Cemex, Inc.
Freeport Cement Terminal
Facility ID No.: 1310253
Walton County

Air Operation Permit
Permit No.: 1310253-009-AO

Permitting and Compliance Authority
Department of Environmental Protection
Northwest District Office
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740
Telephone: 850.595.8300
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Air Operation Permit
Permit No.: 1310253-009

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Florida Department of Environmental Protection

Northwest District
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740

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Governor

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Lt. Governor

Herschel T. Vinyard Jr.
Secretary

Permittee:
Cemex, Inc.
Freeport Cement Terminal

Permit No.: 1310253-009-AO
Facility ID No.: 1310253
SIC No(s).: 50, 5032
Project: Air Operation Permit

This permit is for the operation of the Cemex, Inc., Freeport Cement Terminal located at 47 Robin Wood Drive, Freeport, Walton County; UTM Coordinates: Zone 16, 581.9 km East and 3373.2 km North; Latitude: 30° 29' 24" North and Longitude: 86° 08' 48" West.

STATEMENT OF BASIS: This air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4 and 62-210. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Effective Date: September 17, 2014
Renewal Application Due Date: July 19, 2019
Expiration Date: September 17, 2019

/S/

J. Charles Harp
Program Administrator
Waste Management/Air Resources
Northwest District

JCH/dm/r

Section I. Facility Information.

This is a renewal of Permit 1310253-008-AO, effective November 30, 2009. There have been no reported changes to the facility since the last renewal but a new emissions unit number was created for the existing generator engine because the engine now has specific conditions according to 40 CFR 63 subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). This engine is categorically exempt from air construction permitting per Rule 62-210.300(3)(a)35.

Subsection A. Facility Description.

This facility is a cement terminal. Cement is pneumatically unloaded from covered barges, transferred by belt conveyors to storage tank 1 (storage tank 2 is out of service) and silos (1 and 2), and loaded to transport trucks. Particulate emissions are controlled by filter baghouses.

Based on the permit application received August 28, 2014, this facility is not a major source of hazardous air pollutants (HAPs).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

E.U. ID No.	Brief Description
001	EU 001 Baghouses associated with Cement terminal Operations
002	EU 002 Stationary Compression Ignition Reciprocating Internal Combustion Engine for Generator

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are on file with permitting authority:
Permit Application received August 28, 2014

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. All listed Appendices are part of this permit.

2. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than 20 percent opacity. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. [Rules 62-296.320(4)(b)1. & 4., F.A.C.]

4. Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standards contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests that identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rule 62-297.310(7)(b), F.A.C.]

5. Asbestos. This permit does not authorize any demolition or renovation of the facility or its parts or components which involves asbestos removal. This permit does not constitute a waiver of any of the requirements of Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, National Emission Standard for Asbestos, adopted and incorporated by reference in Rule 62-204.800, F.A.C. Compliance with Chapter 62-257, F.A.C., and 40 CFR 61, Subpart M, Section 61.145, is required for any asbestos demolition or renovation at the source. [40 CFR 61; Rule 62-204.800, F.A.C.; and Chapter 62-257, F.A.C.]

6. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility shall include:

a) Paving and maintenance of roads, parking areas and yards.
b) Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
c) Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
d) Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
e) Landscaping or planting of vegetation.
f) Enclosure or covering of conveyor systems.
g) Provided appropriate operator training and supervision to ensure acceptable operation of the barge offloading pneumatic spout. Proper operation includes inserting the pneumatic offloading spout 1 to 2 feet into the cement and moving it slowly and constantly in the material. Slow shallow movement limits the amount of dust kicked up, and keeping the nozzle moving prevents it from being open to the air, which limits capacity. Additionally, the number of barge covered compartments open at any one time will be minimized.

[Rule 62-296.320(4)(c), F.A.C.]

7. Sixty days prior to the expiration date of this operation permit, the Permittee shall submit a permit renewal application using the current version of the renewal form along with the processing fee established in Rule 62-4.050(4), F.A.C., to the Northwest District office of the Department. You can obtain a permit application form or apply for permit renewal electronically at the following web address: http://www.dep.state.fl.us/air/rules/forms/application.htm . [Rule 62-4.090, F.A.C.]

8. The permittee shall submit all compliance related notifications and reports required of this permit to the Department's Northwest District office:

Department of Environmental Protection
Northwest District Waste Management/Air Resources Program
160 W. Government Street, Suite 308
Pensacola, Florida 32502-5740
Telephone: 850.595.8300; Fax: 850.595.8393

Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us.

9. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is 850.595.8300, day or night, and for emergencies involving a significant threat to human health or the environment is 800.320.0519. For routine business, telephone 850.595.8300 during normal working hours. [Rules 62-210.700 and 62-4.130, F.A.C.]

Section III. Emissions Unit(s) and Conditions.

Subsection A. This section addresses the following emissions unit(s).

E.U. ID No.	Brief Description
001	Baghouses associated with Cement terminal Operations

This emission unit consists of various filter baghouses for particulate control associated with the operation of a cement terminal. Cement is pneumatically offloaded from covered barges, transferred by conveyor belt to storage tanks and silos, and loaded into transfer trucks. The barge unloading rate is physically limited to 250 tons per hour and the truck loading rate to 350 tons per hour. Particulate emissions resulting from barge offloading, conveyor belt on-loading and offloading, tank and silo loading, and transport truck loading are pneumatically collected by filter baghouses and reintroduced into the material line. The facility is located in an attainment area, and is not subject to any specific emission limits or performance standards, but is subject to general pollutant emission limiting standards.

This emission unit consists of the following emission points:

ID	Description	Control Equipment
1	Pneumatic barge unloading	Pulse jet filter, Model 106FR (10)6
2	Belt conveyor (019) loading	MAC Filter 19AVSC16
3	Belt conveyor offloading (019) and loading (028)	MAC Filter 96AVS49
4	Tank 1 loading to belt conveyor	MAC Filter AVSCSPCL
5	Belt conveyor (028, 330) offloading, Air slides (342, 336), bucket elevators on-loading	MAC 144LST144 Baghouse
6	Conveyor belt (065) on-loading, and bucket elevators offloading	MAC Filter LSTFLT
7	Tank No. 1 loading	MAC Filter 96LST81
8	Silos 1 and 2	MAC Filter 96AVS49
9	Truck loading	DCL model EV24-6-21112112G-H

The following specific conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

A.1. Hours of Operation. The hours of operation for this emissions unit shall not exceed 4,000 hours per 12-month rolling period. [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.; construction permit 1310253-006-AC].

Emission Limitations and Standards

A.2. Visible Emissions (VE). VE shall not equal or exceed 20% opacity. [Rule 62-296.320(4)(b)1, F.A.C.]

Test Methods and Procedures

A.3.a. VE tests. VE tests are required to show compliance with the standards of the Department. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. The visible emissions tests shall be conducted on each emission point identified above in accordance with EPA Method 9 for 30 minutes. Such tests shall be completed no more than 180 but not less than 105 days prior to permit expiration. The Department shall be notified at least 15 days prior to testing to allow witnessing. Results shall be submitted to the Department within 45 days after testing and shall be included with the application for permit renewal. Notification of compliance testing and completed test reports

may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rules 62-4.070(3), 62-296.320(4)(b)4.a., and 62-297.310(7), F.A.C.]

A.3.b. Test Reports. The test reports shall comply with applicable portions of Rule 62-297.310, F.A.C., Test Reports. The Department can require special compliance tests in accordance with Rule 62-297.310(7), F.A.C. Other test methods and alternate compliance procedures may be used only after prior Departmental approval has been obtained in writing. [Rules 62-297.310(7) and 62-297.620(1), F.A.C.]

A.3.c. Testing Rate. Testing of emissions shall be conducted with the emission unit operating at permitted capacity. Permitted capacity is defined as 90-100% of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emission unit may be tested at less than the maximum permitted capacity; in this case subsequent emission unit operation is limited to 110% of the test rate until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for purposes of additional compliance testing to regain the authority to operate at the permitted capacity, with prior notification to the Department. [Rules 62-4.070(3) and 297.310(2), F.A.C.]

Record Keeping and Reporting Requirements

A.4. Cement Records. The owner or operator shall maintain records to document the monthly and 12-month rolling totals of tons of cement offloaded and loaded, and the facility's hours of operation. These records shall be maintained at the terminal and made available upon request for at least five years. [Rule 62-4.070(3), F.A.C.]

Subsection B. This section addresses the following emissions unit(s).

E.U. ID No.	Brief Description
002	Stationary Compression Ignition Reciprocating Internal Combustion Engine for Generator

This existing emissions unit is a stationary reciprocating internal combustion engine (RICE) that powers a Caterpillar generator used at the barge unloading area. The engine is a non-emergency, 440 horsepower (hp), compression ignition (CI), 2.43 liters/cylinder (6-cylinder, Total displacement of 14.6 L), diesel-fueled RICE at an existing area source of HAP. A catalytic converter has been installed to comply with CO limits and initial compliance testing under 40 CFR 63 Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants (HAP) for Stationary RICE. Compliance testing was performed in January 2014 and showed over a 70% reduction in CO emissions.

The engine is exempt from the requirement to obtain a construction permit by Rule 62-210.300(3)(a)35., F.A.C., because it is located within a single facility, burns only one type of fuel (in this case diesel) and the collective annual amount of fuel burned by all units claiming this exemption does not exceed 64,000 gallons. Specific conditions and a new emission unit number have been added to this operating permit for clarification of the requirements for 40 CFR 63 subpart ZZZZ. The engine is not subject to 40 CFR 60 subpart IIII because the engine was manufactured before July 11, 2005.

The following specific conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

B.1. Methods of Operation - Fuels. The stationary RICE must use diesel fuel that meets the following requirements for non-road diesel fuel:

a. Sulfur Content. The sulfur content shall not exceed 15 ppm = 0.0015% weight for Non-Road fuel.
b. *Cetane and Aromatic*. The fuel must have a minimum cetane index of 40 or must have a maximum aromatic content of 35 volume percent.

[40 CFR 63.6604(a) and 40 CFR 80.510(b)]

B.2. Hours of Operation.

a. *Normal Operation.* The hours of operation for this emissions unit shall not exceed 4,000 hours per 12-month rolling period.
b. *Engine Startup*. During periods of startup the owner or operator must minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Table 2d to 40 CFR 63 subpart ZZZZ apply.

[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.; 40 CFR 63.6625(h), and Permit 1310253-006-AC]

Control Technology

B.3. Catalytic Converter. The catalytic converter that was installed in December 2013 must be operational and functioning normally whenever the RICE is in use to ensure compliance with the emission limitations of 40 CFR 63 subpart ZZZZ. [Rule 62-4.070(3)]

Emission Limitations and Standards

B.4. CO Emissions. The owner or operator must reduce carbon monoxide (CO) emissions by 70 percent or more; or limit concentration of CO in the stationary RICE exhaust to 49 parts per million by volume, dry (ppmvd) or less at 15 percent O_2. Compliance with the numerical emission limitations is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in 40 CFR 63.6620 and Table 4 to 40 CFR 63 subpart ZZZZ. [40 CFR 63.6603(a) and Table 2d to 40 CFR 63 subpart ZZZZ]

Compliance Requirements

B.5. Continuous Compliance. The engine shall be in compliance with the emission limitations, operating limitations, and other requirements in 40 CFR 63 subpart ZZZZ at all times. [40 CFR 63.6605(a)]

B.6. Operation and Maintenance of Equipment. At all times the owner or operator must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the compliance authority which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.6605(b)]

B.7. Crankcase Ventilation System. If the RICE is not equipped with a closed crankcase ventilation system, the owner or operator must install a closed crankcase ventilation system that prevents crankcase emissions from being emitted to the atmosphere, or install an open crankcase filtration emission control system that reduces emissions from the crankcase by filtering the exhaust stream to remove oil mist, particulates and metals. Owners and operators must follow the manufacturer's specified maintenance requirements for operating and maintaining the open or closed crankcase ventilation systems and replacing the crankcase filters, or can request the Administrator to approve different maintenance requirements that are as protective as manufacturer requirements. [40 CFR 63.6625(g)]

Test Methods and Procedures

{Initial compliance testing requirements have been met. The stationary RICE reduced CO emissions by more than 70% during testing performed in January 2014. Subsequent testing does not apply according to 40 CFR 63.6615 and Table 3 of 40 CFR 63 subpart ZZZZ.}

Recordkeeping Requirements

B.8. Notification, Performance and Compliance Records.

a. A copy of each notification and report that the owner or operator submitted to comply with 40 CFR 63 subpart ZZZZ, including all documentation supporting any Initial Notification or Notification of Compliance Status that the owner or operator submitted, according to the requirement in 40 CFR 63.10(b)(2)(xiv).
b. The owner or operator must keep the records required in Table 6 of 40 CFR 63 subpart ZZZZ to show continuous compliance with each applicable emission limitation or operating requirement.
c. Records of performance tests and performance evaluations as required in 40 CFR 63.10(b)(2)(viii).

[40 CFR 63.6655(a) & (d)]

B.9. Malfunction and Maintenance Records. The following records must be kept:

a. Records of the occurrence and duration of each malfunction of operation (i.e. process equipment) or the air pollution control and monitoring equipment.
b. Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.6605(b) including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.
c. Records of all required maintenance performed on the air pollution control and monitoring equipment must be kept.

[40 CFR 63.6655(a)]

B.10. Records Retention.

a. The owner or operator must keep records in a suitable and readily available form for expeditious review according to 40 CFR 63.10(b)(1).
b. The owner or operator must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record.

[40 CFR 63.6660 and 40 CFR 63.10(b)(1)]

Reporting Requirements

B.11. Notification Requirements. The owner or operator must submit all of the notifications in 40CFR 63.7(b) and (c), 63.8(e), (f)(4) and (f)(6), 63.9(b) through (e), and (g) and (h) that apply by the dates specified. [40 CFR 63.6645(a)]

B.12. Notification of Compliance Status. The owner or operator must submit a Notification of Compliance Status according to the requirements in 40 CFR 63.6645 and 40 CFR 63.9(h)(2)(ii). [40 CFR 63.6630(c) and 63.6645(h)]

B.13. Deviations. The owner or operator must report each instance in which each operating limitation was not met in Table 2d of 40 CFR 63 subpart ZZZZ that apply. These instances are deviations from the emission and operating limitations in this subpart. These deviations must be reported according to the requirements in 40 CFR 63.6650. If there's a catalyst change, then the values of the operating parameters measured during the initial performance test must be reestablished. When the values of the operating parameters are reestablished, then a performance test must be conducted to demonstrate that the required emission limitation applicable to the stationary RICE are being met. [40 CFR 63.6640(b)]

B.14. Table 8 requirements. Report each instance in which the requirements were not met in Table 8 to 40 CFR 63 subpart ZZZZ that apply. [40 CFR 63.6640(e)]

B.15. Compliance Report. The owner or operator must submit a semiannual compliance report that covers the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31, and must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period. The Report must contain:

a. Company Name and Address.
b. Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report.
c. Date of report and beginning and ending dates of the reporting period.
d. If there was a malfunction during the reporting period, the compliance report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting

period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with 40 CFR 63.6605(b), including actions taken to correct a malfunction.

e. If there are no deviations from any emission limitations or operating limitations that apply to the owner or operator, a statement that there were no deviations from the emission limitations or operating limitations during the reporting period; or

f. If the owner or operator had a deviation from any emission limitation or operating limitation during the reporting period, the information in 40 CFR 63.6650(d); or

[40 CFR 63.6650(b), (c) & (d)]

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted for the purpose of:

a. Have access to and copy any records that must be kept under conditions of this permit;
b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and,
c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

a. A description of and cause of noncompliance; and
b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the Department approves the transfer.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. The permittee shall comply with the following:

a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:
- the date, exact place, and time of sampling or measurement;
- the person responsible for performing the sampling or measurements;
- the dates analyses were performed;
- the person responsible for performing the analyses;
- the analytical techniques or methods used;
- the results of such analyses.

14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.