01 tons per year.

This operating permit will be a Federally Enforceable State Operating Permit (FESOP) to establish federal enforceability to the HAPs emissions. This will be a synthetic non-Title V facility with total VOC emissions of 48.9 tons per year.

0050056002AF

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"Protect, Conserve and Manage Florida's Environment and Natural Resources"

PERMITTEE:
Chevron U.S.A., Inc.

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The facility fugitive emissions are from components such as flanges, valves and pumps and from leaking tank trucks during loading. VOC emissions from these sources are estimated at 3.47 tons per year.

Process and emissions restrictions make this a Synthetic Non-Title V Facility.

Located at 525 West Beach Drive, Panama City, Bay County.

SPECIFIC CONDITIONS:

General

1. The attached General Conditions are part of this permit. [FAC Rule 62-4.160]

Operation

2. The maximum hours of operation are 8760 hours/year. [Construction permit application received June 19, 1995 and FAC Rule 62-4.070(3)]

3. The maximum allowable operating rate of the loading rack is 64,000 gallons per hour. This is the operating rate at which compliance with standards shall be demonstrated, using gasoline as the product. The loading rack maximum annual throughput is:

High Volatility Products	146.24 million gallons	(gasoline, aviation gasoline)
Low Volatility Products	28.76 million gallons	(diesel, jet A)

4. All tanks, vats, containers, etc., that are used for temporary and permanent storage of VOC/organic solvents shall be covered to prevent vaporization of VOC when not in use. All equipment, pipes, hoses, lids, fittings, etc., shall be operated/maintained in such a manner as to minimize leaks, fugitive, emissions, and spills of VOC materials. [FAC Rule 62-296.320(1)(a)]

5. All applicable requirements of Title 40, Code of Federal Regulations, Part 60, Subpart XX, Standards of Performance for Bulk Gasoline Terminals (40 CFR 60), shall be met. [FAC Rule 62-296.800] Specifically this shall include:

A. Paragraph 60.502 for allowed emissions, loadings limited to vapor-tight tank truck, truck vapor-tight documentation, compliance verification, notification of non-compliance, proper hookup, maximum pressure during loading, leak detection and repair records.

B. Paragraph 60.503 for installation and calibration of a pressure measuring device.

PERMITTEE:

Chevron U.S.A., Inc.

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SPECIFIC CONDITIONS:

C. Paragraph 60.505 for record keeping of truck vapor-tightness, leak inspections, leak repairs and notification of non-vapor-tight truck owners.

The compliance testing requirements of paragraph 60.503(c) through (e) may be waived in accordance with Specific Condition 8 if post-Operation VOC testing shows the system capable of compliance with standards.

6. Requirements of 40 CFR 60, Subpart A, paragraph 60.18 applicable to the control flare shall be adhered to. (FAC Rule 62-296.800) Specifically, this shall include:

A. The net heating value of the VOC-containing flare gases being combusted shall be 300 Btu/SCF or greater. This requirement can be satisfied if the flare is equipped with a minimum temperature control which automatically feeds propane to maintain flame temperature above 1500°F to ensure complete VOC combustion.

B. The maximum permitted velocity of the flare gases being combusted, V_{max} , shall be determined by the equation from paragraph 60.18(f)(6) converted to the following equation in English units:

$$V_{max} = 28.75 + 0.0867(H) \text{ where } V_{max} \text{ is feet per second, and } H \text{ is Btu/SCF.}$$

C. The loading of diesel oil into a tank truck previously containing diesel oil is exempt from net heating value minimum limit of paragraph A above. Loading of gasoline under all reasonable conditions is assured to exceed the minimum net heating value of paragraph A.

D. The maximum loading rate for loading gasoline shall be 64,000 gallons per hour unless the permittee requests a modification of this limit with reasonable data to justify a higher operating rate using the equation of paragraph B above.

E. The waiver of test requirements of 40 CFR 60.503(c) through (e) allowed by Condition 8 may be rescindable if the Department has reason to believe the flare is not operated in accordance with the basis of the waiver (the remainder of this condition).

7. Operating instructions shall be clearly posted. [FAC Rule 62-296.800] These instructions shall include but not be limited to:

A. Proper connection of vent and liquid transfer lines between truck tanker and stationary facilities.

B. Maximum gasoline loading rate (not greater than 64,000 gallons per hour total).

C. Maximum pressure during loading.

D. Leak detection and maintenance.

E. Flare vendors combustor instructions.

F. Truck vapor-tightness verification.

PERMITTEE:
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SPECIFIC CONDITIONS:

Emissions

8. The manner, nature, volume and frequency of permitted emissions, applicable emissions limiting standards (if any) and allowable emissions are listed as per FAC Rule 62-210.300(2)(a):

Airborne Contaminant Emitted	FAC Rule	Allowable Quantity Emitted
VOC	62-296.800(2)(a)	35 mg VOC vapors per liter of VOC liquid transferred
Objectionable Odors	62-296.320(2)	None allowed off plant property
VE	62-296.800(2)(a)	Not more than 5% opacity.

9. VOC emissions shall be controlled by limiting the maximum throughput of petroleum liquids through the facility as noted in specific condition 3 above. Maximum allowable VOC emissions are 48.9 tons per year. Individual source identification numbers, service, and control equipment are as follows:

Source	I.D. Number	Service	Size(GAL)	Control Equipment
VCU	0050056001	all	-----	Flare
Tank 1	0050056002	gasoline	1,710,618	Int. Floating Roof
Tank 67	0050056002	aviat. gas	699,552	Int. Floating Roof
Tank 78	0050056002	gasoline	1,053,990	Int. Floating Roof
Tank 84	0050056002	gasoline	1,103,970	Ext. Floating Roof (dome)
Tank 25	0050056003	diesel	852,222	Fixed Roof
Tank 62	0050056003	jet A	211,492	Fixed Roof
Tank 63	0050056003	jet A	211,492	Fixed Roof
Tank 66	0050056003	diesel	789,642	Fixed Roof
Tank 17	0050056004	additives	5,838	Fixed Roof
Tank 18	0050056004	additives	4,000	Fixed Roof
Tank 20	0050056004	flare drop-out	250	Fixed Roof
Tank 21	0050056004	additives	5,800	Fixed Roof
Tank 95	0050056004	additives	27,510	Fixed Roof
Tank 96	0050056004	slop tank	11,550	Fixed Roof
O/S #1	0050056005	oil/water sep.	-----	-----
O/S #2	0050056005	oil/water sep.	-----	-----
Tank 3	0050056005	wastewater tank	-----	-----
Tank Ev.	0050056005	evap. tank	-----	Open Roof
FI/V/Pu.	0050056006	flanges/valves/pumps	----	Leaks
Truck	0050056006	tank truck loading	-----	Leaks

Service may be changed to lesser volatile products without prior notification to the Department; however, service changes to more volatile products require the Department's prior approval. [FAC Rule 62-4.070]

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Air Permit Number: 0050056002AF

Emission Units: 001-006

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Expiration Date: September 23, 2001

SPECIFIC CONDITIONS:

10. This source shall be operated in such a fashion so as to preclude objectionable odors. No objectionable odors shall be allowed off plant property. If the Department determines the facility is emitting objectionable odors, the Permittee shall submit an odor remediation plan within 45 days of receipt of written notification from the Department. The plan shall include, but not be limited to, dispersion modeling analysis, strategies to reduce odorous chemicals utilization, and modifications of manufacturing production cycles, manufacturing methods and/or plant exhaust systems. [FAC Rule 62-296.320(2)]

Testing

11. Volatile Organic Compounds (VOCs) and visible emissions tests on the Vapor Combustion Unit (flare) are required to show continuing compliance with the standards of the Department. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. Tests shall be conducted in accordance with EPA methods 22 and 25A. Such tests shall be conducted once per year within 60 days of the baseline date of May 31 for visible emissions and once before December 31, 1998 for VOCs. Results shall be submitted to the Department within 45 days after testing. The Department shall be notified at least 15 days prior to testing to allow witnessing.

Test reports shall comply with F.A.C. Rule 62-297.570, Test Reports. The Department can require special compliance tests in accordance with F.A.C. Rule 62-297.340(2). Other test methods and alternate compliance procedures may be used only after prior Departmental approval has been obtained in writing.

Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 90-100% of rated capacity. If it is impractical to test at capacity, then sources may be tested at less than capacity; in this case subsequent source operation is limited to 110% of the test load until a new test is conducted. Once the unit is so limited, then operation at higher capacities is allowed for no more than fifteen days for purposes of additional compliance testing to regain the rated capacity in the permit, with prior notification to the Department. [FAC Rule 62-296.340]

Administrative

12. The Permittee shall maintain records for all stored materials which show the annual throughput and emissions for the facility, individual tanks, and the loading rack. [FAC Rule 62-4.070]

13. An annual operating report for air pollutant emitting facility, DEP Form 62-210.990(5), shall be submitted by March 1st of each year. A copy of the form and instructions may be obtained from the Department of Environmental Protection, Northwest District, Air Resources Management Program, (904) 444-8364. [FAC Rule 62-210.370]

14. The permanent source identification numbers for these point sources are as follows:

0050056001 Vapor Combustion Unit
0050056002 Tanks 1, 67, 78 & 84
0050056003 Tanks 25, 62, 63 & 66
0050056004 Tanks 17, 18, 20, 21, 95 & 96
0050056005 Oil/Water Sep. 1 & 2, Tank 3 and Evap. Tank
0050056006 Flanges/Valves/Pumps and Tank Truck Leaks

Please cite these numbers on all test reports and other correspondence specific to these permitted point sources. [FAC Rule 62-297.570]

PERMITTEE:

Chevron U.S.A., Inc.

AIRS I.D.: 0050056

Air Permit Number: 0050056002AF

Emission Units: 001-006

Date of Issue: September 23, 1996

Expiration Date: September 23, 2001

SPECIFIC CONDITIONS:

15. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is (904) 444-8364, day or night, and for emergencies involving a significant threat to human health or the environment is (904) 488-1320. For routine business, use telephone number (904) 872-4375 during normal working hours. [FAC Rule 62-210.700]

Expiration Date:

Issued this 23rd day of Sept,
1996.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION


ED K. MIDDLESWART, P.E.
Air Program Administrator

Florida Department of
Environmental Protection

Memorandum

TO: Ed Middleswart *per memo 9/23*
FROM: MB Curle *[Signature]*
DATE: September 23, 1996
SUBJECT: Permit for Signature:
Chevron (0050056002AF)

Intent to Issue with Public Notice issued on: 7/16/96
Public Notice published on: 8/23/96
Proof of publication received by the Dept. on: 9/3/96
No petitions for hearing filed with OGC as of: 9/23/96

(30 days up 9/21/96)

MEMORANDUM

TO : Ed K. Middleswart, P.E. *Ed m 7/16*
FROM : ~~ASA~~ Andy Allen, R. J. Prusa *RJP*
DATE : June 18, 1996
SUBJECT : Evaluation Summary for an Operation permit for
Chevron U.S.A., Bay Co; Permit 0050056002AF, AIRS 0050056001-006

We recommend issuing the initial operation permit for a bulk petroleum terminal in Panama City. The loading rack, with emissions controlled by a flare, is permitted under AO03-245914, which expires March 1, 1999. Process and emissions restrictions make this a Synthetic Non-Title V Facility. This operating permit will be a Federally Enforceable State Operating Permit (FESOP) to establish federal enforceability to HAPs emissions.

Process Description

Operation permit for bulk petroleum terminal consisting of a vapor combustion unit, high volatility product storage tanks, low volatility product storage tanks, miscellaneous small tanks, wastewater emission sources and fugitive emissions. The vapor combustion unit, a flare, is manufactured by John Zink, model VC-2T0F1TC-6g 400-2. The flare uses propane as an auxiliary fuel at a maximum rate of 72 SCFM. The propane is limited to a maximum sulfur content of 0.02%. There are four high volatility product tanks, numbers 1, 67, 78 and 84. These tanks are sized at 1,710,618, 699,552, 1,053,990 and 1,103,970 gallons respectively for tanks 1, 67, 78 and 84. Tanks 1, 67 and 78 have internal floating roofs while tank 84 has an external floating roof and a geodesic dome. Tanks 1, 78 and 84 are used to store unleaded gasoline while tank 67 stores aviation gasoline. There are four low volatility product storage tanks, numbers 25, 62, 63 and 66. These tanks are sized at 852,222, 211,492, 211,492 and 789,642 gallons respectively for tanks 25, 62, 63 and 66. All these tanks have fixed roofs. Tanks 25 and 66 store diesel fuel and tanks 62 and 63 store jet A fuel. There are six miscellaneous tanks, numbers 17, 18, 20, 21, 95 and 96. These tanks are sized at 5,838, 4,000, 250, 5,800, 27,510 and 11,550 gallons respectively for tanks 17, 18, 20, 21, 95 and 96. All these tanks have fixed roofs. Tanks 17, 18, 21 and 95 store additives, tank 20 is for flare drop-out and tank 96 is the slop tank. The wastewater emission sources are comprised of oil/water separators 1 & 2, tank 3 to hold the wastewater and an evaporation tank with an open roof. The facility fugitive emissions are from components such as flanges, valves and pumps and from leaking tank trucks during loading.

Pollution Control Equipment

Tanks 1, 67 and 78 have internal floating roofs, tank 84 has an external floating roof with dome and all other tanks (25, 62, 63, 66, 17, 18, 20, 21, 95 and 96) have fixed roofs. The loading rack is controlled by a flare.

Applicable Rules & Regulations and Environmental Impact

This source is regulated in accordance with FAC Rule 62-296.320 - General Pollutant Emission Limiting Standards which require control devices as deemed necessary and ordered by the Department and which prohibit objectionable odors.

VOC emissions from the vapor combustion unit are estimated at 25.56 tons per year. VOC emissions from the high volatility product storage tanks are estimated at 18.33 tons per year of which 4.78 tons per year are HAPS (Hazardous Air PollutantS). VOC emissions from the low volatility product storage tanks are estimated at 0.49 tons per year. VOC emissions from the miscellaneous tanks are estimated at 1.03 tons per year. VOC emissions from the wastewater emission sources are estimated at 0.01 tons per year. VOC emissions from fugitive emissions sources are estimated at 3.47 tons per year.

Compliance Monitoring

The permit requires record keeping of throughput and emissions, and annual operating reports. The permit also requires annual VE testing (method 22) and VOC testing before permit renewal.

Compliance History

Initial operation permit.

RJP:rpc



G&E ENGINEERING, INC.
ENVIRONMENTAL CONSULTANTS

4915 S. SHERWOOD FOREST BLVD. • P.O. BOX 77510 (70879-7510) • BATON ROUGE, LA 70816 • (504) 292-9007 • FAX (504) 292-3614

August 29, 1996

Mr. Ed K. Middleswart, P.E.
Air Program Administrator
Northwest District
Florida Department of Environmental Protection
160 Government Center
Pensacola, FL 32501-5794

Public Notice
Operation Permit (Intent to Issue Draft)
Chevron Products Company
Panama City Bulk Fuel Terminal
G&E File: 10-2866

Dear Mr. Middleswart:

As instructed by your staff, please find enclosed the original certification of publication of the subject Intent to Issue Air Permit. If there are additional requirements to administrate issuance of the permit, please call.

Sincerely,
G&E ENGINEERING, INC.

Daniel E. Adams, PE, QEP
Vice President

DEA:rdm

Attachment: Certification of Publication

cc: Mr. J. D. (Jack) Whitley, Chevron

RECEIVED

SEP 3 1996

Northwest Florida
DEP

Florida Freedom Newspapers, Inc.

PUBLISHERS OF THE NEWS HERALD
Panama City, Bay County, Florida
Published Daily

State of Florida }
County of Bay }

Before the undersigned authority appeared _____

Ken Carpenter, who on oath says that (s)he

is Advertising Director of the News Herald, a daily

newspaper published at Panama City, in Bay County, Florida; that the attached copy

Legal Advertisement

of advertisement, being a _____

in the matter of Notice of Intent to Issue Air Permit

Operation of Chevron Gas Terminal

in the _____

Court, was published in said newspaper in the issues of August 23, 1996

Affiant further says that the News Herald is a direct successor of the Panama City News and that this publication, together with its direct predecessor, has been continuously published in said Bay County, Florida, each day (except that the predecessor, Panama City News, was not published on Sundays), and that this publication together with its said predecessor, has been entered as a second class mail matter at the post office in Panama City in said Bay County, Florida, for a period of one year next preceding the first publication of the attached copy of the advertisement, all in accordance with the provisions of section 49.03, Florida Statutes; and affiant further says that (s)he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

[Handwritten Signature]

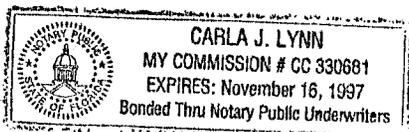
State of Florida
County of Bay

Sworn to and subscribed before me this 23rd day of August,

A. D., 1996 by Ken Carpenter, Advertising Director of The

News Herald. He is personally known to me or has produced _____

as identification.



[Handwritten Signature]
Notary Public, State of Florida at Large

6024
STATE OF FLORIDA
DEPARTMENT OF
ENVIRONMENTAL
PROTECTION
NOTICE OF INTENT TO
ISSUE AN AIR FEDERALLY
ENFORCEABLE STATE
OPERATING PERMIT
Draft Permit No:
0050056002AF
Bay County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air Federally-Enforceable State Operating Permit (FESOP) to Chevron Products Company for a bulk petroleum terminal located at 525 West Beach Drive in Panama City, Bay County. The applicant's name and address are: Howard J. O'Donnell, Terminal EH&S Specialist, Chevron Products Company, 1301 McKinney Street, Houston, Texas 77010.

This operating permit will be a Federally Enforceable State Operating Permit (FESOP) to establish federal enforceability to Hazardous Air Pollutants (HAPs) emissions. The project consists of process and emissions limits to make this a Synthetic Non-Title V Facility. Volatile Organic Compound (VOC) emissions are limited to 48.9 tons per year. Gasoline throughput is limited to 146.24 million gallons per year, and diesel and jet fuel throughput to 28.76 million gallons per year.

The Department will issue the FINAL FESOP in accordance with the conditions of the enclosed DRAFT FESOP, unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the Department's Northwest District Air Resources Management Program at 160 Governmental Center, Pensacola, Florida 32501-5794. Any written comments received result in a significant change, the Department shall issue a Revised DRAFT FESOP and require, if applicable, another Public Notice.

In addition, any person whose substantial interests are affected by this proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, within 14 (fourteen) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall

RE
SE
Nor

Florida Freedom Newspapers, Inc.

PUBLISHERS OF THE NEWS HERALD
Panama City, Bay County, Florida
Published Daily

State of Florida }
County of Bay }

Before the undersigned authority appeared _____

Ken Carpenter, who on oath says that (s)he

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in the matter of Notice of Intent to Issue Air Permit

Operation of Chevron Gas Terminal

In the _____

Court, was published in said newspaper in the issues of August 23, 1996

Affiant further says that the News Herald is a direct successor of the Panama City News and that this publication, together with its direct predecessor, has been continuously published in said Bay County, Florida, each day (except that the predecessor, Panama City News, was not published on Sundays), and that this publication together with its said predecessor, has been entered as a second class mail matter at the post office in Panama City in said Bay County, Florida, for a period of one year next preceding the first publication of the attached copy of the advertisement, all in accordance with the provisions of section 49.03, Florida Statutes; and affiant further says that (s)he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

[Handwritten Signature]

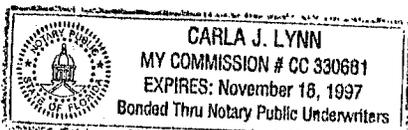
State of Florida
County of Bay

Sworn to and subscribed before me this 23rd day of August,

A. D., 1996 by Ken Carpenter, Advertising Director of The

News Herald. He is personally known to me or has produced _____

as identification.



[Handwritten Signature]
Notary Public, State of Florida at Large

mination (hearing) under Section 120.57, F.S.

The Petition shall contain the following information: (a) The name, address and the telephone number of each petitioner; the applicant's name and address; the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of facts which petitioner contends warrants reversal or modification of the Department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this DRAFT FESOP. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of receipt of this notice in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000. Failure to petition within the allotted time frame constitutes a waiver of any rights such person has to request a hearing under Section 120.57, F.S. and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, Florida Administrative Code.

A complete project file including the Draft FESOP, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Department's Northwest District Air Resources Management Program at 160 Governmental Center, Pensacola, Florida 32501-5794.
August 23, 1996

DEP



Department of Environmental Protection **FILE COPY**

Lawton Chiles
Governor

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794

Virginia B. Wetherell
Secretary

SEPTEMBER 6, 1996

Howard J. O'Donnell
Terminal EH&S Specialist
Chevron Products Company
1301 McKinney Street
Houston, Texas 77010

Dear Mr. O'Donnell:

This is in response to a letter from J. D. Whitley dated August 22, 1996 regarding a contradictory entry in your draft permit, DEP File No. 0050056002AF, for a bulk petroleum terminal.

We concur with the proposed change to Specific Condition 3 and have enclosed a revised Page 2 of the permit, which deletes the annotation regarding no methyl tert butyl ether (MBTE) usage.

If you have any questions please contact Andy Allen or Rick Prusa of this office at (904) 444-8364.

Sincerely,

A handwritten signature in black ink that reads "Ed K. Middleswart". The signature is stylized with a large, sweeping flourish at the end.

Ed K. Middleswart, P.E.
Air Program Administrator

EKM/rpc
cc: J. D. Whitley, Chevron



Date: August 22, 1996

Ed K. Middleswart, P.E.
Air Program Administrator
Northwest District
Florida Department of Environmental Protection
160 Governmental Center
Pensacola, FL. 32501-5794

**Operation Permit (Intent to Issue Draft)
Chevron Products Company
Panama City Bulk Fuel Terminal**

Dear Mr. Middleswart:

Chevron Products Company (Chevron) has reviewed the draft operating permit for its bulk fuel terminal in Panama City, Florida. Everything is correct and acceptable except for a contradictory entry in Specific Condition 3. The following note is currently attached to the condition.

“ No reformulated or oxygenated gasoline containing methyl tert butly ether (MTBE) shall be stored or distributed. [FAC Rule 62-4.070 and Construction permit application received June 19, 1995 and permit A003-245914] “

The application requesting the operating permit correctly identified MTBE as a constituent of the gasoline products stored and distributed at the facility while indicating total hazardous air pollutants to be 4.78 tons per year. If the restriction on MTBE was the result of concerns that the facility could have the potential for more than ten tons per year of MTBE, the maximum allowed annual throughput of high volatility products of 146.24 million gallons (which is also stipulated in Specific Condition 3) will guarantee that the MTBE potential to emit will remain below the major source threshold.

Accordingly, Chevron requests that the annotation for Specific Condition 3 shown above, be deleted from the operating permit.

If additional information is required, please contact the undersigned.

Sincerely,

J.D. (Jack) Whitley
TESH Compliance Specialist

cc Mr. Andrew Allen, Florida DEP (Pensacola) ✓
Mr. R.L. Gainey, Chevron Terminal Mgr. (Panama City)
Mr. Dan Adams, G&E Engineering, Inc.

RECEIVED

AUG 30 1996

Northwest Florida
DEP

THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

FILE COPY

CERTIFIED MAIL

In the Matter of an
Application for Permit by:

DEP File No. 0050056002AF
Bay County

Howard J. O'Donnell
Terminal EH&S Specialist
Chevron Products Company
1301 McKinney Street
Houston, Texas 77010

INTENT TO ISSUE

The Department of Environmental Protection gives notice of its intent to issue a permit (copy enclosed) for the proposed project as detailed in the application specified above for the reasons stated below.

The applicant, Chevron Products Company, applied on June 7, 1996 to the Department of Environmental Protection for an operating permit for a bulk petroleum terminal. This operating permit will be a Federally Enforceable State Operating Permit (FESOP) to establish federal enforceability to Hazardous Air Pollutants (HAPs) emissions. The project consists of process and emissions limits to make this a Synthetic Non-Title V facility. Volatile Organic Compound (VOC) emissions are limited to 48.9 tons per year. Gasoline throughput is limited to 146.24 million gallons per year, and diesel and jet fuel throughput to 28.76 million gallons per year.

The Department has permitting jurisdiction under Section 403.087, Florida Statutes. The project is not exempt from permitting procedures. The Department has determined that a construction permit is required for the proposed work.

The application was timely reviewed and determined to be complete as received. Pursuant to Section 403.815, Florida Statutes and DEP Rule 62-103.150, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice shall be published one time only within 30 days in the legal ad section of a

newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department, at the Northwest District, 160 Governmental Center, Pensacola, Florida 32501-5794 within seven days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

The Department will issue the permit with the attached conditions unless petition for an administrative proceeding (hearing) is filed pursuant to the provisions of Section 120.57, F.S.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant and the parties listed below must be filed within 14 days of receipt of this intent. Petitions filed by other persons must be filed within 14 days of publication of the public notice or within 14 days of their receipt of this intent, whichever first occurs. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information;

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by petitioner, if any;

(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this intent. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of receipt of this intent in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida

Statutes, and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

Executed in Pensacola, Florida.

State of Florida Department
of Environmental Protection



ED K. MIDDLESWART, P.E.
Air Program Administrator

160 Governmental Center
Pensacola, Florida 32501-5794
(904) 444-8364

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this INTENT TO ISSUE and all copies were mailed by certified mail before the close of business on July 16, 1996 to the listed persons.

Filing and Acknowledgment filed, on this date, pursuant to §120.52(11), Florida Statutes, with the designated Department clerk, receipt of which is hereby acknowledged.

Clerk  Date 7/16/96

Copies furnished to:

Daniel E. Adams, P.E., G&E Engineering, Inc.
DEP Division of Air Resources Management, Tallahassee
DEP Northwest District Branch Office, Panama City
EPA Region IV, Atlanta, Georgia

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ■ Complete items 1 and/or 2 for additional services.
 ■ Complete items 3, 4a, and 4b.
 ■ Print your name and address on the reverse of this form so that we can return this card to you.
 ■ Attach this form to the front of the mailpiece, or on the back if space does not permit.
 ■ Write "Return Receipt Requested" on the mailpiece below the article number.
 ■ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
 1. Addressee's Address
 2. Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 HOWARD J O'DONNELL
 TERMINAL EH&S SPECIALIST
 CHEVRON PRODUCTS CO
 1301 MCKINNEY ST
 HOUSTON TX 77010

4a. Article Number
 P 547 060 657

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)
 M. WHITE

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)
 X. M. White

M. White INTENT

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 377 021 001

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

Sent to	HOWARD J O'DONNELL
Post Office, State, & ZIP Code	TERMINAL EH&S SPECIALIST CHEVRON PRODUCTS CO 1301 MCKINNEY ST HOUSTON TX 77010
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

July 16, 1996

PS Form 3800, April 1995

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF INTENT TO ISSUE AN AIR
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT

DRAFT Permit No.: 0050056002AF
Bay County

The Department of Environmental Protection (Department) gives notice of its intent to issue an Federally-Enforceable State Operating Permit (FESOP) to Chevron Products Company for a bulk petroleum terminal located at 525 West Beach Drive in Panama City, Bay County. The applicant's name and address are: Howard J. O'Donnell, Terminal EH&S Specialist, Chevron Products Company, 1301 McKinney Street, Houston, Texas 77010.

This operating permit will be a Federally Enforceable State Operating Permit (FESOP) to establish federal enforceability to Hazardous Air Pollutants (HAPs) emissions. The project consists of process and emissions limits to make this a Synthetic Non-Title V facility. Volatile Organic Compound (VOC) emissions are limited to 48.9 tons per year. Gasoline throughput is limited to 146.24 million gallons per year, and diesel and jet fuel throughput to 28.76 million gallons per year.

The Department will issue the FINAL FESOP, in accordance with the conditions of the enclosed DRAFT FESOP unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the Department's Northwest District Air Resources Management Program at 160 Governmental Center, Pensacola, Florida 32501-5794. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change, the Department shall issue a Revised DRAFT FESOP and require, if applicable, another Public Notice.

In addition, any person whose substantial interests are affected by this proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, within 14 (fourteen) days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, F.S.

The Petition shall contain the following information; (a) The name, address, and the telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of facts which petitioner contends warrants reversal or modification of the Department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and, (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this DRAFT FESOP. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of receipt of this notice, in the Office

of General Counsel of the Department, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000. Failure to petition within the allotted time frame constitutes a waiver of any rights such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, Florida Administrative Code.

A complete project file including the Draft FESOP, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Department's Northwest District Air Resources Management Program at 160 Governmental Center, Pensacola, Florida 32501-5794.