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Water Management — Sam Elrabi, P.E.
Wetlands Management — Scott Emery, Ph.D.

CERTIFIED MAIL

In the Matter of an
Application for Permit by:

John McFadden
Operations Manager
Kinder Morgan/Central Florida Pipeline, LLC
2101 GATX Dr.
Tampa, FL 33605

File No.: 0570085-028-AC
County: Hillsborough

INTENT TO ISSUE

The Environmental Protection Commission of Hillsborough County (EPC), as delegated by the Florida Department of Environmental Protection (DEP) gives notice of its intent to issue a permit (copy attached) for the proposed project as detailed in the application specified above, for the reasons stated below.

The applicant, Central Florida Pipeline, LLC, applied on January 22, 2015 to the EPC for a construction permit to construction a new Additive Tank No. A-12. The facility, which is a TV source of VOC emissions, is located at 2101 GATX Dr., Tampa, Hillsborough County, FL, 33605.

The EPC has permitting jurisdiction under Chapter 403 Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4 and 62-210. The project is not exempt from permitting procedures. The EPC has determined that an air pollution construction permit is required to commence or continue operations at the described facility.

The EPC intends to issue this permit based on the belief that reasonable assurances have been provided to indicate that operation of the source will comply with the appropriate provisions of Florida Administrative Code (F.A.C.) Chapters 62-204 through 62-297 and 62-4. Pursuant to Section 403.815 and 403.0872, F.S. and Rules 62-103.150 and 62-210.350(3), F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The notice shall be published one time as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S.,

in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the EPC at the address or telephone number listed below. **The applicant shall provide proof of publication to the EPC, Air Permitting Section, at 3629 Queen Palm Drive, Tampa, Florida 33619 (Phone 813-627-2600 - FAX 813-627-2660) within 7 (seven) days of publication.** Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-103.150(6), F.A.C.

The EPC will issue the final permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57 F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Drive, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S.; or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the EPC's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number if known;

(b) The name, address, and telephone number of the petitioner and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the EPC's determination;

(c) A statement of how and when the petitioner received notice of the EPC action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner

contends warrant reversal or modification of the EPC's proposed action;

(f) A statement of specific rules or statutes the petitioner contends requires reversal or modification of the EPC's proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition, this order will not be effective until further order of the EPC.

In addition to the above, a person subject to regulation has a right to apply to the Department of Environmental Protection for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, FL 32399-3000. The petition must specify the following information:

(a) The name, address, and telephone number of the petitioner,

(b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any,

(c) Each rule or portion of a rule from which a variance or waiver is requested,

(d) The citation to the statute underlying (implemented by) the rule identified in (c) above,

(e) The type of action requested,

(f) The specific facts that would justify a variance or waiver for the petitioner,

(g) The reason by the variance or waiver would serve the purposes of the underlying statute (implemented by the rule), and

(h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of the those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of United States Environmental Protection Agency and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Any person listed below may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, and all other materials available to the EPC that are relevant to the permit decision. Interested persons may contact Diana M. Lee, P.E., at the above address or call (813) 627-2600, for additional information.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statues, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure with the EPC's Legal Office at 3629 Queen Palm Dr., Tampa, Florida 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tampa, Florida

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

Richard D. Garrity, Ph.D.
Executive Director

cc: Florida Department of Environmental Protection (posting online)
Keven Golden, P.E. – UNIVERSAL Solutions, Inc. (via email)

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT ISSUANCE and all copies were mailed before the close of business on Feb. 9, 2015 to the listed persons.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statues, with the clerk, receipt of which is hereby acknowledged.

Jeannette Fegan 2/9/15

Clerk Date

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY
NOTICE OF INTENT TO ISSUE PERMIT

The Environmental Protection Commission of Hillsborough County (EPC), as delegated by the Florida Department of Environmental Protection (DEP), gives notice of its intent to issue an air pollution Permit No. 0570085-028-AC to Central Florida Pipeline, LLC, a bulk gasoline terminal. The applicant applied on January 22, 2015 to the EPC for a construction permit to construct a new Additive Tank No. A-12. The facility, a major source of VOC emissions, is located at 2101 GATX Dr., Tampa, Hillsborough County, FL, 33605.

A Best Available Control Technology (BACT) determination was not required.

The EPC will issue the Final permit with the conditions of the DRAFT permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. before the deadline for filing a petition. The procedures for petitioning for hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Drive, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the F.A.C.

A petition that disputes the material facts on which the EPC's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number if known;

(b) The name, address, and telephone number of the petitioner, and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;

(c) A statement of how and when petitioner received notice of the EPC action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so

indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the EPC proposed action;

(f) A statement of specific rules or statutes the petitioner contends requires reversal or modification of the EPC's proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition this order will not be effective until further order of the EPC.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statues, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure with the EPC's Legal Office at 3629 Queen Palm Drive, Tampa, Florida 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

The complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at the Environmental Protection Commission of Hillsborough County, 3629 Queen Palm Drive, Tampa, Florida 33619. The complete project file includes the proposed Permit, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Diana M. Lee, P.E., at the above address, or call 813-627-2600, for additional information. Any written comments filed shall be available for public inspection. If written comments received result in a significant change in the proposed agency action, the EPC shall revise the proposed permit and require, if applicable, another Public Notice.

TECHNICAL EVALUATION

AND

PRELIMINARY DETERMINATION

FOR

Kinder Morgan/Central Florida Pipeline, LLC

Hillsborough County

Construction Permit

Application Number

0570085-028-AC

Environmental Protection Commission of

Hillsborough County

Tampa, FL

February 9, 2015

I. Project Description

A. Applicant:

John J. McFadden
Operations Manager
Kinder Morgan/Central Florida Pipeline, LLC
2101 GATX Dr.
Tampa, FL 33605

B. Engineer:

Kevin W. Golden, P.E.
UNIVERSAL Solutions, Inc.
8339 Stone Run Ct.
Tampa, FL 33615

C. Project and Location:

This permit authorizes the construction of the new Additive Tank No. A-12. The project has been assigned NEDS Source Classification Code (SCC) Nos. 4-04-001-03 and 4-04-001-09 (Petroleum and Solvent Evaporation, Bulk Terminals, Petroleum Liquid Storage, Standing and Working Losses).

The Standard Industrial Code for the project is No. 4226 – Special Warehousing and Storage, Petroleum and Chemical Bulk Stations and Terminals for Hire. The project is located at 2101 GATX Dr., Tampa, FL 33605. UTM Coordinates are 17-358.0 km East and 3088.7 km North.

D. Process and Controls:

This permit authorizes the construction of a new Additive Tank No. A-12. This new tank will be a 10,000 gallon, horizontal, fixed roof tank. The facility will also be removing Additive Tank No. A-3.

Central Florida Pipeline handles gasoline, jet fuel, diesel fuel, biodiesel fuel, ethanol, additives, and other volatile organic products (VOLs). These products are delivered either by ship, railcar, or pipeline and stored in floating roof and fixed roof storage tanks. The products are subsequently loaded into railcars, trucks, or barges for shipment offsite or can be transferred offsite via pipeline. The operations at this facility include 45 permitted storage tanks; a barge loading operation; four loading racks; a Jordan Technologies, Model JT-100100-1500, Dry VRU equipped with a Continuous Emissions Monitoring System (CEMS); and a John Zink Company, Model GV-LH-8400-2 open flame, air assisted flare unit as a back-up unit; and degassing of the storage tanks.

The replacement of the additive tanks results in a decrease in potential VOC emissions for the Additive Tanks Group (EU No. 008). The potential emissions decrease from 1.5 tons/year to 0.3 tons/year based on a total throughput for the group of 46,000 gallons/year of additives. However, this permit includes an overall limit on the VOC PTE for the Additive Tanks Group but does not include a limit on the throughput. The applicant requested to maintain the VOC PTE at 1.5 tons/year for EU No. 008. The facility wide VOC PTE remains limited to 198.0 tons/year.

The facility is an area source of HAP emissions and is subject to the following regulations:

- 40 CFR 60 Subpart K - Standards Of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced after June 11, 1973, and Prior to May 19, 1978
- 40 CFR 60 Subpart Kb - Standards Of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, Or Modification Commenced After July 23, 1984
- 40 CFR 60 Subpart XX - Standards Of Performance For Bulk Gasoline Terminals
- 40 CFR 60 Subpart IIII - Standards Of Performance For Stationary Compression Ignition Internal Combustion Engines
- 40 CFR 63 Subpart ZZZZ - NESHAP for Stationary Reciprocating Internal Combustion Engines
- 40 CFR 63 Subpart BBBBBB - NESHAP For Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, And Pipeline Facilities
- Rule 62-296.508, F.A.C. - Petroleum Liquid Storage
- Rule 62-296.516, F.A.C. - Petroleum Liquid Storage Tanks with External Floating Roofs

E. Application Information:

Received on: January 22, 2015
Information Requested: N/A
Application Complete: January 22, 2015

II. Rule Applicability

This project is subject to the pre-construction review requirements of Chapter 403, Florida Statutes, Chapters, 62-204, 62-210, 62-212, 62-296, and 62-297, Florida Administrative Code (F.A.C.) and Chapter 1-3 of the Rules of the Environmental Protection Commission of Hillsborough County.

This project is not subject to the requirements of Rule 62-212.400, Prevention of Significant Deterioration, F.A.C. or Rule 62-212.500, New Source Review for Nonattainment Areas, F.A.C., since the facility is a minor PSD source and this project does not result in a major modification.

This project is subject to the requirements of Rule 62-212.300, Sources Not Subject to Prevention of Significant Deterioration or Non-attainment Requirements, F.A.C., since the project is not exempt from the permit requirements of Rule 62-210.300, F.A.C.

This project is subject to the requirements of Rule 62-213, Operation Permits for Major Sources of Air Pollution, F.A.C., since the facility is a Title V source by state definition.

This project is subject to the requirements of Rule 62-296.320, General Pollutant Emission Limiting Standards, F.A.C., since the project is a source of volatile organic compound emissions and a potential source of odor.

This project is not subject to the requirements of Rule 62-296.401 through 62-296.470, Specific Emission Limiting and Performance Standards, F.A.C., since there is not an applicable source specific category for this source.

This project is not subject to the requirements of Rule 62-296.500, Reasonably Available Control Technology for VOCs, F.A.C., since there is not an applicable source specific category for this source.

This project is not subject to the requirements of Rule 62-296.600, Reasonably Available Control Technology for Lead, F.A.C., since there is not an applicable source specific category for this source.

This project is not subject to the requirements of Rule 62-296.700, Reasonably Available Control Technology for Particulate Matter, F.A.C., since there is not an applicable source specific category for this source.

This project is not subject to the requirements of Rule 62-204.800, Federal Regulations Adopted by Reference, F.A.C., since there is not an applicable source specific category for this source.

This project is subject to the requirements of Chapter 84-446, Laws of Florida and Chapter 1-3, Rules of the Environmental Protection Commission of Hillsborough County.

III. Summary of Emissions

E.U. No.	Description	Potential VOC (tpy)	Actual VOC (tpy)	Increase in VOC (tpy)	Allowable Emissions
008	Additive Tank Group	1.5	0.06	1.4	NA
Total Emissions		1.5	0.06	1.4	

- Actual emissions are based on the average of 2012 and 2013 AOR data.
- The potential VOC emissions are based on TANK 4.09d.

IV. Conclusions:

The emission limits proposed by the applicant will meet all of the requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C., and Chapter 1-3, Rules of the Commission.

The General and Specific Conditions listed in the proposed permit (attached) will assure compliance with all the applicable requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

V. Proposed Agency Action:

Pursuant to Section 403.087, Florida Statutes and Rule 62-4.070, Florida Administrative Code the Environmental Protection Commission of Hillsborough County hereby gives notice of its intent to issue a permit for construction of the aforementioned air pollution source in accordance with the draft permit and its conditions as stipulated (see attached).

COMMISSION

Kevin Beckner
Victor D. Crist
Ken Hagan
Al Higginbotham
Lesley "Les" Miller, Jr.
Sandra L. Murman
Stacy White

EXECUTIVE DIRECTOR
Richard D. Garrity, Ph.D.

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Waste Management — Hooshang Boostani, P.E.
Water Management — Sam Elrabi, P.E.
Wetlands Management — Scott Emery, Ph.D.

ENVIRONMENTAL PROTECTION COMMISSION OF
HILLSBOROUGH COUNTY, as Delegated by

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF PERMIT

John McFadden
Operations Manager
Kinder Morgan/Central Florida Pipeline, LLC
2101 GATX Dr.
Tampa, FL 33605

Dear Mr. McFadden:

Enclosed is Permit Number 0570085-028-AC to construct a new Additive Tank No. A-12, issued pursuant to Section 403.087, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the EPC in the Legal Department at 3629 Queen Palm Drive, Tampa, Florida 33619; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the clerk of the EPC.

Executed in Tampa, Florida.

Sincerely,

DRAFT

Richard D. Garrity, Ph.D.
Executive Director

RDG/LAW/law

cc: Florida Department of Environmental Protection – (posting online)
Keven Golden, P.E. – UNIVERSAL Solutions, Inc. (via email)

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT ISSUANCE and all copies were mailed before the close of business on _____ to the listed persons.

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statues, with the clerk, receipt of which is hereby acknowledged.

DRAFT

_____ _____
Clerk Date

COMMISSION

Kevin Beckner
Victor D. Crist
Ken Hagan
Al Higginbotham
Lesley "Les" Miller, Jr.
Sandra L. Murman
Stacy White

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Water Management — Sam Elrabi, P.E.
Wetlands Management — Scott Emery, Ph.D.

DRAFT

PERMITTEE:
Kinder Morgan/Central Florida Pipeline, LLC
2101 GATX Dr.
Tampa, FL 33605

PERMIT/CERTIFICATION
Permit No.: 0570085-028-AC
County: Hillsborough
Expiration Date: February 15, 2016
Project: New Additive Tank No. A-12

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 62-204, 62-210, 62-212, 62-296, 62-297, and 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans and other documents, attached hereto or on file with the EPC and made a part of hereof and specifically described as follows:

This permit authorizes the construction of a new Additive Tank No. A-12. This new tank will be a 10,000 gallon, horizontal, fixed roof tank. The facility will be removing Additive Tank No. A-3.

Central Florida Pipeline handles gasoline, jet fuel, diesel fuel, biodiesel fuel, ethanol, additives, and other volatile organic products (VOLs). These products are delivered either by ship, railcar, or pipeline and stored in floating roof and fixed roof storage tanks. The products are subsequently loaded into railcars, trucks, or barges for shipment offsite or can be transferred offsite via pipeline. The operations at this facility include 45 permitted storage tanks; a barge loading operation; four loading racks; a Jordan Technologies, Model JT-100100-1500, Dry VRU equipped with a Continuous Emissions Monitoring System (CEMS); and a John Zink Company, Model GV-LH-8400-2 open flame, air assisted flare unit as a back-up unit; and degassing of the storage tanks.

Emission Unit No. 008 – Additive Tanks Group

Tank No.	Roof Type	Volume (10^3gal.)	Dimension (dia. x h)	Color	Regulation
A-1	VFR	8	8' x 21'	White	62-296.320, F.A.C.
A-4	HFR	20	11' x 31'	White	62-296.320, F.A.C.
A-10	HFR	8	8' x 21'	White	62-296.320, F.A.C.
A-12	HFR	10	10' x 17'	White	62-296.320, F.A.C.

Glossary
VFR - Vertical Fixed Roof
HFR - Horizontal Fixed Roof

DRAFT

Location: 2101 GATX Dr., Tampa, FL, 33605

UTM: 17-358.0 East and 3088.7 North NEDS No: 0085

References Permit Nos.: 0570085-010-AC, 0570085-022-AC, 0570085-024-AC, 0570085-025-AC

Replaces Permit No.: NA

The following conditions apply facility-wide:

DRAFT

Emissions and Controls

FW1. Not federally Enforceable. Objectionable Odor Prohibited. No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-296.320(2) and 62-210.200(Definitions), F.A.C. and Permit No. 0570085-010-AC]

FW2. General Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed–necessary and ordered by the Department or its' delegated agent, the Environmental Protection Commission of Hillsborough County. [Rule 62-296.320(1)(a), F.A.C. and Permit Nos. 0570085-022/024/025-AC]

A) Maintain tightly fitting cover, lids, etc. on all containers when they are not being handled, tapped, etc.
B) Immediately attend to all spills/waste as appropriate.
C) Operate the VRU when loading VOLs and operate the OFFU when the VRU is down for maintenance or repair.
D) The VRU and OFFU shall be maintained in good working order.

FW3. General Visible Emissions. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]

FW4. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction; alteration; demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include: [Rule 62-296.320(4)(c)2., F.A.C. and Permit Nos. 0570085-022/024/025-AC]

A) Maintenance of parking areas and yards as needed.

B) Removal of particulate matter from paved areas, buildings, and work areas under the control of the permittee.
C) Reduce vehicular speed. Post limits, if necessary.

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Annual Reports and Fees

FW5. Annual Operating Report. The permittee shall submit an annual report that summarizes the actual operating rates and emissions from this facility. Annual operating reports shall be submitted to the Compliance Authority by April 1st of each year. [Rule 62-210.370(3), F.A.C.]

FW6. Annual Emissions Fee Form and Fee. The annual Title V emissions fees are due (postmarked) by March 1st of each year. The completed form and calculated fee shall be submitted to: Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070. The forms are available for download by accessing the Title V Annual Emissions Fee On-line Information Center at the following Internet web site: http://www.dep.state.fl.us/air/emission/tvfee.htm. [Rule 62-213.205, F.A.C.]

FW7. Annual Statement of Compliance. The permittee shall submit an annual statement of compliance to the compliance authority at the address shown on the cover of this permit within 60 days after the end of each calendar year during which the Title V permit was effective. [Rules 62-213.440(3)(a)2. & 3. and (3)(b), F.A.C.]

FW8. Prevention of Accidental Releases (Section 112(r) of CAA). If and when the facility becomes subject to 112(r), the permittee shall: [40 CFR 68]

A) Submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to: RMP Reporting Center, Post Office Box 10162, Fairfax, VA 22038, Telephone: (703) 227-7650.
B) Submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.

FW9. The permittee shall provide timely notification to the Environmental Protection Commission of Hillsborough County prior to implementing any changes that may result in a modification to this permit pursuant to Rule 62-210.200(185), F.A.C. The changes do not include normal maintenance, but may include, and are not limited to, the following, and may also require prior authorization before implementation: [Rules 62-210.200 and 62-4.070(3), F.A.C. and Permit Nos. 0570085-022/024/025-AC]

A) Alteration or replacement of any equipment or major component of such equipment.
B) Installation or addition of any equipment which is a source of air pollution.
C) The storage or handling of any products other than those authorized by this permit.

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D) An increase in product throughput.

FW10. The permittee shall submit all compliance related notifications and reports required of this permit to the Environmental Protection Commission of Hillsborough County at:

Environmental Protection Commission
Air Management Division
3629 Queen Palm Drive
Tampa, FL 33619
Telephone: 813-627-2600 Fax: 813-627-2660

FW11. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency
Region 4
Air, Pesticides & Toxics Management Division
Air and EPCRA Enforcement Branch, Air Enforcement Section
61 Forsyth Street
Atlanta, Georgia 30303
Telephone: 404-562-9155, Fax: 404-562-9163

FW12. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information. [Rule 62-213.420(4), F.A.C.]

FW13. When the Environmental Protection Commission of Hillsborough County (EPC) after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable requirement or permit condition is being violated, it may require the owner or operator of the source to conduct compliance tests which identify the nature and quantity of pollutant emissions from the source and to provide a report on the results of said tests to the Environmental Protection Commission of Hillsborough County. [Rules 62-297.310(7)(b) and 62-4.070(3), F.A.C.]

FW14. The permittee shall retain records of all monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support

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information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. [Rule 62-213.440(1)(b)2., F.A.C.]

FW15. As requested by the permittee, in order to demonstrate compliance with the exemption from 40 CFR 63 Subpart R (NESHAP for Gasoline Distribution Facilities), the following limitations shall apply: [40 CFR 63.420(d) and Permit Nos. 0570085-022/024/025-AC]

A) The hazardous air pollutant (HAP) as defined in Rule 62-210.200, F.A.C., emissions shall be less than 10 tons in any 12 consecutive month period for any individual HAP, or less than 25 tons in any 12 consecutive month period for any combination of HAP.
B) Gasoline with an average annual MTBE (a HAP) content in excess of 4 percent, based on volumes of product accepted at the facility, shall not be handled.

FW16. As requested by the permittee, in order to limit the potential to emit (PTE), the maximum facility wide volatile organic compound (VOC) emissions shall not exceed 198.0 tons per twelve consecutive month period. [Rules 62-210.200 and 62-4.070(3), F.A.C. and Permit Nos. 0570085-024/025-AC]

FW17. The permittee shall notify the Air Compliance Section of the Environmental Protection Commission of Hillsborough County at least 60 days prior to the date on which each formal compliance test is to begin of the date, time, and place of each such test, and the contact person who will be responsible for coordinating and having such test conducted. [40 CFR 63.7(b), 40 CFR 60.503, 40 CFR 60.8(d), and Rule 62-297.310(7)(a)9., F.A.C.]

FW18. A minimum of two copies of a permit application for a Title V permit revision shall be submitted to the Environmental Protection Commission of Hillsborough County within 60 days of completion of construction of Tank No. A-12 or at least 90 days prior to expiration of this permit, whichever occurs first. [Rules 62-4.050(2), 62-4.090 and 62-213.420(1)(a)3., F.A.C.]

Section A. The following specific conditions apply to the following emission units:

EU No.	Description
008	Additive Tanks Group

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Enforceable Potential to Emit (PTE) Parameters

A.1. As requested by the permitte, in order to limit the potential to emit, the following restrictions and limitations shall apply for the additive tanks for any twelve (12) consecutive month period: [Rules 62-4.070(3) and 62-210.200(239), F.A.C., and Permit Application received on January 22, 2015]

A) Additive Tank Group:

i) Maximum potential VOC emissions shall not exceed 1.5 tons.
ii) Allowable product storage: Additives and other products that meet the requirements of this condition and the permit.

B) Only the tank(s) described in each group are allowed to store the products listed and other products that meet the requirements of this condition and the permit.

C) All tanks shall be clearly identified by number.

D) Each tank shall be maintained to retain the structure, roof type, and color characteristics described in the application.

E) When storing a new product in an existing tank, the permittee shall take all necessary precautions to ensure that the affected tank is rid of the old product prior to storing the new petroleum liquid.

A.2. Hours of Operation. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year. [Rule 62-4.070(3), F.A.C. and Rule 62-210.200, F.A.C., Definitions - (PTE)]

Emission Limitations and Standards

A.3. For all tanks subject to Rule 62-296.320, F.A.C., loading of the tank(s) shall comply with the following requirement, which the Environmental Protection Commission of Hillsborough County (EPC) deems necessary. The EPC finds submerged filling techniques as known and existing vapor emissions controls and orders the permittee to use submerged filling techniques (bottom loading) for all tanks subject to this regulation. [Rules 62-4.070(3) and 62-296.320(1), F.A.C. and Permit Nos. 0570085-022/024/025-AC]

Recordkeeping and Reporting Requirements

A.4. Compliance with the limitations of Specific Condition No. A.1. shall be demonstrated through the use of a monthly recordkeeping system. The recordkeeping system shall contain the following information for each tank and shall be made available to the Environmental Protection Commission of Hillsborough County, state and federal officials upon request. The records shall be maintained for the most recent five year period. [Rule 62-4.070(3) and 62-213.440(1)(b)2.b., F.A.C. and Permit Nos. 0570085-024/025-AC]

A) Month, Year
B) Tank Number
C) Product(s) stored
D) Active and inactive service dates for each tank
E) Each change in product storage for each tank
F) Monthly total of each product(s) throughput by tank (gallons)
G) Rolling 12 (twelve) months total of each product(s) by tank (gallons)
H) Monthly and rolling 12 (twelve) months total for VOC emissions for EU 008

A.5. The permittee shall promptly notify (by telephone, e-mail, or fax) the Environmental Protection Commission of Hillsborough County of any abnormal event which occurs at the facility. Within thirty (30) days of this notification report, the permittee shall submit a written report detailing the following: [Rule 62-4.070(3), F.A.C.]

A) Tank Identification Number
B) The Abnormal Event
C) Corrective Action Taken

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

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Richard D. Garrity, Ph.D.
Executive Director