Gulf Power Company
Pea Ridge Cogeneration Facility

Facility ID No. 1130173
Santa Rosa County

Title V Air Operation Permit Renewal

Permit No. 1130173-010-AV
(Renewal of Title V Air Operation Permit No. 1130173-009-AV)

Permitting and Compliance Authority:

State of Florida
Department of Environmental Protection
Waste Management/Air Resources Program
Northwest District

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October 10, 2014

Title V Air Operation Permit Renewal
Permit No. 1130173-010-AV

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Florida Department of
Environmental Protection
Northwest District
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October 10, 2014

PERMITTEE:
Gulf Power Company
One Energy Place
Pensacola, Florida 32520

Permit No. 1130173-010-AV
Pea Ridge Cogeneration Facility
Facility ID No. 1130173
Title V Air Operation Permit Renewal

The purpose of this permit is to renew the Title V air operation permit for the above referenced facility. The existing Pea Ridge Cogeneration Facility is located at the Taminco, Inc. site at 4575 Highway 90 East, Santa Rosa County in Pace, Florida. UTM Coordinates are: Zone 16, 486.87 km East and 3384.32 km North; Latitude: 30° 34' 05" North and Longitude: 87° 09' 05" West.

The Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213. The above named permittee is hereby authorized to operate the facility in accordance with the terms and conditions of this permit.

Effective Date: October 9, 2014
Renewal Application Due Date: February 26, 2019
Expiration Date: October 9, 2019

/S/
J. Charles Harp
Program Administrator
Waste Management/Air Resources
Northwest District

JCH/aj/m

Section I. Facility Information

This permit follows 1130173-009-AV, effective May 19, 2010.

Subsection A. Facility Description

The Pea Ridge facility is a cogeneration plant providing electrical power to the Gulf Power transmission grid and supplying steam to Taminco, Inc .(Facility ID 1130004), where the cogeneration facility is located.

This facility consists of three 5-Megawatt combined-cycle cogeneration units using turbines manufactured by Solar, model Taurus 60S. The turbines and heat recovery steam generators'duct burners are fueled by natural gas. The heat recovery steam generators produce a maximum of 270,000 lbs/hr of 600 psig steam at 650°F for manufacturing operations at Taminco, Inc.

Subsection B. Summary of Emissions Units

EU No.	Brief Description
Regulated Emissions Units	
001	Combined-Cycle Cogeneration Units; Gas Turbines and Heat Recovery Steam Generators with Duct Burners (Units A, B and C)

Subsection C. Applicable Regulations.

Based on the Title V air operation permit renewal application received July 25, 2014, this facility is not a major source of hazardous air pollutants (HAP). A summary of applicable regulations is shown in the following table.

Regulation	EU No(s).
Federal Rule Citations	
40 CFR 60, Subpart A, NSPS General Provisions	001
40 CFR 60, Subpart Dc	001
40 CFR 60, Subpart GG Standards of Performance for Stationary Gas Turbines	001
State Rule Citations	
Rule 62-4, Florida Administrative Code (F.A.C.)	001
Rule 62-204, F.A.C.	001
Rule 62-210, F.A.C.	001
Rule 62-213, F.A.C.	001
Rule 62-296, F.A.C.	001
Rule 62-297, F.A.C.	001

SECTION II. FACILITY-WIDE CONDITIONS.

The following conditions apply facility-wide to all emission units and activities:

FW1. Appendices. The permittee shall comply with all documents identified in Section IV, Appendices, listed in the Table of Contents. Each document is an enforceable part of this permit unless otherwise indicated. [Rule 62-213.440, F.A.C.]

Emissions and Controls

FW2. Objectionable Odor Prohibited. No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-296.320(2) and 62-210.200(Definitions), F.A.C.]

FW3. General Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed-necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C. and Permit No. 1130173-002-AV]

{Permitting Note: Nothing is deemed necessary and ordered at this time.}

FW4. General Visible Emissions. No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]

FW5. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction; alteration; demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

a. Sandblasting: Tarping is used extensively to reduce particulate emissions from sandblasting in the process areas. When possible, sandblasting is performed at a location that is protected on nearly all side by trees to reduce the dust. Additionally, other methods of cleaning such as needle-gunning or scraping are used when deemed more appropriate by the maintenance experts.

b. Road Dust: The area around the cogeneration units will be maintained in a manner to reduce fugitive emissions. Vehicular speeds are limited to 20 miles per hour on all roads near the cogeneration plant to minimize fugitive dust generation.

[Rule 62-296.320(4)(c), F.A.C.; and Permit No. 1130173-002-AV]

Annual Reports and Fees

See Appendix RR, Facility-wide Reporting Requirements for additional details.

FW6. Electronic Annual Operating Report and Title V Annual Emissions Fees. The information required by the Annual Operating Report for Air Pollutant Emitting Facility [Including Title V Source Emissions Fee Calculation] (DEP Form No. 62-210.900(5)) shall be submitted by April 1 of each year, for the previous calendar year, to the Department of Environmental Protection's Division of Air Resource Management. Each Title V source shall submit the annual operating report using the DEP's Electronic Annual Operating Report (EAOR) software, unless the Title V source claims a technical or financial hardship by submitting DEP Form No. 62-210.900(5) to the DEP Division of Air Resource Management instead of using the reporting software. Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C. Each Title V source must pay between January 15 and April 1 of each year an annual emissions fee in an amount determined as set forth in subsection 62-213.205(1), F.A.C. The annual fee shall only apply to those regulated pollutants, except carbon monoxide and greenhouse gases, for which an allowable numeric emission-limiting standard is specified in the source's most recent construction permit or operation permit.

Upon completing the required EAOR entries, the EAOR Title V Fee Invoice can be printed by the source showing which of the reported emissions are subject to the fee and the total Title V Annual Emissions Fee that is due. The submission of the annual Title V emissions fee payment is also due (postmarked) by April 1st of each year. A copy of the system-generated EAOR Title V Annual Emissions Fee Invoice and the indicated total fee shall be submitted to: **Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070.** Additional information is available by accessing the Title V Annual Emissions Fee On-line Information Center at the following Internet web site: http://www.dep.state.fl.us/air/emission/tvfee.htm. [Rules 62-210.370(3), 62-210.900 & 62-213.205, F.A.C.; and, §403.0872(11), Florida Statutes (2013)]

{Permitting Note: Resources to help you complete your AOR are available on the electronic AOR (EAOR) website at: http://www.dep.state.fl.us/air/emission/eaor. If you have questions or need assistance after reviewing the information posted on the EAOR website, please contact the Department by phone at 850-717-9000 or e-mail at eaor@dep.state.fl.us.}

{Permitting Note: The Title V Annual Emissions Fee form (DEP Form No. 62-213.900(1)) has been repealed. ***A separate Annual Emissions Fee form is no longer required to be submitted by March 1st each year.****}*

FW7. Annual Statement of Compliance. The permittee shall submit an annual statement of compliance to the compliance authority at the address shown on the cover of this permit within 60 days after the end of each calendar year during which the Title V permit was effective. [Rules 62-213.440(3)(a)2. & 3. and (b), F.A.C.]

FW8. Prevention of Accidental Releases (Section 112(r) of CAA). If and when the facility becomes subject to 112(r), the permittee shall:

a. Submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent electronically through EPA's Central Data Exchange system at the following address: https://cdx.epa.gov. Information on electronically submitting risk management plans using the Central Data Exchange system is available at: http://www.epa.gov/osweroe1/content/rmp/index.htm. The RMP Reporting Center can be contacted at: RMP Reporting Center, Post Office Box 10162, Fairfax, VA 22038, Telephone: 703-227-7650.

b. Submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.

[40 CFR 68]

Subsection A. Emissions Unit 001

The specific conditions in this section apply to the following emissions units:

EU No.	Brief Description
001	Combined-Cycle Cogeneration Units; Gas Turbines and Heat Recovery Steam Generators with Duct Burners (Units A, B, and C)

This emissions unit consists of three 5-Megawatt-gas turbine powered generators, manufactured by Solar, model Taurus 60S operating in a combined cycle with Heat Recovery Steam Generators with Duct Burners. The turbines and the heat recovery steam generators' duct burners are fueled by natural gas and combined produce a maximum of 270,000 pounds per hour of 600 psig steam at 650°F for manufacturing operations at-Taminco Inc., and electricity for the Gulf Power Company electrical grid. The turbines use a lean fuel mix and a low NOx burner design to minimize NOx emissions. A catalyst is used to reduce carbon monoxide emissions by 90% and volatile organic compound emissions by 50%.

The modes of operation for these turbines include both a "normal" operating mode, and a "fresh air/duct burner mode." In the normal operating mode, the turbines and the heat recovery steam generators produce both steam and electricity. Units B and C also are capable of operating in a "fresh air/duct burner" operating mode to produce steam for plant operation with the turbine not operating and fresh air replacing the turbine exhaust to the heat recovery steam generator. During the "normal mode", the maximum heat input to each combustion turbine is 60 MMBtu/hr, with an additional 90 MMBtu/hr heat input to the heat recovery steam generator duct burner. During the "fresh air/duct burner mode", the maximum heat input to each heat recovery steam generator duct burner is 130 MMBtu/hr.

This emissions unit was not subject to New Source Review, during initial permitting by Taminco, Inc., as a result of a creditable emissions offset generated by shutting down a previously permitted boiler at Taminco, Inc., and is not subject to NESHAP - specifically, subparts YYYY Combustion Turbines, and DDDDD because the facility is not major for HAPs. The gas-fired units are not subject to 40 CFR 63 Subpart JJJJJJ for area sources in accordance with 40 CFR 63.11195(e).

This emissions unit's gas turbines are regulated by NSPS 40 CFR 60 subpart GG and the heat recovery steam generators/duct burners by subpart Dc, which are adopted and incorporated by reference in Rules 62-204.800(8)(b)41 and, 62-204.800(8)(b)4 F.A.C., respectively

Because only pipeline quality natural gas with a sulfur content of less than 10 grains/100SCF is used, turbine SO_2 emissions are substantially less than the standards contained in 40 CFR 60 subpart GG. Similarly, the only applicable requirement in 40 CFR 60 subpart Dc is record keeping.

Essential Potential to Emit (PTE) Parameters

A.1. Permitted Capacity. The maximum allowable heat input rate is as follows:

EU No.	MMBtu/hr Heat Input	Operating Mode	Fuel Type
001	**150**	Normal	Pipeline-quality natural gas
	130	Fresh air/duct burner	

Capacity based on standard temperature and pressure, and 100% load. Heat input rates will vary depending upon gas turbine characteristics, load, and ambient conditions. Performance data shall be adjusted for actual site conditions per the attached operating curve.
[Rules 62-4.070(3), 62-4.160(2) and 62-210.200(PTE), F.A.C.; Permit No. 1130173-002-AV]

{Permitting Note: The heat input limitations have been placed in each permit to identify the capacity of each unit for the purposes of confirming that emissions testing is conducted within 90 to 100 percent of the unit's rated capacity (or to limit future operation to 110 percent of the test load), to establish appropriate emission limits and to aid in determining future rule applicability. Regular record keeping is not required for heat input. Instead, the owner or operator is expected to determine heat input whenever emission testing is required, in order to demonstrate what percentage of the rated capacity that the unit was tested. Rule 62-297.310(5), F.A.C., included in the permit, requires measurement of the process variables for emission tests. Such heat input determination may be based on measurements of fuel consumption by various methods including but not limited to fuel flow metering or tank drop measurements, using the heat value of the fuel determined by the fuel vendor or the owner or operator, to calculate average hourly heat input during the test.}

A.2. Methods of Operation (Fuel). Fuel is limited to pipeline quality natural gas. [Rule 62-213.410, F.A.C.; Permit No. 1130173-005-AC]

A.3. Hours of Operation. These emissions units may operate in either the normal mode of operation (co-gen) or the fresh air/duct burner mode are limited as follows:

i. Unit A: Unlimited (8,760 hours per year)
ii. Units B and C: Limited to a combined total of 17,500 hours operation with a maximum combined total of up to 2,500 hours per year in the fresh air /duct burner mode of operation.

Records shall be maintained and made available for Department inspection of all time operated in the respective modes. [Rule 62-210.200(PTE), F.A.C., and Permit No. 1130173-005-AC and initial Title V permit 1130173-002-AV]

A.4. Emissions Unit Operating Rate Limitation After Testing. See the related testing provisions in Appendix TR, Facility-wide Testing Requirements. [Rule 62-297.310(2), F.A.C.]

Emission Limitations and Standards

{*Permitting Note: The attached Table 1, Summary of Air Pollutant Standards, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}*

Unless otherwise specified, the averaging time(s) for Specific Condition(s) **A.5.-A.7**., are based on the specified averaging time of the applicable test method.

A.5. Visible Emissions. Visible emissions shall not exceed 20% opacity except for one six-minute period per hour during which opacity shall not exceed 27%. [Rule 62-296.406(1), F.A.C.; Title V permit 1130173-002-AV]

A.6. Sulfur Dioxide – natural gas sulfur content . The sulfur content of the pipeline quality natural gas shall not exceed 10 grains per 100 SCF. [Rules 62-4.070(3) and 62-213.440(1), F.A.C.; Title V permit 1130173-002-AV]

A.7. Standard for nitrogen oxides.

a. Nitrogen Oxide emissions shall not exceed:

i. A total of 40 lbs/hr at ISO conditions from all three cogeneration turbine and heat recovery steam generator units while operating in the normal mode

ii. A total of 60 lbs/hr at ISO conditions from all three cogeneration turbine and heat recovery steam generator units with two operating in the fresh air/duct burner mode (units (B, C).

b. Nitrogen Oxide Emissions shall not exceed 187.1 tons per rolling 12 months.

Nitrogen oxide emissions shall be calculated and totaled monthly based on the number of hours of operation of each turbine in each mode. Compliance with these limits is satisfactory demonstration of compliance with the nitrogen oxide emission limits contained in 40 CFR 60.332(a).
[Permit No. 1130173-005-AC and Initial TV Permit No. 1130173-002-AV, 40 CFR 60.332(a]

Excess Emissions

A.8. Excess Emissions Allowed. Excess emissions resulting from startup, shutdown or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]

A.9. Excess Emissions Prohibited. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]

A.10. Excess emissions notification and recordkeeping. The owner or operator shall immediately notify the Department of excess emissions and monitor downtime for all periods of unit operation, including startup, shutdown and malfunction. When applicable, the notification shall include pertinent information concerning the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence. The permittee shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation; or of any malfunction of the air pollution control equipment. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [40 CFR 60.7(b), Rule 62-4.130, F.A.C.]

{Permitting Note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of a NSPS or NESHAP provision. Excess emissions are defined in 40 CFR 60.331(t) as a specified averaging period over which either:

(1) The NO_X emissions are higher than the applicable emission limit in Sec. 60.332;

(2) The total sulfur content of the fuel being combusted in the affected facility exceeds the limit specified in Sec. 60.333; or

(3) The recorded value of a particular monitored parameter is outside the acceptable range specified in the parameter monitoring plan for the affected unit.}

Monitoring of Operations

A.11. At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

[40 CFR 60.11(d)]

A.12. Operation of each turbine compressor and heat recovery steam generator shall be monitored by a Solar microprocessor system or equivalent system. As a minimum, this system shall maintain a continuous record of fuel usage and hours of operation. [Rule 62-4.070(3), F.A.C.]

Custom Fuel Monitoring

A.13. Custom Fuel Monitoring Schedule. The sulfur content and nitrogen content of the pipeline quality natural gas shall be monitored based on the following custom schedule approved pursuant to 40 CFR 60.334 as follows:

1. Monitoring of fuel nitrogen content is not required since pipeline quality natural gas is the only fuel fired in the gas turbine.
2. Monitoring of fuel sulfur content shall be done in accordance with the Natural gas sulfur monitoring specific condition.
3. Records of sample analysis and fuel supply pertinent to this custom schedule shall be retained for a period of three years, and be available for inspection by personnel of state or federal air pollution control agencies.

[40 CFR 60.334; Title V Permit 1130173-002-AV]

Maintenance

A.14. Routine maintenance on the three turbine powered co-generation and heat recovery steam generator/duct burners included in this emission unit is required and authorized. Such maintenance typically includes a complete change-out of the combustion turbine. Additional Compliance Testing is required following any such maintenance. The Department shall be advised of any maintenance associated turbine change-out within seven days of such activity. [Rule 62-4.070(3), F.A.C.; Title V Permit 1130173-002-AV]

Other General Provisions – 40 CFR 60 Subpart A

A.15. Notification and record keeping.

1. The owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice. [40 CFR 60.7(a)(4)]
2. Any owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, and, all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least five years following the date of such measurements, maintenance, reports, and records. [40 CFR 60.7(f); Rule 62-213.440(1)(b)2.b., F.A.C.]

[40 CFR 60.7]

A.16. Circumvention. No owner or operator subject to the provisions of 40 CFR 60 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission that would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard that is based on the concentration of a pollutant in the gases discharged to the atmosphere. [40 CFR 60.12]

Test Methods and Procedures

{*Permitting Note: The attached Table 2, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}*

A.16. Test Methods. Required tests shall be performed in accordance with the following reference methods:

Method	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources
*20	Determination of Nitrogen Oxides, Sulfur Dioxide and Diluent Emissions from Stationary Gas Turbines

**As modified by 6/26/00 Department letter attached. Compliance with the NO_X standard shall be demonstrated based on the average of three test runs*

The above methods are described in 40 CFR 60, Appendix A, and adopted by reference in Rule 62-204.800, F.A.C. No other methods may be used unless prior written approval is received from the Department.

[Rule 62-4.070, 62-297.401, F.A.C., and Department letter dated 6/26/2000]

A.17. Common Testing Requirements. Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit. [Rule 62-297.310, F.A.C.]

A.18. Annual Compliance Tests Required. During each federal fiscal year (October 1st to September 30th) Emissions tests are required on each turbine/heat recovery steam generator shall be tested to demonstrate compliance with the emissions standards for NOx and VE. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. The attached operating curve showing NOx emissions as a function of inlet air temperature may be used with the test results to demonstrate compliance with the NOx limit. Such tests shall be conducted during each federal fiscal year (October 1st to September 30th), and generally at twelve month intervals. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rules 62-4.070, 62-297.310(7), 62-297.401(9), F.A.C., and Department letter dated 6/26/2000]

A.19. Additional Compliance Test Requirements. In addition, testing shall be conducted within 90 days of startup of any affected turbine/heat recovery steam generator following maintenance. Notification of compliance testing and completed test reports may be submitted by electronic mail to nwdair@dep.state.fl.us. [Rule .; 40 CFR 60.335(c)]

A.20. Test Capacity. Data, curves and calculations necessary to demonstrate the heat input rate correction at both design and test conditions shall be submitted to the Department with the compliance test report. The attached operating curve showing fuel heat input versus temperature may be used to demonstrate the heat input corrections. [Rules 62-297.310(2) and 62-4.070(3), F.A.C.; 40 CFR 60.335(c)]

A.21. Natural gas sulfur monitoring. The owner or operator shall determine compliance with the fuel sulfur content standard as follows: ASTM D 1072-80 or 90 (Re-approved 1994), D 4084-82 or 94, or D3246-81, 92, or 96, D6667-01, D4468-85 (Reapproved 2000), D5504-01, or any other subsequent methods approved by the Department. The natural gas fuel sulfur content shall be determined semi-annually. [Title V permit 1130173-002-AV, 40 CFR 60.335(b), DEP Letter dated September 3, 2009]

Recordkeeping and Reporting Requirements

A.22. Recordkeeping. Daily records shall be maintained and made available for Department inspection of the fuel usage (MCF) to each turbine unit and/or each heat recovery steam generator/duct burner showing the daily hourly average heat input [Rules 62-4.070(3), 62-4.160(2) and Permit No. 1130173-002-AV]

A.23. Other Reporting Requirements. See Appendix RR, Facility-Wide Reporting Requirements, for additional reporting requirements. [Rule 62-213.440(1)(b), F.A.C.]

NSPS Conditions.

A.24. Applicable portions of 40 CFR 60 subpart A - General Provisions Requirements, and subparts Dc and GG are incorporated and included by reference as conditions of this permit. This includes but is not limited to the following:
40 CFR 60.7, Notification and record keeping;
40 CFR 60.8, Performance tests;
40 CFR 60.11, Compliance with standards and maintenance requirements
40 CFR 60.12, Circumvention
40 CFR 60.13, Monitoring requirements
40 CFR 60.14, Modification
40 CFR 60.17, Incorporations by reference

[Rules 62-204.800(8)(d), 62-204.800(8)(b)4 and 62-204.800(8)(b)41, F.A.C.]

SECTION IV. APPENDICES.

The Following Appendices Are Enforceable Parts of This Permit:

Appendix A, Glossary.
Appendix NSPS, Subpart A – General Provisions
Appendix NSPS, Subpart Dc.
Appendix NSPS, Subpart GG
Appendix RR, Facility-wide Reporting Requirements.
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Appendix TV, Title V General Conditions.
Operating Curve; Fuel Heat Input vs. Temperature
6/26/00 Department Letter by Martin Costello

REFERENCED ATTACHMENTS.

The Following Attachments Are Included for Applicant Convenience:

Figure 1, Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance (40 CFR 60, July, 1996).
Table H, Permit History.
Table 1, Summary of Air Pollutant Standards and Terms.
Table 2, Compliance Requirements.
Time Sensitive Action Chart.