Buckeye Florida, Limited Partnership
Foley Mill

Facility ID No.: 1230001
Taylor County
Title V Air Operation Permit Revision

Revision of Title V Air Operation Permit No. 1230001-039-AV

<u>Permitting and Compliance Authority:</u>
Florida Department of Environmental Protection
Northeast District
Waste and Air Resource Management Program
8800 Baymeadows Way West, Suite 100
Jacksonville, Florida 32256
Telephone: 904-256-1700
Fax: 904-256-1587

Title V Air Operation Permit Revision
Permit No. 1230001-044-AV

This DRAFT/PROPOSED permit will only reflect the affected Subsections S for EU051. The FINAL permit will be issued in its entirety.

Table of Contents

Section **Page Number**

I. Facility Information.
- A. Facility Description. 2
- B. Summary of Emissions Units. 2
- C. Applicable Regulations. 2

II. Facility-wide Conditions. 3

III. Emissions Units and Conditions.
- A. Emissions Unit No. 002- No. 1 POWER BOILER 12
- B. Emissions Unit No. 003-No. 2 POWER BOILER 26
- C. Emissions Unit No. 004-No. 1 BARK BOILER 30
- D. Emissions Unit No. 006-No. 2 RECOVERY BOILER 44
- E. Emissions Unit No. 007-No. 3 RECOVERY BOILER 63
- F. Emissions Unit No. 011-No. 4 RECOVERY BOILER 83
- G. Emissions Unit No. 019-No. 2 BARK BOILER 99
- H. Emissions Unit No. 021-No. 2 SMELT DISSOLVING TANK 108
- I. Emissions Unit No. 022-No. 3 SMELT DISSOLVING TANK 118
- J. Emissions Unit No. 023-No. 4 SMELT DISSOLVING TANK 128
- K. Emissions Unit No. 024-No. 4 LIME KILN AND STORAGE BINS (2) 137
- L. Emissions Unit No. 025-TWO LIME SLAKERS 157
- M. Emissions Unit No. 040-TALL OIL PROCESSING 160
- N. Emissions Unit No. 041-No.2 PURIFICATION PLANT 164
- O. Emissions Unit No. 045-No.1 PURIFICATION PLANT 179
- P. Emissions Unit No. 046-COMMON CONDITIONS –40 CFR 63 Subpart S 182
- Q. Emissions Unit No. 046-COMMON CONDITIONS –40 CFR 63 Subpart RR 211
- R. COMMON CONDITIONS - Used Oil 218
- S. Emissions Unit No. 051- Transformer Process xxx

IV. Appendices. xxx
- Appendix A, Glossary.
- Appendix CAM, Compliance Assurance Monitoring Plan.
- Appendix CP-1, Compliance Plan. Construction on No. 2 Paper Machine
- Appendix I, List of Insignificant Emissions Units and/or Activities.
- Appendix NESHAP, Subpart A – General Provisions
- Appendix NESHAP, DDDDD - National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.
- Appendix NESHAP, Subpart S – National Emission Standards for Hazardous Air Pollutants for Pulp Mills.
- Appendix NESHAP, Subpart MM - National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills.
- Appendix NSPS, Subpart A – General Provisions.
- Appendix NSPS, Subpart BB - Standards of Performance for Kraft Pulp Mills.

IV. Appendices continued:

Appendix RR, Facility-wide Reporting Requirements.
Appendix TR, Facility-wide Testing Requirements.
Appendix U, List of Unregulated Emissions Units and/or Activities.
Appendix C of 40 CFR 63
40 CFR 60 Appendix B Performance Specification 1
40 CFR 60 Appendix B Performance Specification 2
40 CFR 60 Appendix B Performance Specification 3
40 CFR 60 Appendix B Performance Specification 5
Appendix SC, Specific Conditions
Appendix AR, Applicable Rules
Appendix NAR, Non-applicable Rules
Appendix E (Summary of Final BACT Determinations) and Appendix F (Standard Continuous Emissions Monitoring Requirements)
USEPA Region 4 Alternative Monitoring Approval Letter dated July 20, 2001
USEPA Region 4 Alternative Monitoring Approval Letter dated March 5, 2002
USEPA Region 4 Alternative Monitoring Approval Letter dated April 14, 2003
USEPA Region 4 Alternative Monitoring Approval Letter dated March 31, 2004
USEPA Region 4 Clean Condensate Alternative Letter dated April 3, 2006
USEPA RTP Alternative Test Method – Brown Stock Washers Approval Letter dated May 12, 2006
FDEP EMS Alternative Procedure – Methanol Analysis (EPA Method 308) Approval dated August 11, 2004

Referenced Attachments. ..... At End
Figure 1, Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance (40 CFR 60, July, 1996).
Table H, Permit History.
Table 1, Summary of Air Pollutant Standards and Terms.
Table 2, Compliance Requirements.

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

NORTHEAST DISTRICT
8800 BAYMEADOWS WAY WEST, SUITE 100
JACKSONVILLE, FLORIDA 32256

RICK SCOTT
GOVERNOR

HERSCHEL T. VINYARD JR.
SECRETARY

PERMITTEE:
Buckeye Florida, Limited Partnership
One Buckeye Drive
Perry, Florida 32056

Permit No. 1230001-044-AV
Foley Mill
Facility Id No. 1230001
Title V Air Operation Permit Revision

The purpose of this permit is to revise the Title V air operation permit to incorporate the terms and conditions of Air Construction Permit No. 1230001-037-AC for the above referenced facility. The existing Foley Mill is located in Taylor County at east of US 19, south of SR 30, southeast of Perry, Florida. UTM Coordinates are: Zone 17, 256.7 km East and 3328.7 km North; Latitude: 30°03'59" North and Longitude: 83°33'12" West.

The Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213. The above named permittee is hereby authorized to operate the facility in accordance with the terms and conditions of this permit.

Effective Date:	**April 9, 2010**
REVISION DATE:	**April 26, 2010**
2nd REVISION DATE:	**April 16, 2013**
3rd REVISION DATE:	**xx/xx/xx**
Renewal Application Due Date:	**August 27, 2014**
Expiration Date:	**April 9, 2015**

(Draft/Proposed)

_____

Richard S. Rachal III, P.G.
Program Administrator
Waste and Air Resource Management Program

RSR/lm

SECTION II. FACILITY-WIDE CONDITIONS.

Subsection A. Facility Description.

Buckeye Florida Limited Partnership Foley Mill is a softwood, Kraft pulp mill that manufactures bleached market pulps and dissolving cellulose pulps. The dissolving cellulose pulp produced at this plant is used in products such as food casings, rayon industrial cord, acetate fibers and plastics, as well as thickeners for personal care products, food and pharmaceuticals. The bleached market pulps are used in products such as disposable diapers, feminine hygiene products and incontinence products.

Major activities areas include: wood handling facility, pulping system, purification, chemical recovery, power house**,** drying/ converting/ warehouse, and associated processes and equipment.

Also included in this permit are miscellaneous unregulated and insignificant emissions units and/or activities.

Based on the Title V permit revision application received 07-25-2013, this facility is a major source of hazardous air pollutants (HAPs).

Subsection B. Summary of Emissions Units.

EU No.	Brief Description
Regulated Emissions Units	
002	No. 1 POWER BOILER
003	No. 2 POWER BOILER
004	No. 1 BARK BOILER
006	No. 2 RECOVERY BOILER
007	No. 3 RECOVERY BOILER
011	No. 4 RECOVERY BOILER
019	No. 2 BARK BOILER
021	No. 2 SMELT DISSOLVING TANK
022	No. 3 SMELT DISSOLVING TANK
023	No. 4 SMELT DISSOLVING TANK

EU No.	Brief Description
Regulated Emissions Units	
024	No. 4 LIME KILN AND STORAGE BINS (2)
025	TWO LIME SLAKERS
040	TALL OIL PROCESSING
041	No.2 PURIFICATION PLANT
045	No.1 PURIFICATION PLANT
051	Transformer Process
Unregulated Emissions Units and Activities (See Combined Appendices)	
046	Pulping Area General
047	Facility Wide Fugitive Emissions
048	Chemical Recovery Area
049	Drying/Converting/Warehouse
050	Woodyard

Subsection C. Applicable Regulations.

Based on the Title V air operation permit revision application received July 25, 2013, this facility **is** a major source of hazardous air pollutants (HAP).

A summary of applicable regulations is shown in the following table.

Regulation	**EU No(s).**
40 CFR 60, Subpart A, NSPS General Provisions	024
40 CFR 60, Subpart BB	024
40 CFR 63, Subpart A General Provision	002, 003, 004, 006, 007, 011, 019
40 CFR 63, Subpart DDDDD	002, 003, 004, 019
40 CFR 63, Subpart S	004, 041, 045, 046
State Rule Citations (Rule 62-296.406, F.A.C.), BACT, Rule 62-296.404, F.A.C.), Rule 62-296.410, F.A.C.)	002, 003, 004, 006, 007, 011, 019, 021, 022, 023, 024, 040, 051
40 CFR 63, Subpart MM	006, 007, 011, 021, 022, 023, 024, 025

SECTION II. FACILITY-WIDE CONDITIONS.

The following conditions apply facility-wide to all emission units and activities:

FW1. Appendices. The permittee shall comply with all documents identified in Section IV, Appendices, listed in the Table of Contents. Each document is an enforceable part of this permit unless otherwise indicated. [Rule 62-213.440, F.A.C.]

Emissions and Controls

FW2. Not federally Enforceable. Objectionable Odor Prohibited. No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-296.320(2) and 62-210.200(Definitions), F.A.C.]

FW3. General Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed-necessary and ordered by the Department.

{Permitting Note: Nothing is deemed necessary and ordered at this time.}

[Rule 62-296.320(1), F.A.C.]

FW4. General Visible Emissions. No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]

FW5. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction; alteration; demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

The following requirements are "not federally enforceable":

- The application of wetting agents to stock piles to control emissions;
- The use of enclosed and semi-enclosed conveyors;
- Wind curtains; and
- The implementation of good housekeeping practices.

Additional measures employed in specific areas of the mill are described below.

Woodyard Area

Wood chips and wood wastes are transported throughout the wood yard area on semi-enclosed conveyor systems. Short drop points (conveyor to conveyor) are semi-enclosed. Longer drop points (stack-outs to storage piles) have a curtain, which encloses or semi-encloses the drop point. This reduces airborne particulate matter caused by wind shear and also helps to prevent material loss from the conveyor systems. The materials that do fall from the conveyors are collected periodically and transported to the wood wastes storage pile or to the Solid Waste Management Area.

Batch Digesting System Area

Wood chips are transported from the wood yard area to the digester chip feeder systems by means of semi-enclosed conveyor systems. The digester chip feeder systems are enclosed along the top floor of the batch digester system area. Wood chip overflows from the chip feeder systems are collected and conveyed by a drop chute to a ground level dumpster. The dumpster and fallen chips from the transport conveyor systems are periodically collected and taken to the wood wastes storage pile or to the Solid Waste Management Area.

Lime Kiln & Causticizing Area

Lime dust overflows and losses are generally by using enclosed or semi-enclosed conveying systems. Oversized lime balls from the lump crusher are diverted to a dumpster where they are collected and periodically taken to lime mud reclaim area for recycling back into the system. Lime mud off of the pre-coat filters can be diverted from the kiln to the reclaim mat for eventual recycling back into the system. The reclaim mat is enclosed on three sides to minimize airborne particles caused by wind shear. Dusting from lime spills is typically minimized by the use of wetting agents until they can be cleaned up and taken to the reclaim area. Vacuum trucks (super-sucker) are the preferred method used to clean up lime spills.

Facility Roads & Traffic

The major facility roadways and high traffic areas are paved. The maximum vehicle speed limit inside the facility is 10 miles per hour. The combined effect minimizes particulate emissions due to vehicular traffic.

[Rule 62-296.320(4)(c)2., F.A.C.; Proposed by applicant in the Title V Renewal permit application received 05-12-05, Attachment BF-FI-C3]

Annual Reports and Fees

See Appendix RR, Facility-wide Reporting Requirements for additional details.

FW6. Annual Operating Report. The permittee shall submit an annual report that summarizes the actual operating rates and emissions from this facility. Annual operating reports shall be submitted to the Compliance Authority by April 1st of each year. [Rule 62-210.370(3), F.A.C.]

FW7. Annual Emissions Fee Form and Fee. The annual Title V emissions fees are due (postmarked) by March 1st of each year. The completed form and calculated fee shall be submitted to: Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070. The forms are available for download by accessing the Title V Annual Emissions Fee On-line Information Center at the following Internet web site: http://www.dep.state.fl.us/air/emission/tvfee.htm. [Rule 62-213.205, F.A.C.]

FW8. Annual Statement of Compliance. The permittee shall submit an annual statement of compliance to the compliance authority at the address shown on the cover of this permit within 60 days after the end of each calendar year during which the Title V permit was effective. [Rules 62-213.440(3)(a)2. & 3. and (3)(b), F.A.C.]

FW9. Prevention of Accidental Releases (Section 112(r) of CAA).

a. As required by Section 112(r)(7)(B)(iii) of the CAA and 40 CFR 68, the owner or operator shall submit an updated Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center.
b. As required under Section 252.941(1)(c), F.S., the owner or operator shall report to the appropriate representative of the Department of Community Affairs (DCA), as established by department rule, within one working day of discovery of an accidental release of a regulated substance from the stationary source, if the owner or operator is required to report the release to the United States Environmental Protection Agency under Section 112(r)(6) of the CAA.
c. The owner or operator shall submit the required annual registration fee to the DCA on or before April 1, in accordance with Part IV, Chapter 252, F.S., and Rule 9G-21, F.A.C.
d. Any required written reports, notifications, certifications, and data required to be sent to the DCA, should be sent to: Department of Community Affairs, Division of Emergency Management, 2555 Shumard Oak Boulevard, Tallahassee, FL 32399-2100, Telephone: (850) 413-9921, Fax: (850) 488-1739.
e. Any Risk Management Plans, original submittals, revisions, or updates to submittals, should be sent to: RMP Reporting Center, Post Office Box 10162, Fairfax, VA 22038, Telephone: (703) 227-7650.
f. Any required reports to be sent to the National Response Center, should be sent to: National Response Center, EPA Office of Solid Waste and Emergency Response, USEPA (5305 W), 401 M Street SW, Washington, D.C. 20460, Telephone: (800) 424-8802.
g. Send the required annual registration fee using approved forms made payable to: Cashier, Department of Community Affairs, State Emergency Response Commission, 2555 Shumard Oak Boulevard, Tallahassee, FL 32399-2149

[Part IV, Chapter 252, F.S.; and, Rule 9G-21, F.A.C.]

FW10. Startup, Shutdown, Malfunction Plan. For the No. 1 Power Boiler (EU 002) and the No. 1 Bark Boiler (EU 004) as the control devices for compliance with 40 CFR 60 Subpart S, No. 2 Recovery Boiler (EU 006), No. 3 Recovery Boiler (EU 007), No. 4 Recovery Boiler (EU 011), No. 2 Smelt Dissolving Tank (EU 021), No. 3 Smelt Dissolving Tank (EU 022), No. 4 Smelt Dissolving Tank (EU 023), No. 4 Lime Kiln (EU 024), No. 2 Purification Plant (041), and Pulping System MACT I (EU 046), the Permittee shall adopt and implement a written startup, shutdown, and malfunction (SSM) plan that describes, in detail, procedures for operating and maintaining the source during periods of startup, shutdown, and malfunction. The plan shall meet the requirements of 40 CFR 63.6(e)(3) including containing a program of corrective action for malfunctioning processes and the air pollution control and monitoring equipment used to comply with the relevant standards of 40 CFR Part 63. The current SSM Plan shall be maintained at the facility and be available for inspection and copying by the Administrator upon request. If the SSM Plan is subsequently revised pursuant to 40 CFR 63.6(e)(3)(viii), the Permittee shall maintain at the facility each previous (i.e., superseded) version of the SSM Plan, and shall make each such previous version available for inspection and copying by the Administrator for a period of 5 years after revision of the plan. Any revisions made to the startup, shutdown, and malfunction plan in accordance with the procedures established by 40 CFR 63.6(e), shall not be deemed to constitute a Part 70 or 71 permit revision. Moreover, none of the procedures specified by the startup, shutdown, and malfunction plan for an affected source shall be deemed to fall within the permit shield.

Emissions Unit 045 (including the air pollution control and monitoring equipment), shall have a SSM Plan no later than the established compliance date for compliance with bleach plant provisions of §63.445 of 40 CFR 63 Subpart S.

[40 CFR 63.6(e) and 63.863(a)]

FW11. When appropriate, any recording, monitoring or reporting requirements that are time-specific shall be in accordance with the effective date of this permit, which is day one.

[Rule 62-213.440, F.A.C.]

FW12. Additional Testing Requirements. See Appendix RR, Facility-wide Reporting Requirements, for additional details.

[Rule 62-297.310, F.A.C.]

Applicable and Non-Applicable Requirement Determinations

FW13. The DEP has determined that the applicable requirements in the attached Appendix SC (Specific Conditions) Applicability List, based on applicant submittal, were identified in the permit application.

[Rule 62-213.460, F.A.C. (Permit Shield)]

FW14. The applicable requirements identified in the attached Appendix AR (Applicable Rules) Applicability List, based on applicant submittal, and listed in the application are included in the permit in a correct manner to the best knowledge of the DEP

[Rule 62-213.460, F.A.C. (Permit Shield)]

FW15. The non-applicable requirements identified in the attached Appendix NAR (Non-applicable Rules) Non-Applicability List, based on applicant submittal, and listed in the application were specifically determined to be not applicable to this facility for the reason noted for each requirement.

[Rule 62-213.460, F.A.C. (Permit Shield)]

Terms

FW16. The term "immediately" as used in Condition 12.(8) of APPENDIX TV-6, Title V Conditions, shall mean "within 24 hours or the next working day".
[Construction permit No. 1230001-011-AC; Construction Permit No. 1230001-012-AC]

FW17. The term "work site" as used in TV28 of APPENDIX TV, Title V General Conditions of this permit shall mean "facility".
[Construction permit No. 1230001-011-AC; Construction Permit No. 1230001-012-AC]

FW18. The term "monitoring information" as used in TV29 of APPENDIX TV, Title V General Conditions shall include electronic data.
[Construction permit No. 1230001-011-AC; Construction Permit No. 1230001-012-AC]

Production Capacity

FW19. The rated capacity of the No. 2 Mill BSW system shall not exceed 1100 metric tons (1213 short tons) ADUP per day.
[Construction Permit No. 1230001-014-AC]

FW20. The total mill pulp production capacity for the No. 1 Mill and the No. 2 Mill combined shall not exceed 2,532 tons per day air-dried unbleached pulp (ADUP) and 924,180 tons per year ADUP. This information shall be used for PSD purposes.

Annual Emission Reporting (Emission Units as Indicated Below)

FW21. Actual Emissions Reporting: This permit is based on an analysis that compared baseline actual emissions with projected actual emissions and avoided the requirements of subsection 62-212.400(4) through (12), F.A.C. for several pollutants. Therefore, pursuant to Rule 62-212.300(1)(e), F.A.C., the permittee is subject to the following monitoring, reporting and recordkeeping provisions.

a. The permittee shall monitor the emissions of any PSD pollutant that the Department identifies could increase as a result of the construction or modification and that is emitted by any emissions unit that could be affected; and, using the most reliable information available, calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of 5 years following resumption of regular operations after the change. Emissions shall be computed in accordance with the provisions in Rule 62-210.370, F.A.C., which are provided in Appendix C of this permit.

b. The permittee shall report to the Department within 60 days after the end of each calendar year during the five-year period setting out the unit's annual emissions during the calendar year that preceded submission of the report. The report shall contain the following:

   1) The name, address and telephone number of the owner or operator of the major stationary source;

   2) The annual emissions as calculated pursuant to the provisions of 62-210.370, F.A.C., which are provided in Appendix C of this permit;

   3) If the emissions differ from the preconstruction projection, an explanation as to why there is a difference; and

   4) Any other information that the owner or operator wishes to include in the report.

c. The information required to be documented and maintained pursuant to subparagraphs 62-212.300(1)(e)1 and 2, F.A.C., shall be submitted to the Department, which shall make it available for review to the general public.

For this project, the Department requires the annual reporting of actual SAM, SO_2, TRS and VOC emissions for the following units: No. 1 Power Boiler, No. 2 Power Boiler, No. 1 Bark Boiler, No. 2 Bark Boiler, No. 2 Recovery Boiler, No. 3 Recovery Boiler and the Pulping and MEE Systems.

[Application 1230001-023-AC; and Rules 62-212.300(1)(e) and 62-210.370, F.A.C.]

Subsection S. Emissions Unit 051 Transformer Process

In order to provide better customer service and enhance the permitting experience in the Draft/Proposed permit, only the emission unit(s) (EU) which are changed in the revision are listed in Section III. EMISSIONS UNITS AND SPECIFIC CONDITIONS. {*Permitting Note: Strikethroughs indicate items deleted and blue, double underlined font indicates items added.*}

The specific conditions in this section apply to the following emissions unit:

Emission Unit ID	**Emission Unit/ Emission Point Description**
EU051	**Transformer Process:** This unit chemically treats, and then dries and bales bleached pulp from the No. 2 Purification Plant. This emissions unit has a maximum processing rate of 6.89 tons of air-dried bleached pulp (ADBP) per hour. Particulate matter emissions are exhausted to the atmosphere.
Emission Point ID	
EP 01	**Wet Pulp Feed to Dryer Cyclone:** At permitted capacity, the exhaust gas flow rate is 62,500 acfm with an exit temperature of 110° F. Exhaust gases exit a stack that is 5.0 feet in diameter and 50 feet tall.
	Fiber Modification Unit
	Chemical Recovery Unit
EP 02	**Tunnel Dryer:** At permitted capacity, the exhaust gas flow rate is 36,000 acfm with an exit temperature of 230° F. Exhaust gases exit a stack that is 3.5 feet in diameter and 50 feet tall.
EP 03	**Dry Pulp Feed to Baler Cyclone:** At permitted capacity, the exhaust gas flow rate is 16,000 acfm with an exit temperature of 110° F. Exhaust gases exit a stack that is 3.0 feet in diameter and 50 feet tall.
	Fiber Baler

ESSENTIAL POTENTIAL TO EMIT (PTE) PARAMETERS

S.1. Maximum Throughput. The maximum throughput of the unit is 165.34 tons/day (TPD) of air-dried bleached pulp (ADBP).

[Rules 62-4.070(3), 62-210.200(PTE), F.A.C. and Air Construction Permit No. 1230001-037-AC]

S.2. Hours of Operation. The hours of operation are not restricted, i.e. 8760 hours/year.

[Rules 62-4.070(3), 62-210.200(PTE), F.A.C. and Air Construction Permit No. 1230001-037-AC]

RECORDKEEPING

S.3. Recordkeeping**.** The owner or operator shall keep a record onsite of the annual throughput rate of the transformer process in either paper copy or electronic format, unless the Department approves another format. This record shall be made available to the Department or for an inspector's onsite review upon request.

[Rule 62-4.070(3), F.A.C. and Air Construction Permit No. 1230001-037-AC]

S.4. Record Retention. The owner or operator shall keep records as described by **Condition No. S.3**. for at least 5 years.

[Rule 62-4.070(3), F.A.C. and Air Construction Permit No. 1230001-037-AC]

SECTION IV. APPENDICES.

The Following Appendices Are Enforceable Parts of This Permit:

Appendix A, Glossary.
Appendix CAM, Compliance Assurance Monitoring Plan.
Appendix CP-1, Compliance Plan. Construction on No. 2 Paper Machine
Appendix I, List of Insignificant Emissions Units and/or Activities.
Appendix NESHAP, Subpart A – General Provisions
Appendix NESHAP, DDDDD - National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.
Appendix NESHAP, Subpart S – National Emission Standards for Hazardous Air Pollutants for Pulp Mills.
Appendix NESHAP, Subpart MM - National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills.
Appendix NSPS, Subpart A – General Provisions.
Appendix NSPS, Subpart BB - Standards of Performance for Kraft Pulp Mills.

SECTION IV. APPENDICES.

The Following Appendices Are Enforceable Parts of This Permit:

IV. Appendices continued:

Appendix RR, Facility-wide Reporting Requirements.
Appendix TR, Facility-wide Testing Requirements.
Appendix U, List of Unregulated Emissions Units and/or Activities.
Appendix C of 40 CFR 63
40 CFR 60 Appendix B Performance Specification 1
40 CFR 60 Appendix B Performance Specification 2
40 CFR 60 Appendix B Performance Specification 3
40 CFR 60 Appendix B Performance Specification 5
Appendix SC, Specific Conditions
Appendix AR, Applicable Rules
Appendix NAR, Non-applicable Rules
Appendix E (Summary of Final BACT Determinations) and Appendix F (Standard Continuous Emissions Monitoring Requirements)
USEPA Region 4 Alternative Monitoring Approval Letter dated July 20, 2001
USEPA Region 4 Alternative Monitoring Approval Letter dated March 5, 2002
USEPA Region 4 Alternative Monitoring Approval Letter dated April 14, 2003
USEPA Region 4 Alternative Monitoring Approval Letter dated March 31, 2004
USEPA Region 4 Clean Condensate Alternative Letter dated April 3, 2006
USEPA RTP Alternative Test Method – Brown Stock Washers Approval Letter dated May 12, 2006
FDEP EMS Alternative Procedure – Methanol Analysis (EPA Method 308) Approval dated August 11, 2004

REFERENCED ATTACHMENTS.

The Following Attachments Are Included for Applicant Convenience:

Figure 1, Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance (40 CFR 60, July, 1996).
Table H, Permit History.
Table 1, Summary of Air Pollutant Standards and Terms.
Table 2, Compliance Requirements.