Department of Environmental Protection

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AUG 19 1997

Lawton Chiles
Governor

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794

Virginia B. Wetherell
Secretary

PERMITTEE:

Genesis Crude Oil, L.P.

AIRS I.D. Number: 1130160
Air Permit Number: 1130160-002-AF
Emission Unit: 001
Date of Issue: August 18, 1997
Expiration Date: August 18, 2002
County: Santa Rosa
Project: Pipeline Station

This permit is issued under the provisions of Section 403.087, Florida Statutes, and Florida Administrative Code Rules 62-296, 62-297 and 62-4. The above named applicant, hereinafter called Permittee, is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

Operation permit for an existing Pipeline Station. This facility receives crude oil from gathering lines from tanker truck unloading facilities into holding tanks, then pumps the crude oil into an outbound pipeline. The facility consists of three external floating roof tanks, 2138, 2139 and 2154, with capacities of 1,260,000 gallons, 1,260,000 gallons and 6,300,000 gallons, respectively; and, a pump station and miscellaneous piping, valves, flanges, pumps and controls. Maximum facility throughput is 71,400 gallons (1,700 barrels) per hour inbound from the gathering lines and 92,400 gallons (2200 barrels) per hour outbound from the pump station. Annual maximum Volatile Organic Compound (VOC) emissions (from tanks and fugitive emissions) are estimated to be 27.81 tons per year.

The three external floating roof tanks were constructed in 1972 and are therefore exempt from NSPS, 40CFR, Part 60.110 (Subpart K-Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification commenced After June 11, 1973, and Prior to May 19, 1978).

This operating permit will be a Federally Enforceable State Operating Permit (FESOP) to establish federal enforceability.

Located on Oil Field Road, 0.8 miles north of State Highway 4 and Oil Field Road intersection, west of Jay, Santa Rosa County.

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

Printed on recycled paper.

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SPECIFIC CONDITIONS:

General

1. The attached General Conditions are part of this permit. [FAC Rule 62-4.160]

Operation

2. Records showing the dimensions of the tank, analysis showing the capacity of the tank, the volatile organic liquid (VOL) stored, period of storage, and maximum true vapor pressure of the VOL for the life of these tanks shall be kept for at least two years and be available for Department inspection. [FAC Rule 62-4.070]

3. The permittee shall maintain records for all stored materials which show the annual throughput and emissions for the Pipeline Station. [FAC Rule 62-4.070]

4. VOC emissions shall be controlled by limiting the maximum throughput of crude oil to:

THROUGHPUT(gallons/hour)	FLOW
71,400 (1700 barrels)	INBOUND
92,400 (2200 barrels)	OUTBOUND

[FAC Rule 62-4.070]

Emissions

5. The manner, nature, volume and frequency of permitted emissions, applicable emissions limiting standards (if any) and allowable emissions are listed as per FAC Rule 62-210.300(2)(a):

Pollutant	FAC Rule	Allowable Emissions (T/yr)
VOC	62-296.320	27.81
ODORS	62-296.320	None off plant property

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SPECIFIC CONDITIONS:

Administrative

6. An annual operating report for air pollutant emitting facility, DEP Form 62-210.990(5), shall be submitted by March 1 of each year. A copy of the form and instructions may be obtained from the Department of Environmental Protection, Northwest District Air Resources Management Program, (850) 444-8364. [FAC Rule 62-210.370]

7. At least sixty days prior to the expiration date of this permit, the permittee shall submit to the Department an air permit application in quadruplicate, DEP Form No. 62-210.900(2), along with any applicable fees as established in FAC Rule 62-4.050(4). [FAC Rule 62-4.090(1)]

8. The permanent source identification number for this point source is 1130160001. Please cite this number on all test reports and other correspondence specific to this permitted point source. [FAC Rule 62-297.310(8)]

9. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is (850) 444-8364, day or night, and for emergencies involving a significant threat to human health or the environment is (800) 320-0519. For routine business, telephone (850) 444-8364 during normal working hours. [FAC Rule 62-210.700]

Expiration Date:

Issued this 18th day of August, 1997.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Ed K. Middleswart

ED K. MIDDLESWART, P.E.
Air Program Administrator

GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.

4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:

a. Having access to and copying any records that must be kept under the conditions of this permit;

b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and,

GENERAL CONDITIONS:

c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

a. A description of and cause of noncompliance; and
b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.

12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.

13. The permittee shall comply with the following:

a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

GENERAL CONDITIONS:

b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:

- the date, exact place, and time of sampling or measurement;
- the person responsible for performing the sampling or measurement;
- the date(s) analyses were performed;
- the person responsible for performing the analyses;
- the analytical techniques or methods used; and
- the results of such analyses.

14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.