APAC Mid-South, Inc.
DeFuniak Springs Plant No. 04028
Facility ID No.: 7770040
Walton County

Air Operation Permit
Permit No.: 7770040-009-AO

Permitting and Compliance Authority
Department of Environmental Protection
Northwest District Office
160 W. Government Street, Suite 308
Pensacola, FL 32502-5740
Telephone: 850/595-8300
Fax: 850/595-8096

[Electronic file name: 7770040-009-AO.doc]

Air Operation Permit
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Florida Department of
Environmental Protection
Northwest District
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

Permittee:
APAC Mid-South, Inc., Gulf Coast Division

Permit No.: 7770040-009-AO
Facility ID No.: 7770040
SIC No(s).: 2951
Project: Air Operation Permit

This permit is for the operation of the DeFuniak Springs Plant #04028 located at 290 Lee's Place in DeFuniak Springs, Walton County; UTM Coordinates: Zone 16, 577.2 km East and 3400.7 km North; Latitude: 30° 40’ 77” North and Longitude: 86° 11’ 09” West.

STATEMENT OF BASIS: This air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4 and 62-210. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Effective Date: July 11, 2012
Renewal Application Due Date: May 12, 2017
Expiration Date: July 11, 2017

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

/s/

Rick Bradburn
Air Program Administrator

RB/mji/c

Section I. Facility Information.

This renewal operating permit follows permit 7770040-007-AO, effective May 17, 2007 and incorporates Emissions Unit (EU) 002, Portable RAP Crusher, to be consistent with rule language established in Rule 62-210.310(5)(e)5, F.A.C.: "*No nonmetallic mineral processing plant using this air general permit shall perform a task routinely done at the individually permitted facility, such as crushing recycled asphalt pavement (rap) at an asphalt plant, unless operation of the nonmetallic mineral processing plant is authorized by the air construction permit or non-Title V air operation permit, as applicable, for the permitted facility.*"

Outstanding construction permit 777040-008-AC, effective November 30, 2009 and expiration date November 30, 2014, authorizes the use of Biomass fuel oil in the asphalt plant dryer. However, this facility had neither used nor tested Biomass fuel oil by the time this air operating permit became effective; therefore biomass fuel oil is not included in this permit.

Subsection A. Facility Description.

This relocatable facility is a 275 ton per hour CMI model STD-400 triple drum mix asphalt plant, constructed on August 4, 1994. The fuel oil fired burner has a heat input of 120 MMBtu/hour. Heating of asphalt and the asphaltic concrete storage silo is accomplished by a recirculating hot oil system heated by a 2 MMBtu/hr burner. Particulate emissions are controlled by primary dry cyclone separator followed by a baghouse. The fines from the baghouse are recycled into the asphalt mix. Fugitive emissions at the facility result from uncontrolled process emissions, aggregate stockpiles, and vehicular traffic.

The facility is regulated under NSPS, 40 CFR part 60, subpart I (Standards of Performance for Hot Mix Asphalt Facilities, provided the facility was built or last modified on or after June 11, 1973) and Rule 62-210.300(3)(c)2., F.A.C. (Conditional Exemptions from Title V Permitting). The facility is a synthetic minor source with annual throughput limited to 500,000 tons of asphalt concrete per year. The fuel oil consumption for the asphalt concrete plant, including the dryer, asphalt heater and portable RAP crusher, is limited to 1.2 million gallons in any consecutive twelve-month period and the sulfur content of the fuel oil shall not exceed 1.0 percent, by weight.

This facility is permitted to burn fuel oil, on-specification used oil and natural gas. On-specification used oil is defined as used oil that meets the specifications of 40 CFR part 279 - Standards for the Management of Used Oil. All heating of asphaltic cement, oil and the storage silos is accomplished by an indirect 1.5 MMBtu/hr diesel fuel (No. 2, dyed ultra low sulfur diesel) fired heating system.

The 1.5 MMBtu per hour asphalt cement heater is not exempt from permitting by Rule 62-210.300(3)(b)1., F.A.C., based on the potential emissions being more than five tons per year, burning 1% sulfur content fuel oil. However, it is not subject to any unit-specific applicable requirements.

Based on the permit application received May 16, 2012, this facility is not a major source of hazardous air pollutants (HAP).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

E.U. ID No.	Brief Description
001	CMI Triple Drum Hot Mix Asphalt Plant
002	Portable RAP Crushing System

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are on file with permitting authority:
Permit Application received May 16, 2012

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. All listed Appendices are part of this permit.

2. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. Permittee shall not cause, suffer, allow, or permit the discharge of air pollutants that cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.; Permit AC27-255618]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. [Rules 62-296.320(4)(b)1. & 4., F.A.C.; Permit AC27-255618]

4. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. Permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, VOC or OS without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.; Permit AC27-255618]

5. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

a) Paving and maintenance of roads, parking areas and yards.
b) Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
c) Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
d) Landscaping or planting of vegetation.
e) Confining abrasive blasting where possible.
f) Enclosure or covering of conveyor systems.

[Rule 62-296.320(4)(c)2 and 3, F.A.C.; Permit AC27-255618]

6. Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standards contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests that identify the nature and quantity of pollutant emissions from the emissions unit and to provide one copy of a report on the results of said tests to the Department. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rules 62-297.310(7)(b) and 62-297.620(4), F.A.C.]

7. Asbestos. This permit does not authorize any demolition or renovation of the facility or its parts or components which involves asbestos removal. This permit does not constitute a waiver of any of the requirements of Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, National Emission Standard for Asbestos, adopted and incorporated by reference in Rule 62-204.800, F.A.C. Compliance with Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, Section 61.145, is required for any asbestos demolition or renovation at the source. [40 CFR 61; Rule 62-204.800, F.A.C.; Chapter 62-257, F.A.C.]

8. Sixty days prior to the expiration date of this operation permit, Permittee shall submit four permit renewal applications using the current version of the renewal form along with the processing fee established in Rule 62-4.050(4), F.A.C., to the Northwest District Office of the Department. You can obtain a permit application form or apply for permit renewal electronically at the following web address: http://www.dep.state.fl.us/air/emission/permitting.htm. [Rule 62-4.090, F.A.C.]

9. An Annual Operating Report for Air Pollutant Emitting Facility, DEP Form 62-210.900(5), shall be submitted for each year by April 1 of the following year. A copy of the form and instructions may be obtained from the Department's Northwest District office or electronically at http://www.dep.state.fl.us/Air/rules/forms/aor.htm. If the report is submitted using the Department's electronic annual operating report software, there is no requirement to submit a copy to any DEP or local air program office. [Rule 62-210.370(3)(c), F.A.C.]

10. Permittee shall submit all compliance related notifications and reports required of this permit to the Department's Northwest District Office:

Department of Environmental Protection
Northwest District Office
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740
Telephone: 850/595-8300; Fax: 850/595-8096

Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us.

11. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is 850/595-0578, day or night, and for emergencies involving a significant threat to human health or the environment is 800/320-0519. For routine business, telephone 850/595-0578 during normal working hours. [Rules 62-210.700 and 62-4.130, F.A.C.]

12. Operations & Maintenance Plan (O&M). This plan outlines the procedures Permittee incorporates during the normal operation of this facility and provides necessary assurance that the facility will operate in compliance. Permittee shall follow all procedures outlined in the most recently submitted and approved O&M Plan (Appendix O&M). [Rule 62-4.070, F.A.C.]

{Permitting Note: An Operation & Maintenance Plan should be a living document that provides procedures to help in maintaining the subject facility in compliance with applicable air regulations. Keeping this document up to date with facility's current activities will not require any permit action; however, modifications shall be submitted to the Department for approval. This does not alleviate the facility from the air construction permitting requirements for facility modifications, per Rule 62-210.300(1)(a), F.A.C.}

Section III. Emissions Unit(s) and Conditions.

Subsection A. This section addresses the following emissions unit.

E.U. ID No.	Brief Description
001	CMI Triple Drum Hot Mix Asphalt Plant

This relocatable facility consists of a 275 ton per hour CMI model STD-400 triple drum mix asphalt plant. The maximum heat input of the drum dryer is 120 MMBtu per hour. Heating of asphalt and the asphaltic concrete storage silo is accomplished by a recirculating hot oil system heated by a 2 MMBtu/hr burner. Particulate emissions are controlled by an Esstee, 12-foot diameter, primary dry cyclone separator followed by an Esstee Model ST-12-684 baghouse system having a total cloth-filtration area of 13,333 square feet. The filter bags are cleaned in sequence by an air-pulse-jet cleaning system. The plant is permitted to process recycled asphalt pavement (RAP).

Periodically, the asphalt facility will have a portable RAP crusher operating onsite to provide the RAP for the asphalt mix. Overall RAP processing is limited to 200,000 tons per consecutive 12-month period, as requested by the Permittee.

The following specific conditions apply to the emissions unit listed above:

Essential Potential to Emit (PTE) Parameters

A.1. Capacity. The maximum allowable operating rate of the asphalt concrete plant is275 tons of asphalt concrete mix produced per hour. [Rules 62-4.160(2), 62-210.200(PTE), F.A.C.; Permit AC27-255618]

A.2. Production. The production rate of asphalt concrete shall not exceed 500,000 tons (RAP or non-RAP-containing) in any consecutive 12-month period. [Rules 62-4.160(2), 62-210.200(PTE), 62-210.300(3)(c)2.a, F.A.C.; Permit AC27-255618]

A.3. Hours of Operation. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year. [Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

A.4. Fuel Types and Usage. The facility may operate using fuel oil or on-spec used oil, with a maximum sulfur content of 1.0 percent by weight, or alternatively, may operate using natural gas. Total fuel oil consumption for the asphalt concrete plant, hot oil system and portable RAP crusher shall not exceed the Title V exemption limit of 1.2 MM gallons in any consecutive 12-month period. The owner shall maintain records to demonstrate that each shipment of fuel oil, has 1.0 percent or less sulfur and that the sulfur content was determined by ASTM methods ASTM D4057-88 and ASTM D129-91, ASTM D2622-94 or ASTM D4294- 90, adopted and incorporated by reference in Rule 62- 297.440(1), F.A.C., or updated versions of the referenced ASTM methods approved by the Department. [Rules 62-210.300(3)(c)2.b and c, F.A.C.; Permit AC27-255618]

On-spec used oil is allowed in this emission unit, in accordance with all other conditions of this permit and the following. On-spec used oil is defined as used oil that meets the specifications of 40 CFR 279 - Standards for the Management of Used Oil, listed below. The owner shall maintain records to

demonstrate that each shipment of used oil meets the specifications of 40 CFR 279. Used oil that fails to comply with any of these specification levels is considered "off-specification" used oil. "Off-specification" used oil shall not be burned.

CONSTITUENT/PROPERTY	ALLOWABLE LEVEL
Arsenic	5 ppm maximum
Cadmium	2 ppm maximum
Chromium	10 ppm maximum
Lead	100 ppm maximum
Total Halogens	1000 ppm maximum
Flash point	100 degrees F minimum

[Rules 62-210.200(PTE) and 62-210.300(3)(c)2.b and c., F.A.C.]

Emission Limitations and Standards

A.5. Particulate Matter. Particulate emissions, associated with the asphalt concrete plant, shall not exceed 0.04 grains per dry standard cubic foot averaged over a three-hour period. [Rules 62-204.800(8)(b)12 and 62-210.300(3)(c)2.d, F.A.C.; 40 CFR 60.92(a)(1); Permit AC27-255618]

A.6. Visible Emissions. Visible emissions, associated with the asphalt concrete plant, shall be less than 20% opacity. [Rules 62-204.800(8)(b)12 and 62-210.300(3)(c)2.f., F.A.C.; Permit AC27-255618]

Test Methods and Procedures

A.7. Particulate Matter. The test method for particulate matter shall be EPA Method 5 or 5A, incorporated and adopted by reference in Chapter 62-297, F.A.C. [Rules 62-210.300(3)(c)2.i and 62-297.401, F.A.C.]

A.8. Visible Emissions. The test method for visible emissions shall be EPA Method 9 (30 minutes), incorporated and adopted by reference in Chapter 62-297, F.A.C. [Rules 62-210.300(3)(c)2.i and 62-297.401, F.A.C.]

A.9.a. Visible Emissions and particulate matter tests, associated with the asphalt concrete plant, are required to show compliance with the standards of the Department. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. The tests shall be conducted once during each federal fiscal year (October 1 through September 30). The Permittee shall notify the Department at least 15 days prior to testing to allow witnessing. Results shall be submitted to the Department within 45 days after testing. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rules 62-4.070(1), 62-210.300(3)(c)2.i, 62-297.401(5) and (9), F.A.C.; Permit AC27-255618]

A.9.b. The test reports, associated with the asphalt concrete plant, shall comply with applicable portions of Rule 62-297.310(8), F.A.C., Test Reports. The Department can require special compliance tests in accordance with Rule 62-297.310(7)(b), F.A.C. Other test methods and alternate compliance procedures may be used only after prior Departmental approval has been obtained in writing. [Rules 62-297.310(7)(b) and 62-297.620(1), F.A.C.]

A.9.c. Testing of emissions, associated with the asphalt concrete plant, shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90-100% of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the maximum permitted capacity; in this case subsequent emissions unit operation is limited to 110% of the test rate until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 days for purposes of additional compliance testing to regain the authority to operate at the permitted capacity, with prior notification to the Department. [Rules 62-297.310(2) and 62-4.070(1), F.A.C.]

A.10. Determination of Process Variables

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value. [Rule 62-297.310(5)(a) and (b), F.A.C.]

A.11. Required Stack Sampling Facilities for the Asphalt Concrete Plant. Sampling facilities include sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29CFR Part 1910, subparts D and E (See Appendix SS-1). [Rule 62-297.310(6), F.A.C.]

Monitoring, Recordkeeping and Reporting Requirements

A.12. The operation of the baghouse shall be properly adjusted to maintain a 2 to 5 iWC change of pressure across the bags at all times. The pressure differential shall be checked twice per day and the pressure readings recorded in a logbook and made available for inspection by the Department. [Rules 62-4.160(2) and 62-4.070(3), F.A.C.; Permit AC27-255618]

A.13. The owner or operator shall maintain records to document the monthly and the 12-month rolling totals of tons of asphalt concrete produced, the gallons of fuel oil and on-spec used oil consumed by the dryer, hot oil system heater, and portable RAP crusher, and the hours of operation. Such records shall be retained for five years and be made available for the Department inspection as necessary. [Rules 62-4.070(1), 62-210.300(3)(c)2.g., F.A.C.; Permit AC27-255618]

Location, Relocation, Co-Location

A.14. Prior to any relocation of the asphalt concrete plant, the owner or operator must submit for Department approval a Notification of Intent to Relocate Air Pollutant Emitting Facility [DEP Form 62-210.900(6)] and a $250 minor modification application fee to the appropriate District office at least 30 days prior to the relocation. The supplemental requirements of the form include:

1. 8½" by 11" plot plan showing the location of the main equipment and all emission points.

2. A vicinity map of the site location including familiar landmarks and the location of neighboring residences and other occupied dwellings.
3. Proof of compliance with emission standards demonstrated within one year of the date of request for relocation if this plant is being relocated to a different DEP District.
4. A plan to control emissions of unconfined particulate matter or fugitive dust in accordance with Rule 62-296.320(4)c., F.A.C.

The Department shall require Permittee to publish public notice of Proposed Agency Action, which shall be provided by the Department prior to issuance of authorization for the relocation. [Rule 62-210.900(6), F.A.C.; Permit AC27-255618]

A.15. This permit is a conditional exemption from Title V permitting in accordance with Rule 62-210.300(3)(c)2, F.A.C. An asphalt plant claiming this exemption from Title V air permitting shall not collocate with, or relocate to, any Title V source; nor shall it create a Title V source in combination with any other collocated facilities, emissions units, or pollutant-emitting activities, including any such facility, emissions unit, or activity that is otherwise exempt from permitting. [Rules 62-210.300(3)(c) and 62-210.300(3)(c)2.j., F.A.C.]

Section III. Emissions Unit(s) and Conditions.

Subsection B. This section addresses the following emissions unit.

E.U. ID No.	Brief Description
002	Portable (Recycled Asphalt Pavement) RAP Crushing System

A portable recycled asphalt paving (RAP) crushing unit, with a current air general permit, may be operated at the facility periodically to provide RAP for the asphalt mix. To ensure that the facility remains a Non-Title V facility, the facility-wide limits shall also include the periodically operated portable RAP crusher. Overall RAP processing is limited to 200,000 tons per consecutive 12-month period, as requested by the Permittee. [Permit AC27-255618]

The crushing system is not enclosed in a building. There are no stacks or baghouses associated with the crushing system. The RAP crushing system is subject to New Source Performance Standards (NSPS) 40 CFR part 60 subpart OOO, Standards of Performance for Non-Metallic Mineral Processing Plants, and to 40 CFR part 60 subpart A, General Provisions. [Rule 62-204.800(8)(b)12 & (d), F.A.C.]

The following specific conditions apply to the emissions unit listed above:

Operating Authorization

B.1. This facility may operate a nonmetallic mineral processing plant (crusher) on this site as allowed by its current air general permit and this permit. The crusher is subject to its current air general permit. In case of conflict, this permit shall supersede the air general permit. [Rule 62-210.310(5)(e)5, F.A.C.; and Application No. 7770040-006-AO]

Essential Potential to Emit (PTE) Parameters

B.2. Capacity. The maximum permitted operating rate for the RAP crushing system 200,000 tons per consecutive 12 months. [Rule 62-210.200, F.A.C.; and Application No. 7770040-006-AO]

B.3. Fuel Types and Usage. Total fuel oil consumption for the asphalt concrete plant, hot oil system and portable RAP crusher shall not exceed the Title V exemption limit of 1.2 million gallons in any consecutive 12-month period**.** [Rules 62-210.200(PTE) and 62-210.300(3)(c)2.b, F.A.C.]

B.4. Florida Air Permit Requirement. Authorization for Crusher Operations. The operation of any currently Air General (AG) permitted crusher unit is allowed as long as the following criteria are complied with:

a. Collocation Requirements. Collocation of the crusher does not create a Title V source;
b. Requirements. The crusher meets the requirements of this permit and its AG permit.
c. Notification. The portable crusher owner or operator shall notify the Department's Northwest District in writing prior to the relocation of a crusher to this facility's site, in addition to meeting the relocation notification requirements of Rule 62-210.310(5)(e)3.f, F.A.C.

[Rule 62-4.070(3), F.A.C.]

Emissions Standards

B.5. Emissions Standards. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO:

Brief Description	Maximum Percent Opacity	
Portable Crusher	15%[1]	12%[2]
*Hopper (Non-40 CFR 60 subpart OOO)	<20%	
All conveyor Belt Transfer Points	10%[1]	07%[2]
All Screens	10%[1]	07%[2]
All other Non-NSPS Points	<20%	
Crusher Diesel Engine	<20%	

[1] For crushers and affected pieces of equipment (e.g., screens) that commenced construction, modification or reconstruction after 8/31/1983, but before 4/22/2008.
[2] For crushers and affected pieces of equipment (e.g., screens) that commenced construction, modification or reconstruction on or after 4/22/2008.
[Rules 62-210.200 ("Potential to Emit") and 62-296.320(4)(b), F.A.C.; 40 CFR 60.672]

{Permitting Note: Visible emissions from the transfer of material into the hopper and onto the coarse and fine storage piles are covered under the facility-wide visible emission limitation of 20%. These transfer points do not require visible emissions testing.}

B.6. Opacity Standard - Exceptions. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: The opacity standards stated above, apply at all times except during periods of startup, shutdown, and malfunction of the emissions unit. [40 CFR 60.11(c), and Rule 62-204.800(8), F.A.C.]

B.7. Subpart A – General Provisions. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: The owner or operator shall comply with the applicable requirements of 40 CFR 60, Subpart A – General Provisions. [40 CFR 60.1(a) and Rule 62-204.800(8), F.A.C.]

Testing Requirements

B.8. Visible Emissions Test Requirements. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: In order to determine compliance with the visible emission limitations for the crushing system that is brought on site, Permittee shall maintain on site either documentation of the most recent annual visible emissions test that complies with the crushing system's General Permit requirements prior to locating at this site or shall test on site. The most recent test shall not be older than the previous federal fiscal year. [Rule 62-4.070(3), F.A.C.]

B.9. Off-Site Test Requirements. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: An off-site test may be accepted by the Department provided the required documentation listed in Records and Reports below can be provided to the Compliance Authority with the test report. In addition, the crushing system must have been tested

while operating with the same or more emission points and equipment that will be operating while on site. If an off-site visible emissions test is used to demonstrate compliance the crusher shall not be operated at rates greater than 110% of the actual processing rate measured during that test. [Rule 62-4.070(3), F.A.C.]

B.10. On-Site Test Requirements. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: If adequate documentation is not available, Permittee shall test for visible emissions as soon as possible but no later than 30 days of placing the crushing system into operation after the effective date of this permit. Once tested, the crushing system may not operate in a configuration that has more pieces of equipment and/or emission points than were operating during the test unless a new compliance test is conducted with the greater number of pieces of equipment and/or emission points. If the crusher remains on site, the crushing system shall be tested for visible emissions annually during each federal fiscal year (October 1 – September 30) the crushing system is on site. [Rules 62-4.070(3) and 62-297.310 (7)(a), F.A.C.]

B.11. Visible Emissions Testing Requirements. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: On-site visible emissions testing shall be conducted in accordance with the following:

a. The duration of the Method 9 observations must be 30 minutes (five six-minute averages). Compliance with the VE opacity limit must be based on the average of the five six-minute averages.

[Rules 62-297.310(4), and 62-297.401, F.A.C.; 40 CFR 60.675 (c) and (e)(2)]

B.12. Test Method(s). This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: Required tests shall be performed in accordance with the following reference methods.

Method(s)	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above method(s) are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other method(s) may be used unless prior written approval is received from the Department.

[Rules 62-204.800 and 62-297.401, F.A.C.; 40 CFR 60]

Monitoring Requirements

B.13. Monitoring Requirements: If any affected piece(s) of equipment of the Concrete Crushing System (i.e., crusher, screen or conveyor belt) was constructed, modified or began reconstruction on or after April 22, 2008, a monthly inspection must be performed to check that water is flowing to discharge spray nozzles of the wet suppression system. The owner or operator must initiate corrective action within 24 hours and complete corrective action as expediently as practical if water is not flowing properly during the inspection. [40 CFR 60.674(b)]

Notification Requirements

B.14. On-Site Test Notification. Permittee shall notify the Compliance Authority in writing at least 15 days prior to any required on-site tests. The notification must include the following information: the date, time and location of each test; the name and telephone number of the facility's contact person who

will be responsible for coordinating the test; and, the name, company and telephone number of the person conducting the test. The notification should also include the relevant emissions unit ID No(s)., test method(s) to be used, and pollutants to be tested. [Rules 62-4.070(3) and 62-297.310(7)(a)9., F.A.C.]

Records and Reports

B.15. On-Site Test Report Requirements. Permittee shall prepare and submit to the Compliance Authority reports for all required tests in accordance with the requirements specified below. Reports may be submitted by electronic mail to nwdair@dep.state.fl.us. The test report must include the following:

a. owner name;
b. current Air General Permit number;
c. manufacturer's maximum rated capacity for any material *(i.e., the rated TPH capacity of the material with the highest processing rate)*;
d. date each affected piece of equipment of the crushing system commenced construction, modification or reconstruction;
e. type of material processed;
f. actual material handling rate during the test period (tons/hour);
g. configuration of the crushing system during the test to include specific pieces of equipment, emission points and/or a process flow diagram; and,
h. a copy of the operating logs for the day and month the test was conducted.

[Rules 62-4.070(3) and 62-297.310(8), F.A.C.]

B.16. Off-Site RAP Crushing System Test Reports. When demonstrating compliance by the visible emissions test, Permittee shall maintain a copy of the most recent VE test report for each crushing system that operated on site. [Rule 62-4.070(3) F.A.C.]

B.17. Crusher Operation Records. In order to document crusher compliance, Permittee shall require the crushing contractor to record and provide to the permittee the following, while the crushing system is on site:

a. facility name, facility ID No., emissions unit ID No., crushing system owner's name, Florida General or non-Title V Air Operation Permit No., crushing system serial number and any other identification information so each crushing system can be clearly distinguished from another crushing system;
b. operating configuration while on-site to include specific pieces of equipment, emission points;
c. date of most recent visible emissions test and a copy of the test report;
d. date brought on site, date removed from site;
e. hours of operation: per day*, per month and per rolling 12-month total; and,
f. concrete throughput in tons: per day*, per month and per rolling 12-month total;

This information shall be available no later than the last working day of the month following the end of each calendar month and shall be made available for inspection upon request by the Department.
*If the crushers' engines have run-time hour meters, it is acceptable to log, on the last day of each month, the run hours reading and not have a daily hour's entry in the log.
[Rule 62-4.070(3) F.A.C.]

B.18. Monitoring Records. This specific condition does not apply if the portable concrete crushing system is not subject to 40 CFR 60 subpart OOO: If any affected piece(s) of equipment of the Concrete Crushing System was constructed, modified or began reconstruction on or after April 22, 2008, the owner or operator must record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken. [40 CFR 60, 60.674(b)]

Additional NSPS and NESHAP Requirements

B.19. NSPS Reciprocating Internal Combustion Engine Requirements. If any engine or power generator at the facility is or becomes subject to 40 CFR 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, or 40 CFR 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines the affected engine(s) shall comply with all the limitations and requirements of that subpart. [Rule 62-210.300(3)(a)35., F.A.C.]

B.20. NESHAP Reciprocating Internal Combustion Engine Requirements. A diesel engine in a relocatable unit, such as a crusher, is not considered a stationary engine and is thus not subject to NESHAP 40 CFR part 63 subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE), unless the engine stays in the same location at the facility for more than 12 consecutive months. If the crushing system stays at the same location at this facility for more than 12 consecutive months, the diesel engine in the crushing system becomes a stationary engine subject to 40 CFR part 63 subpart ZZZZ. [40 CFR 60.4200(a)(2) and Rule 62-210.300(3)(a)35, F.A.C.]

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. Permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve Permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. Permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by Permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted for the purpose of:

a. Have access to and copy any records that must be kept under conditions of this permit;
b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and,
c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, Permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, Permittee shall immediately provide the Department with the following information:

a. A description of and cause of noncompliance; and
b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. Permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, Permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. Permittee shall be liable for any noncompliance of the permitted activity until the Department approves the transfer.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. Permittee shall comply with the following:

a. Upon request, Permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

b. Permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:
- the date, exact place, and time of sampling or measurement;
- the person responsible for performing the sampling or measurements;
- the dates analyses were performed;
- the person responsible for performing the analyses;
- the analytical techniques or methods used;
- the results of such analyses.

14. When requested by the Department, Permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If Permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

APPENDIX SS-1, STACK SAMPLING FACILITIES (version dated 10/07/96)

Stack Sampling Facilities Provided by the Owner of an Emissions Unit. This section describes the minimum requirements for stack sampling facilities that are necessary to sample point emissions units. Sampling facilities include sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. Emissions units must provide these facilities at their expense. All stack sampling facilities must meet any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, Subparts D and E.

(a) Permanent Test Facilities. The owner or operator of an emissions unit for which a compliance test, other than a visible emissions test, is required on at least an annual basis, shall install and maintain permanent stack sampling facilities.

(b) Temporary Test Facilities. The owner or operator of an emissions unit that is not required to conduct a compliance test on at least an annual basis may use permanent or temporary stack sampling facilities. If the owner chooses to use temporary sampling facilities on an emissions unit, and the Department elects to test the unit, such temporary facilities shall be installed on the emissions unit within 5 days of a request by the Department and remain on the emissions unit until the test is completed.

(c) Sampling Ports.

1. All sampling ports shall have a minimum inside diameter of 3 inches.
2. The ports shall be capable of being sealed when not in use.
3. The sampling ports shall be located in the stack at least 2 stack diameters or equivalent diameters downstream and at least 0.5 stack diameter or equivalent diameter upstream from any fan, bend, constriction or other flow disturbance.
4. For emissions units for which a complete application to construct has been filed prior to December 1, 1980, at least two sampling ports, 90 degrees apart, shall be installed at each sampling location on all circular stacks that have an outside diameter of 15 feet or less. For stacks with a larger diameter, four sampling ports, each 90 degrees apart, shall be installed. For emissions units for which a complete application to construct is filed on or after December 1, 1980, at least two sampling ports, 90 degrees apart, shall be installed at each sampling location on all circular stacks that have an outside diameter of 10 feet or less. For stacks with larger diameters, four sampling ports, each 90 degrees apart, shall be installed. On horizontal circular ducts, the ports shall be located so that the probe can enter the stack vertically, horizontally or at a 45 degree angle.
5. On rectangular ducts, the cross sectional area shall be divided into the number of equal areas in accordance with EPA Method 1. Sampling ports shall be provided which allow access to each sampling point. The ports shall be located so that the probe can be inserted perpendicular to the gas flow.

(d) Work Platforms.

1. Minimum size of the working platform shall be 24 square feet in area. Platforms shall be at least 3 feet wide.
2. On circular stacks with 2 sampling ports, the platform shall extend at least 110 degrees around the stack.
3. On circular stacks with more than two sampling ports, the work platform shall extend 360 degrees around the stack.
4. All platforms shall be equipped with an adequate safety rail (ropes are not acceptable), toeboard, and hinged floor-opening cover if ladder access is used to reach the platform. The safety rail directly in line with the sampling ports shall be removable so that no obstruction exists in an area 14 inches below each sample port and 6 inches on either side of the sampling port.

(e) Access to Work Platform.

1. Ladders to the work platform exceeding 15 feet in length shall have safety cages or fall arresters with a minimum of 3 compatible safety belts available for use by sampling personnel.

2. Walkways over free-fall areas shall be equipped with safety rails and toeboards.

(f) Electrical Power.

1. A minimum of two 120-volt AC, 20-amp outlets shall be provided at the sampling platform within 20 feet of each sampling port.

2. If extension cords are used to provide the electrical power, they shall be kept on the plant's property and be available immediately upon request by sampling personnel.

(g) Sampling Equipment Support.

1. A three-quarter inch eyebolt and an angle bracket shall be attached directly above each port on vertical stacks and above each row of sampling ports on the sides of horizontal ducts.

a. The bracket shall be a standard 3 inch x 3 inch x one-quarter inch equal-legs bracket which is 1 and one-half inches wide. A hole that is one-half inch in diameter shall be drilled through the exact center of the horizontal portion of the bracket. The horizontal portion of the bracket shall be located 14 inches above the centerline of the sampling port.

b. A three-eighth inch bolt which protrudes 2 inches from the stack may be substituted for the required bracket. The bolt shall be located 15 and one-half inches above the centerline of the sampling port.

c. The three-quarter inch eyebolt shall be capable of supporting a 500 pound working load. For stacks that are less than 12 feet in diameter, the eyebolt shall be located 48 inches above the horizontal portion of the angle bracket. For stacks that are greater than or equal to 12 feet in diameter, the eyebolt shall be located 60 inches above the horizontal portion of the angle bracket. If the eyebolt is more than 120 inches above the platform, a length of chain shall be attached to it to bring the free end of the chain to within safe reach from the platform.

2. A complete monorail or dualrail arrangement may be substituted for the eyebolt and bracket.

3. When the sample ports are located in the top of a horizontal duct, a frame shall be provided above the port to allow the sample probe to be secured during the test.

[Rule 62-297.310(6), F.A.C.]

TABLE 297.310-1 CALIBRATION SCHEDULE

[Note: This table is referenced in Rule 62-297.310, F.A.C.]

ITEM	MINIMUM CALIBRATION FREQUENCY	REFERENCE INSTRUMENT	TOLERANCE
Liquid in glass Thermometer	Annually	ASTM Hg in glass ref. thermometer or equivalent, or thermometric points	+/-2%
Bimetallic Thermometer	Quarterly	Calib. liq. In glass thermometer	5 degrees F
Thermocouple	Annually	ASTM Hg in glass ref. thermometer, NBS calibrated reference and potentiometer	5 degrees F
Barometer	Monthly	Hg barometer or NOAA station	+/-1% scale
Pitot Tube	When required or when damaged	By construction or measurements in wind tunnel D greater than 16" and standard pitot tube	See EPA Method 2, Fig. 2-2 & 2-3
Probe Nozzles	Before each test or when nicked, dented, or corroded	Micrometer	+/-0.001" mean of at least three readings Max. deviation between readings .004”
Dry Gas Meter and Orifice Meter	1. Full Scale: When received, When 5% change observed, Annually	Spirometer or calibrated wet test or dry gas test meter	2%
	2. One Point: Semiannually		
	3. Check after each test series	Comparison check	5%