Table 1, Summary of Air Pollutant Standards and Terms

Polk Power Partners, L.P.
Mulberry Cogeneration Facility

Draft/Proposed Permit No. 1050217-009-AV
Facility ID No. 1050217

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E.U. ID No.	**Brief Description**
001	Combined-cycle CT with a HRSG

Pollutant Name or Parameter	Fuel(s)	Hours/Year	Allowable Emissions Standard(s)	lbs./hour	TPY	Equivalent Emissions* lbs./hour	Equivalent Emissions* TPY	Regulatory Citation(s)	See permit condition(s)
NOx	Natural Gas	8,760	15 ppmvd, 4-hr rolling avg.	52.7	230.7			PSD-FL-187, as amended	III.A.7.a.
NOx	New No. 2 fuel oil	720	42 ppmvd, 4-hr rolling avg.	164.0	59.0			PSD-FL-187, as amended	III.A.7.b.
NOx	Natural Gas		startup or shutdown, 4-hr rolling avg.	52.7				1050217-004-AC/PSD-FL-187B	III.A.8.
NOx	New No. 2 fuel oil		startup or shutdown, 4-hr rolling avg.	164.0				1050217-004-AC/PSD-FL-187B	III.A.8.
SO_2	All	8,760	0.060 lb/MMBtu (20 gr/100 cf)			52.2	228.64	40 CFR 60.4330(a)(2)	III.A.9.
SO_2	Natural Gas	8,760	1 gr/100 cf (~0.003 lb/MMBtu)			2.61	11.43		
SO_2	New No. 2 fuel oil	720	0.05% sulfur by weight			50.0	18.0	050217-006-AC/PSD-FL-187	III.A.9.
PM/PM_{10}	Natural Gas	8,760	N/A			N/A	N/A	BACT Determination, 02/21/1994	III.A.10.
PM/PM_{10}	New No. 2 fuel oil	720	N/A			N/A	N/A	"	III.A.10.
VE	Natural Gas	8,760	10% opacity					AC53-211670/PSD-FL-187	III.A.11.
VE	New No. 2 fuel oil	720	20% opacity					"	III.A.11.
VOC	Natural Gas	8,760	N/A			N/A	N/A	BACT Determination, 02/21/1994	III.A.12.
VOC	New No. 2 fuel oil	720	N/A			N/A	N/A	"	III.A.12.
CO	Natural Gas	8,760	25 ppmvd	53	232			AC53-211670/PSD-FL-187 & BACT	III.A.13.
CO	New No. 2 fuel oil	720	N/A {equivalent to ~35 ppmvd}	75.3	27.1			"	III.A.13.
O_2	All	8,760	N/A			N/A	N/A	40 CFR 60.4335(b)	I.A.32. [Appendix 40 CFR 60 KKKK]

Notes:
* The "Equivalent Emissions" listed are for informational purposes only.
N/A represents not applicable.

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E.U. ID No.	Brief Description
002	Secondary Boiler

Pollutant Name or Parameter	Fuel(s)	Hours/Year	Allowable Emissions Standard(s)	lbs./hour	TPY	Equivalent Emissions* lbs./hour	Equivalent Emissions* TPY	Regulatory Citation(s)	See permit condition(s)
VE	Natural Gas	8,760	10% opacity					AC53-211670/PSD-FL-187	III.B.6.
VE	when No. 2 fuel oil is being fired in the CT	720	20% opacity					AC53-211670/PSD-FL-187	III.B.6.
PM	Natural Gas	8,760	N/A			N/A	N/A	Rule 62-296.406(2) (BACT), F.A.C.	III.B.7.
SO_2	Natural Gas	8,760	N/A			N/A	N/A	Rule 62-296.406(3) (BACT), F.A.C.	III.B.8.
NOx	Natural Gas	8,760	N/A	18.3	80.0			AC53-211670/PSD-FL-187 & BACT	III.B.9.
NOx	when No. 2 fuel oil is being fired in the CT	720	N/A	23.4	8.4			AC53-211670/PSD-FL-187 & BACT	III.B.9.
CO	Natural Gas	8,760	N/A	12.6	55.2			AC53-211670/PSD-FL-187 & BACT	III.B.10.
CO	when No. 2 fuel oil is being fired in the CT	720	N/A	13.4	4.8			AC53-211670/PSD-FL-187 & BACT	III.B.10.

Notes:
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N/A represents not applicable.